

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 10 2009

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry ☐ Other		Farmington Field																			
b. Type of Completion. ☐ New ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.		Other:																			
2. Name of Operator Devon Energy Production Company, L.P.																					
3. Address PO Box 6459, Navajo Dam, NM 87419		3a. Phone No. (include area code) 505-327-4573																			
4. Location of Well (Report locations clearly and in accordance with Federal requirements)* At surface 1230' FSL & 1690' FWL Unit (N) Sec. 7, T31N, R6W At top prod. interval reported below At total depth																					
14. Date Spudded 06/28/02		15. Date T.D. Reached 07/18/02																			
16. Date Completed ☐ P & A ☒ Ready to Prod. 10/29/08		17. Elevations (DF, RKB, RT, GL)* 6512' GL																			
18. Total Depth: MD 8150' TVD		19. Plug Back T.D.: MD 6051' TVD																			
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL-7/4/02 & 8/1/02. CSG INSP 8/22/02, Temp survey 7/4/02 & 8/13/02. TMDL 8/1/02																			
22. Was well cored? ☒ No ☐ Yes (Submit copy) Was DST run? ☒ No ☐ Yes (Submit copy) Directional Survey? ☐ No ☒ Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)																			
Hole Size		Size/Grade		Wt. (#/ft.)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No. of Sk. & Type of Cement		Slurry Vol (BBL)		Cement Top*		Amount Pulled			
12-1/4"		9-5/8"		32.3# H-40		0'		270'				200, B		42		0' - circ		0'			
8-3/4"		7"		23# J-55		0'		3753'				345, 50/50 POZ		95		0' - circ		0'			
6-1/4"		4-1/2"		11.6# J-55		0'		8150'				605, 50/50 POZ		157		0' - circ					
24. Tubing Record		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Set (MD)			
2-3/8"		5836'																			
25. Producing Intervals		Formation		Top		Bottom		Perforated Interval		Size		No Holes		Perf Status							
A) Mesaverde		5130		6130'		5465', 82', 5576', 5620'		0 34"		34		Open									
						5642', 75', 5722', 57', 70'															
						5785', 97', 5814', 85'															
						5925', 52', 80', 6027'															
27. Acid, Fracture, Treatment, Cement Squeeze, Etc		Depth Interval		Amount and type of Material																	
5465'-6027'		1000 gal 15% HCL & traces w/196,358# 20/40 sand in X-linked gel.																			
28. Production - Interval A		Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method	
		10/22/08		2		→		0												Flowing	
Choke Size		Tbg. Press. Flwg. PSI		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas : Oil Ratio		Well Status					
						→		0								Shut-in					
28a. Production - Interval B		Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method	
								→													
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas : Oil Ratio		Well Status					
						→															

(See instructions and spaces for additional data on reverse side)

NMOCD

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ACCEPTED FOR RECORD

SEP 14 2009

FARMINGTON FIELD OFFICE

RV

ROAD SEP 17 09

OIL CONS. DIV.

DIST 3

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	5130'	6130'	GAS & OIL		
Mancos	6130'	7880'	GAS		
Dakota	7880'	—	GAS & OIL		
				Ojo Alamo	2409'
				Kirtland	2534'
				Fruitland	2950'
				Pictured Cliffs	3335'
				Lewis	3555'
				Chacra	4680'
				Massive Cliffhouse	5130'
				Menefee	5520'
				Point Lookout	5790'
				Mancos	6130'
				Graneros	7880'
				Dakota	8010'

32. Additional remarks (include plugging procedure)

Northeast Blanco Unit #319 Mesaverde Recompletion

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573

Title Petroleum Engineer (Agent)

Signature

Mike Pippin

Date

September 10, 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.