

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

SEP 21 2009

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit H (SENE), 1520' FNL & 950' FEL, Section 15, T31N, R12W, NMPM

5. Lease Number
NMFSP 077651

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Richardson 7E

9. API Well No.

30-045-23794

10. Field and Pool

Blanco MV/Basin DK
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

RCVD SEP 29 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

08/20/2009 M/RU Basic 1510. ND WH NU BOP Test BOP - Good Test.

08/24/2009 - 08/26/2009 TOOH w/tbg. M/O Junk. RIH w/junk mill & C/O to PBTD @ 7398. Pull out of hole w/mill & LD.

08/27/2009 RIH w/201 jts of 2 3/8" 4.7# J-55 tbg & land @ 7311'. ND BOP NU WH RR RD @ 17:00hrs on 0/27/2009.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 9/18/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 28 2009

FARMINGTON FIELD OFFICE
BY _____

NMOCD

10/5

TR

ConocoPhillips
RICHARDSON 7E
Tubing Repair

Lat 36° 54' 5.976" N

Long 108° 4' 37.02" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
4. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 7226, top of fish recorded at 7281', PBTD @ 7398) . Record fill depth in Wellview.
5. TOOH with tubing (details below)

Number	Description
237	2-3/8" tubing joints
1	2-3/8" seating nipple (1')
1	2-3/8" tubing joint (30.38')
1	2-3/8" mule shoe/expendable check (1')

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints.

6. PU bladed mill and CO to PBTD 7398' (**top of fish @7281'**). TOOH. LD mill and call Production Engineer to inform how much fill was tagged and therefore confirm/adjust landing depth. If scale is on tubing spot acid.

Fish on bottom is thought to be a bridge plug, previous workover was unable to remove. Proceed with caution and contact rig supervisor and/or engineer with concerns or updates. If acid is required contact Rig Superintendent or engineer for acid volume, concentration, and displacement volume. PU and land tubing.

8. TIH with tubing using Tubing Drift Procedure. (detail below).

Recommended

Tubing Drift ID:	1.901"
Land Tubing At:	7228'
Land F-Nipple At:	7227'

Number	Description
1	2-3/8" mule shoe/expendable check
1	2-3/8" F nipple (ID 1.78")
1	2-3/8" tubing joint
1	2-3/8" pup joint (2')
235	2-3/8" tubing joints
As Necessary	Pup Joints
1	2-3/8" Tubing joint

9. Run standing valve on shear tool, load and pressure test tubing to 1000 psig. Pull standing valve.
10. ND BOP, NU wellhead, blow out expendable check. Make swab run if necessary to kick off well. Notify Lease operator to retun to well production. RDMO.

Tubing Drift Check

Procedure (Use on new or potentially damaged tubing joints only)

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8", 4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Current Schematic

ConocoPhillips

Well Name: RICHARDSON #7E

API / UWI 3004523794	Surface Legal Location NMPM,015-031N-012W	Field Name BLANCO MESAVES (PROPOSED GAS)	License No	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,230.00	Original KB/RT Elevation (ft) 6,242.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft) 6,242.00	KB-Tubing Hanger Distance (ft) 6,242.00	

Well Config: 30045237940000, 6/4/2009 9:13:18 AM

