Submit To Appropriate Two Copies District I	State of New Mexico Form C-105 Energy, Minerals and Natural Resources July 17, 2008								Form C-105 July 17, 2008								
1625 N French Dr District II					5J		(1)		1. WELL API NO. 30-045-34841								
1301 W Grand Av District III	ŕ			The Conservation Livision Library													
1000 Rio Brazos R District IV								STATE STEE STEEMAN						DIAN			
1220 S St. Francis	Dr , Santa	Fe, NM	87505			Santa Fe, 1	NIVI	8/30	JS					NO.			
		LETI	ION OF	RECO	MPL	ETION RE	POF	RT A	ND	LOG	4.5				观绝为		
4. Reason for fil	U										5. Lease Randl		Unit Ag	reemer	nt Name		
☐ COMPLET	ION REF	PORT ((Fill in box	es #1 throu	igh #31	for State and Fe	e well:	s only))		6. Well N	lumber:	1M				
C-144 CLOS #33; attach this a	nd the pla	TACH	HMENT (I C-144 clo	Fill in box sure report	es #1 thr in accor	ough #9, #15 Dardance with 19.1	ate Rış	g Relea	ased an	nd #32 and/or)				RCVE	SEP 2:	909 	
	WELL [] wor	RKOVER	☐ DEEP	ENING	□PLUGBAC	к 🔲	DIFFE	EREN	Γ RESERVOI	IR 🗌 OTH	ER		OIL :	CONS. [)ĮŲ.	
8. Name of Opera Burlington Reso		- 1 Gas (Company	LP							9. OGRII 14538)			DIST. 3		
10. Address of O	perator										11. Pool r						
P.O. Box 4289, I	Unit Ltr		ection	Towns	ship	Range	Lot			Feet from the		o Mesay Fe	et from t	he E	/W Line	County	
Surface:	E		13	3	1N	11W				1720'	N		1165'		W	San Juan	
ВН:	L		13		IN	11W				2125'	S		787'		W	San Juan	
13. Date Spudded 4/8/2009		ate T.D /2009	D. Reached		Date Rig 7/2009	Released				Pate Complete 2/2009	ed (Ready to	Produce)	RT, C	17. Elevations (DF and RKB, RT, GR, etc.) GL 5785' KB 5801'		
	VD 7052	,		MD	7300'	k Measured De TVD 7011'	pth (C	IBP)	20. V YES	Was Direction	nal Survey M	ade?		Гуре El		Other Logs Run	
22. Producing Int Blanco Mesa				- Top, Bo	ttom, Na	ime											
23.	verue 4	242	- 3204		CAS	ING REC	OR	D (R	eno	rt all strir	ngs set ir	well	`		·		
CASING SI		W	EIGHT LE	./FТ.		DEPTH SET		<u> </u>	HOL	E SIZE	CEMEN	TING R	, ECORD		AMOUN	T PULLED	
9 5/8" / H	-40		32.3#			229'			12	1/4''	68sx(1	Surfac 09cf-1	,		1	bbl	
7" / J-55 23#					4705'			8 3/4"			(130	Surf,749sx (1300cf-231bbls)			2	bbls	
4 1/2" / L	-80		11.6#					6 1/4"			265sx(69bbls)				
SIZE	ТОР		I B	ОТТОМ	LINI	ER RECORD SACKS CEM	IENT	T SCR	REEN	2: S	5. IZE		ING REDEPTH S			KER SET	
										2	3/8", 4.7#, 1	J- 8 0	7196'				
26. Perforation Point Lookout w			, size, and ı	umber)), SHOT, FI TERVAL					ZE, ETC. RIAL USEI		
1SPF @ 4580' - Menefee/Cliffho	5284' = 2	5 Holes							30' - 5							/ 50,685gals	
1SPF @ 4242' -														9,878	# 20/40 Bi	rady Sand.	
