BURLINGTON         RESOURCES OIL & GAS COMPANY LP         8         Well Name & Number								
Type of Well GAS      Address & Phone No. of Operator     BULLINGTON      RESOLIACES OIL & GAS COMPANY LP      Address & Phone No. of Operator     PO Box 4289, Familigton, NM 87499 (505) 326-9700      Address & Phone No. of Operator     PO Box 4289, Familigton, NM 87499 (505) 326-9700      Location of Well, Footage, Sec., T, R, M      Location of Well, Footage, Sec., T, R, M      Location of Well, Footage, Sec., T, R, M      Surf: Unit H (SENE), 1520' FNL & 950' FEL, Section 15, T31N, R12W, NMPM      Blanco MV/Basin DK      Location of Well, Footage, Sec., T, R, M      Surf: Unit H (SENE), 1520' FNL & 950' FEL, Section 15, T31N, R12W, NMPM      Blanco MV/Basin DK      Location of Well, Footage, Sec., T, R, M      Surf: Unit H (SENE), 1520' FNL & 950' FEL, Section 15, T31N, R12W, NMPM      Blanco MV/Basin DK      Location of Well, Footage, Sec., T, R, M      Surf: Unit H (SENE), 1520' FNL & 950' FEL, Section 15, T31N, R12W, NMPM      Blanco MV/Basin DK      Location of Well, Footage, Sec., T, R, M      Surf: Unit H (SENE), 1520' FNL & 950' FEL, Section 15, T31N, R12W, NMPM      Blanco MV/Basin DK      Location of Well, Footage, Sec., T, R, M      Surf: Unit H (SENE), 1520' FNL & 950' FEL, Section 15, T31N, R12W, NMPM      Surf: Unit H (SENE), 1520' FNL & 950' FEL, Section 15, T31N, R12W, NMPM      Is a completed Optic Advisor		Sundry Notices and Report	ts on Wells			SEP 2 1 2003		
1. Type of Well       6. If Indian, All. or Tribe Name         2. Name of Operator       7. Unit Agreement Name         2. Name of Operator       8. Well Name & Number Richardson 7E         3. Address & Phone No. of Operator       8. Well Name & Number Richardson 7E         9. Dox 4289, Farmington, NM 87499 (505) 326-9700       9. API Well No.         4. Location of Well, Footage, Sec., T, R, M       30-045-23794         10. Field and Pool       Blanco MV/Basin DK         11. County and State       San Juan Co., NM         12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA       Ype of Submission         Type of Submission       Type of Action       Notice of Intent								
7.       Unit Agreement Name         2.       Name of Operator         BESQUIRCES OIL & GAS COMPANY LP       8.       Well Name & Number Richardson 7E         3.       Address & Phone No. of Operator       9.       API Well No.         3.       Address & Phone No. of Operator       9.       API Well No.         30-045-23794       10.       Field and Pool         Blanco MV/Basin DK       10.       Field and Pool         Blanco MV/Basin DK       11.       Constraint Mana State San Juan Co., NM         12.       CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA       Recompletion         Type of Nabraission       Type of Action       New Construction         X       Subsequent Report       Plogging       New Construction         X       Subsequent Report       Costeg Repair       Offer - Theg Repair         Yater Multi Baio (15) (10) WH KN UBOP Test BOP - Good Test.       08/20/2009 MRIM Baio (15) (10) DW HIN UBOP Test BOP - Good Test.         08/20/2009 MRIM Baio (15) (10) DW HIN UBOP Test BOP - Good Test.       08/26/2009 MRIM Saio (15) (10) DW HIN UBOP Test BOP - Good Test.         08/20/2009 MRIM Baio (15) (10) DW HIN UBOP Test BOP - Good Test.       08/26/2009 MRIM Saio (15) (10) DW HIN UBOP Test BOP - Good Test.         08/20/2009 MRIM Baio (15) (10) DW HIN UBOP DE Test BOP - Good Test.       08/26/2009 GAI (1	1. 7	• -						
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30-045-23794         4. Location of Well, Footage, Sec., T, R, M       10. Field and Pool         Strf: Unit H (SENE), 1520' FNL & 950' FEL, Section 15, T31N, R12W, NMPM       Blanco MV/Basin DK         11. County and State       San Juan Co., NM         12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA       Type of Action         Molice of Intent       Anaudoment       Charge of Plans       X         Molice of Intent       Recompletion       New Construction       RCVD SEP 29 '09         X       Subsequent Report       Plugging       Non-Routine Fracturing       Oll CONS. DIV.         Yale Final Abandonment       Attering Casing       Conversion to bijection       DIST. 3         13. Describe Proposed or Completed Operations       08/26/2009 N/RU Basic 1510. ND WH NU BOP Test BOP – Good Test.       08/27/2009 - 08/26/2009 TOOH withg. M/O Junk. RIH w/junk mill & C/O to PBTD @ 7398. Pull out of hole w/mill & LD.         08/27/2009 RH w/201 jts of 2 3/8" 4.7# 1-55 thg & land @ 7311'. ND BOP NU WH RR RD @ 17:00hrs on 0/27/2009.         14. I hereby certify that the foregoing is true and correct.         Signeed       Approx/LOA/A/W       Jamie Goodwin TitleRegulatory TechnicianDate//8/09.         ApproVED BY       Title       Date	3.	Address & Phone No. of Opera	tor		• 8.			
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. ACCEPTED FOR REC SEP 2 8 2009 FARMINGTON		Describe Proposed or Complet	Altering Casing	Conversion to Injection		DIST. 3		
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# ConocoPhillips RICHARDSON 7E Tubing Repair

