

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INC.

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3100

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)
2460' FSL & 1830' FWL NESW SEC 01 (K) -T31N-R14W N.M.P.M.

5 Lease Serial No.

142060478

6. If Indian, Allottee or Tribe Name

UTE MIN UTE

7 If Unit or CA/Agreement, Name and/or No.

8 Well Name and No.

UTE MIN TRIBAL J #1

9. API Well No.

30-045-21011

10. Field and Pool, or Exploratory Area

UTE DOME DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

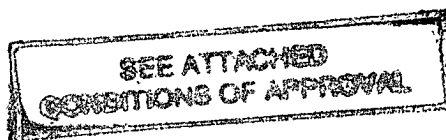
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has plugged and abandoned this well per the attached report.

RCVD OCT 2 '09

OIL CONS. DIV.

DIST. 3



RECEIVED

SEP 14 2009

Bureau of Land Management
Durango, Colorado

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title **REGULATORY ANALYST**

Signature

Date **09/11/2009**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(S) DAN RABINOWITZ

ACTING

MINERALS STAFF CHIEF

Date **SEP 28 2009**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

10/2

NMOC

EXECUTIVE SUMMARY REPORT

7/9/2009 - 9/10/2009
Report run on 9/10/2009 at 9:22 AM

Ute Mtn Tribal J 01

8/28/2009 SICP 0 psig. BH psig 0 psig. MIRU PU. Ld & PT csg to 550 psig for 30 min w/psig chart. Tstd OK. TIH NC, 1 jt 2-3/8" tbg, SN & 71 jts 2-3/8" tbg. Tgd CIBP @ 2,302'. TOH 2 jts 2-3/8" tbg. EOT @ 2,270'. SWI.

8/31/2009 SICP 0 psig. TIH 1 jt 2-3/8" tbg & 2-3/8" x 6' tbg sub. Contacted Mr. Kelly Roberts w/NMOCD & Mr. Gary Rutherford w/COBLM & advised that rem cmt procedures were commencing. Ppd 17 sks Class G cmt mixed @ 15.6# gal. Ppd cmt plg fr/2,300' - 2,150' @ 12 psig & 2 bpm. Displ cmt w/8.3 BLW @ 2 bpm & 10 psig. TOH & LD 4 jts 2-3/8" tbg. Rev circ cln w/10 BLW. TOH & LD 18 jts 2-3/8" tbg. Ppd 17 sks Class G cmt mixed @ 15.6# gal. Ppd cmt balanced plg fr/1,589' - 1,439' @ 12 psig & 2 bpm. Displ cmt w/5.5 BLW @ 2 bpm & 10 psig. TOH & LD 4 jts 2-3/8" tbg. Rev circ cln w/7 BLW. TOH & LD 44 jts 2-3/8" tbg, SN 1 jt 2-3/8" tbg & NC. ND BOP. TIH 12 jts 2-3/8" tbg. Ppd 57 sks Class G cmt mixed @ 15.6# gal. Ppd cmt balanced plg fr/401' to surf @ 10 psig & 2 bpm. Displ cmt w/0.3 BLW @ 2 bpm & 10 psig. Circ 1 bbl cmt to surf. TOH & LD 12 jts 2-3/8" tbg. Topped off csg w/0.75 bbls cmt. DK P&A witnessed by Mr. Rodney Brashear w/COBLM. SWI. RDMO PU.

09/03/09 Cut WH off. Disconn mtr run. Cut & rmvd risers & anchors.

09/04/09 Install dry hole marker as per BLM requiremnts.

XTO Energy
Tribal Lease: 14-20-604-0478
Well: Ute Mountain Tribal J #1
Location: 2460' FSL & 1830' FWL
Sec. 1, T. 31 N., R. 14 W.
San Juan County, New Mexico

Conditions of Approval - Subsequent Report of Abandonment

This approval is for the completion of the downhole plugging portion of the well only. Surface reclamation must be completed, weed free vegetation established, and site accepted by the BIA prior to closure and bond release.

The Bureau of Land Management, SJPLC (david_swanson@co.blm.gov or 970.385.1370) shall be notified at least 48 hours prior to commencement of surface reclamation. The BIA-UMU (970.565-6094) and UMU Tribal Energy at 970.564-5690 *or alternatively* (or BIA-SUIT (970.563.4514) and SUIT-Energy (etrahan@sudoe.doc) shall be contacted prior to surface reclamation procedures for specific requirements and seed mixtures.

- The pits and boreholes shall be filled, access road restored, surface re-contoured to blend with surrounding terrain, top soil evenly redistributed.
- Well equipment, dead-men, concrete slabs, cables, piping and trash shall be removed, slash piles chipped and scattered.
- The site shall require weed control, soil preparation and reseedling with a BIA approved seed mix and shall be monitored for self-sustaining growth. **A full list of “Oil and Gas Well Surface Reclamation” requirements is available through the BLM.**

According to the regulations in 43 CFR 3162.3-4, a well site is to be reclaimed and re-vegetated directly following plugging. The BLM-SJRA stipulates that **surface reclamation** be completed within 180 days of final plugging operation completion. When re-vegetation has subsequently been re-established, BLM shall be notified by the operator with a Final Abandonment Notice. A field inspection will then be arranged between the SUIT/UMU Tribe, the BLM and the respective BIA agency, so that the well pad can be inspected for release from bond liability.

After the FAN is approved by this office, your liability associated with the subject well will terminate.