

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30479
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Rosa Unit
8. Well Number 25C
9. OGRID Number 120782
10. Pool name or Wildcat Blanco MV/Basin MC/Basin DK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6154' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Williams Production Company, LLC.

3. Address of Operator
P.O. Box 640 - Aztec, NM 87410 634-4208

4. Well Location

Unit Letter N : 1130 feet from the South line and 1560 feet from the West line

Section 15 Township 31N Range 6W NMPM Rio Arriba County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **FINAL CASING**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/24/09-9/28/09 - Drill 6 3/4" hole.

9/28/09 - TD 6 3/4" PROD HOLE @ 8152', 0800 HRS.

9/29/09 - RAN 211 JTS, 4.50", 11.6#, N-80, LT&C, 8rd, CSG SET @ 8152', FC @ 8111', MARKER JT @ 5616'
PRESSURE TEST LINES TO 3000 PSI. CEMENT 4.1/2" CSG.PUMP 20BBLS GEL/WATER SPACER
590sx (826 cu.ft.) of Fracem +0.8% Halad-9+0.1% CRF-3 + 5#sk Gilsonite+0.125#/sk Poly-e-Flake+0.15% HR-800
(Yield=1.4 ft/sk, Weight=13.1#/gal) 5.91 gal/sk 147 bbls cmt @ 13.1#, H2O. Displace w/ 125. bbls .600 differential psi
bump plug w/3000 psi. On 2230 hrs @9/29/2009. floats held.

NOTE: CASING TEST AND TOC WILL BE REPORTED ON COMPLETION SUNDRY
DRILLING RIG RELEASED ON 9/30/09 @ 1800 HRS

RCVD OCT 1 '09

OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE: Drilling COM

DATE: 10/1/09

Type or print name : Larry Higgins

E-mail address: larry.higgins@williams.com

PHONE: (505) 634-4208

For State Use Only

APPROVED BY: Tally G. Red

TITLE Deputy Oil & Gas Inspector, DATE OCT 05 2009

Conditions of Approval (if any):

District #3