#### Lat 36° 54' 5.976" N

Long 108° 4' 37.02" W

## PROCEDURE

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1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCI, if necessary.

4. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 7226, top of fish recorded at 7281', PBTD @ 7398). Record fill depth in Wellview.

# 5. TOOH with tubing (details below)

Number	Description
237	2-3/8" tubing joints
1	2-3/8" seating nipple (1')
1	2-3/8" tubing joint (30.38')
1	2-3/8" mule shoe/expendable check (1')

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale: LD and replace any bad joints.

6. PU bladed mill and CO to PBTD 7398' (top of fish @7281'). TOOH. LD mill and call Production Engineer to inform how much fill was tagged and therefore confirm/adjust landing depth. If scale is on tubing spot acid.

Fish on bottom is thought to be a bridge plug, previous workover was unable to remove. Proceed with caution and contact rig supervisor and/or engineer with concerns or updates. If acid is required contact Rig Superintendent or engineer for acid volume, concentration, and displacement volume. PU and land tubing.

8. TIH with tubing using Tubing Drift Procedure. (detail below).

## Recommended

Tubing Drift ID:	1.901"
Land Tubing At:	7228'
Land F-Nipple At:	7227'

Number	Description
1	2-3/8" mule shoe/expendable check
1	2-3/8" F nipple (ID 1.78")
1	2-3/8" tubing joint
1	2-3/8" pup joint (2')
235	2-3/8" tubing joints
As Necessary	Pup Joints
1	2-3/8" Tubing joint

9. Run standing valve on shear tool, load and pressure test tubing to 1000 psig. Pull standing valve.

10. ND BOP, NU wellhead, blow out expendable check. Make swab run if necessary to kick off well. Notify Lease operator to retun to well production. RDMO.

# **Tubing Drift Check**

**Procedure** (Use on new or potentially damaged tubing joints only)

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.

2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8",4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Current Schematic									
ConocoPhillips									
Well	Name: RI	CHARDSON #7E	1.1						
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7,163								GREENHORI	
7,194		eating Nipple, 2 3/8in, 55, 7,194 ftKB, 7,195	l I						
7,195		ftKB			-				
7,203		3/8in, 4.70lbs/ft, J-55, ,195_ftKB, 7,225_ftKB	n fei			• • • • •			-
7,225	Expen	dable Check, 2 3/8in, 🚏			• • •	s.			
7,226	4.7 UIDS/Π, J-	55, 7,225 ftKB, 7,226 ftKB;			· · · ·				
7,254	Hydraulic	Eracture, 12/21/1979, 10,000 gals 2% KCL.,	<b> </b> - <b>1</b>	<b>4</b>				DAKOTA, '	7 ,254
7,281	65,000gal	s Versa gel 1400 and 🕂		× #+	Dakota, 7,203-	7,382, 12/21/1979			
7,375	\$000,000	#20/40 sand and 425 scf/bbl N2	H/	94	-1 <u>risn, 7,281-7,3</u>	98, Stuck Tubing			and second se
7 ,376					•	-			and the second se
7,382				ZH I					
7,398		PBTD, 7,398				18, 11/18/1979			
7,418						/84-7,418, 11/18/19 ss "B" 50/50 POZ,			
7,418		TD, 7,418	1 1 2 2			4,785 ftKB, 7,418 ft			
L <u></u>				p	ge 1/1		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Report Printe	d: 6/4/2000
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