Mesaverde Tota	l Holes =	50						424	12' - 4	1552'	N2:1,021,000SCF. Acidize w/ 10bbls 15% HCl. Frac w/ 50,232gals 60% SlickWater w/111,423# 20/40 Brady Sand.						
		_					DD		TOTAL STREET	TON.	N2:1,0	50,000S	CF.				
28. Date First Product SI W/O First De			Produ Flow		hod (Flo	owing, gas lift, p			-	ION type pump)	Well S	tatus (Pr	od. or Si	hut-in)			
Date of Test 9/16/2009	Hours 1 hr.	Tested	i (hoke Size		Prod'n For Test Period		Oil -		74	as - MCF 4 mcf/h		Water - E 2 bwph			· Oil Ratio	
Tubing Press. SI - 514psi	Casin SI - 4	g Pressi 81psi		alculated our Rate	24- I	Oil - Bbl.			Gas - 1 1777 r	_	Water - Bb	1.	Oil	Gravity	- API - (C	orr.)	
29. Disposition o			1)	· -			,,1		TODAPA	30	. Test Wi	tnesse	d Ву		
Sold 31. List Attachme This well is a Ba	ents sin Dako	ta & Bl	lanco Mes	averde be	ing com	mingled by DH	IC ord	der # 3	 093A2	 Z						·	
32. If a temporary					_							<u> </u>					
33. If an on-site b	•			=			_										
						Latitude		***			Longitu					IAD 1927_1983	
I hereby certij	y that th	he info	ormation •	shown (on both Print		s forn	n is tr	ue ar	id complete	e to the be	st of m	y know	ledge	and beli	ef 	
Signature _	got	al-	Tafor	ja	Nam	e Crystal	Taf	oya		Title	Regul	atory '	Гесhni	cian	Date 9	128/2009	
E-mail Addre	sś crys	tal.tai	foya@co	nocoph	illips.c	com		4	_								
								7	ン								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Nor	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	860'	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	916'	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	2137'	T. Penn. "C"				
T. Yates	T. Miss	2609'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	4240'	T. Leadville				
T. Queen	T. Silurian	T. Menefee	4559'	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	5013'	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	5464'	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	6303'	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	7010'	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota	7113'					
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	Т	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian		OH OB CAS				

T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT	WATER SANDS	
Include data on rate of wa	ter inflow and elevation to which water	er rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	I TOUGH OON DECOND		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
<u> </u>							

Subinit to Appropriate District Office Two Copies District 1				Ene		State of Ne					Form C-105 July 17, 2008					
1625 N French Dr , Hobbs, NM 88240 District II					1. WELL API NO.											
1301 W Grand Avenue, Attesia, NM 88210 District III Oil Conservation Division									30-045-34841 2. Type of Lease							
1000 Rio Brazos Rd , Aztec, NM 87410 1220 South St. Francis Dr.								STATE SEE FEE/INDIAN								
1220 S St Francis	Dr , Santa l	Fe, NM 8750:	5			Santa Fe, N	VM 87	505			3. State Oil &	Gas I	_ease No			
WELL (COMPI	LETION	OR F	RECC	MPL	ETION RE	PORT	AN	D LOG		27.02		r, të t			
4 Reason for file	ing:										5. Lease Name Randleman	e or Ui				
☐ COMPLET	ION REP	ORT (Fill 1	n boxes i	#1 throu	gh #31 f	or State and Fee	e wells on	ıly)			6. Well Numb		<u> </u>			
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								_	R	JVD 5	EP 29	79				
	WELL [] worko	VER 🔲	DEEPE	ENING	□PLUGBACE	K 🗆 DII	FERI	ENT RESERV	/OIR				IIL CE	MS. D	Title 1
8. Name of Opera Burlington Reso		Gas Com	pany LP	,							9. OGRID 14538			n	CT O	
10. Address of O	perator										11. Pool name		dcat			
P.O. Box 4289, I	Unit Ltr	Section		Towns	hip	Range	Lot		Feet from t	he	Basin Dak N/S Line		from the	E/W	Line	County
Surface:	Е	1	3	31	N	11W			1720'		N	1	165'		W	San Juan
BH:	L	1	3	31	N	11W			2125'		S	7	787'		w	San Juan
13. Date Spudded 4/8/2009	1 14. Da 5/15/	ite T.D. Rea 2009	ched		Pate Rig 7/2009	Released			5. Date Compl /22/2009	leted	(Ready to Prod	uce)	R'	17. Elevations (DF and RKB, RT, GR, etc.) GL 5785' KB 5801'		
	VD 7052'			MD	7300'	k Measured Dep TVD 7011'	oth (CIBP). Was Direct ES	tiona	l Survey Made?				ic and Ot & CCL	her Logs Run GRL
22. Producing Int Basin Dakota			letion - T	Top, Bot	tom, Na	me										•
23.	. , , , , ,	1250			CAS	ING REC	ORD	Rei	ort all st	ring	gs set in we	ell)				
CASING SI			IT LB./F			DEPTH SET		Ĥ	OLE SIZE		CEMENTIN	G REC	ORD	Al		PULLED
9 5/8" / H	-40	3	2.3#			229'			12 1/4''		Surf 68sx(109c	_	,bla)		1 b	bl
7'' / J-55	5		23#			4705'		-	8 3/4"		Surf,7	749 _{SX}			2 bl	ols
4 1/2" / L·	.80	1	1.6#		7307'			6 1/4"			(1300cf-2 TOC@					
41,2 , 2			21011			7507			0 17 1		265sx(387					
SIZE	TOP		ВОТ	TOM	LINE	LINER RECORD SACKS CEMENT			25 CREEN SI				G REC		PACKI	ER SET
										2 3	/8", 4.7#, L-80	719	96'			
26. Perforation	ragord (in	tomal size	ond nun	ab au\				- A (TO CHO	FD	ACTUDE CE	MENE	T COLU	CEZE	ETC	
Dakota w/ .34" (diam.		and nun	noer)					I INTERVAL		ACTURE, CE AMOUNT A					
2SPF @ 7232' - 1SPF @ 7114' -							7	114'	- 7258'		Acidize w					
Dakota Total He	oles = 42										30,744gals Brady Sar					824# 20/40
28.							PROI	H	CTION				-			
Date First Produc			Producti	on Met	od (Flo	wing, gas lift, pi)	Well Status	(Prod.	or Shut-	-in)		
SI W/O First De		Tested	Flowing Cho	ke Size	I	Prod'n For		oil - B	hl.	Gas	SI S - MCF	Wa	ter - Bbl.		Gas - C	Oil Ratio
9/22/2009	1 hr.		1/2'	•		Test Period	[0			30	mcf/h		wph			
Tubing Press. SI - 514psi	Casing	g Pressure B 1psi		culated 2 ir Rate	24- 	Oil - Bbl. 0			s - MCF 3 mcf/d		Water - Bbl. 8 bwpd		Oil Gra	vity - A	PI - (Cor	r.)
29. Disposition o					<u> </u>	<u> </u>		1 / = 3			5 .5 <u>p.u.</u>	30. To	est Witne	essed By	,	
Sold 31. List Attachme	ents									<u>-</u>						
This well is a Ba 32. If a temporary	sin Dakot				-	-			3AZ		·					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
I hereby certif	fy that th	e informa	ation sl	iown o	n both	Latitude sides of this	form is	true	and compl	lete	Longitude to the best of	f mv k	knowle	dge an	NA d beliet	D 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Crystal Tafoya Title Regulatory Technician Date 9/38/2009																
E-mail Addre	ss cryst	tal.tafova	@cond) Ocophi		_			_ -		,	,			1/0	nı
	,131						190)								Α,

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T. Cisco (Bough C)	T	T. Permian		OH OP CAS		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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				•				