Subrant/To Aspropriate District Office Two Copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240					State of New Mexico Energy, Minerals and Natural Resources								Form C-105 July 17, 2008 1. WELL API NO.						
District II 1301 W Grand Avo District III 1000 Rio Brazos Re District IV 1220 S. St Francis	м 88210 7410			sioi Di 5		- {	1. WELL API NO. 30-045-34916 2. Type of Lease ☐ STATE ☐ FED/INDIAN 3. State Oil & Gas Lease No.												
WELLC	OMPL	FT	ION OI	- 3 RI	RECOMPLETION REPORT AND LOG								V. West St.		1				
4 Reason for fili								<u> </u>	. / ()	<u></u>	<u> </u>	- 14	5. Lease Nam	e or U	Jnit A	greement Na	ıme		
	ON REF	ORT	[(Fill in b	oxes #	#1 throu	gh #31 i	for State and Fee	e wells	only)			-	Aztec A 6. Well Numb	er 1	<u>—</u>		227 C 12		
C-144 CLOS and/or #33; attack	n this and	TTAC	CHMENT	(Fill C-144	in boxe	s#1 thr	ough #9, #15 Da n accordance wi	ite Rig th 19.	Relea 15.17.	ased 13,K	and #32 (NMAC)						OCT 2'0 ONS. DIL		
 Type of Comp NEW \footnote{\omega} 	oletion: WELL [∃wo	ORKOVE	п□	DEEPH	ENING	□PLUGBACE	ζПΙ	DIFFE	EREI	VT RESEI	RVO	IR □OTHE	R			IST. 3		
8. Name of Opera Burlington Reso	ator											П	9. OGRID						
10. Address of O	perator												14538 11. Pool name	or W	ildcat	:			
P.O. Box 4289, F	Carmingt Unit Ltr		M 87499 Section	<u>-4289</u>	Towns	hin	Range	Lot		_	Feet from	+	Basin Dak N/S Line	_	from	the	E/W Line	County	
						<u> </u>		50.			the			1 001					
Surface:	I		22			N.	11W	 			1566		S			359	E	San Juan	
ВН:	J		22	$oldsymbol{\perp}$	31		11W				1683		S			931	E	San Juan	
13. Date Spudded 5/16/2009	5/26	/200		ea	5/28	3/2009				9/2	24/2009	GL 5790' KB 5805'							
18. Total Measur MD - 7178'	ed Depth TVD	of W 7019	ell '			'lug Bac 7176'	k Measured Dep TVD 7017'	oth		20. YE		ection	nal Survey Mad	de?	e? 21. Type Electric and Other Logs Rui GR/CCL/CBL/CNL			Logs Run	
22. Producing Int	erval(s),	of this	s completi	on - T	Top, Bot	tom, Na	me						'						
Basin Dakota	6960'	- 71:	<u>56'</u>			<u> </u>	DIG DEG	~					L	· .					
23. CASING SI	7E T		WEIGHT	ID/E			ING REC			ort all s .E SIZE	strir	ngs set in CEMEN			OPD T	AMOUNT	PHILED		
9 5/8" / J-			36		231'				12 1/4"					urfa		JOND	25 l		
										240sx(2			bbls)						
7'' / J-55		Ť	23	#	4555			i T			3/4''		Surface 648sx(1287cf-229)		hhls)	31 k	obls		
4 1/2" / L-	-80	11.6#		ó#			7177'			6	1/4"	-	TOC @ 2874'						
													275sx(4	03cf	:-72l	obls)			
24.						I INII	ER RECORD							NI CII I	JC E	RECORD			
SIZE	TOP	BO		BOT	OTTOM		SACKS CEMENT		SCREEN S		25. SIZI			EPTH		PAC	CKER SET		
													23/8", 4.7#, L-80 7053'						
26. Perforation Basin Dakota w/			al, size, an	d nun	nber)				-		ID, SHO INTERVA		RACTURE, C AMOUNT A						
2SPF @ 7156' - '1SPF @ 7064' - 0										6960' - 7156'			Acidize w/ 15bbls 15% HCL. Frac w/ 182,056gals						
		2 110	ics										85% SlickWater w/ 18,084# 20/40 Brady Sand						
Dakota Total Ho	oles = 70								-				<u> </u>			····			
28.							·	PR(DDU	JC'	TION								
Date First Produc						nod (Flo	wing, gas lift, pi	umpin	g - Siz	e an	d type pun	np)	Well Status	(Proc	d. or !	Shut-in)			
Date of Test	Hours	s Test		owing Cho	ke Size		Prod'n For		Oil -	Bbl			- MCF	W	ater -	Bbl.	Gas	- Oil Ratio	
9/23/2009 Tubing Press.	1 hr. Casin	a Dro	ecuro.	1/2"	ulated 2		Test Period Oıl - Bbl.		0_	Coo	- MCF		ncf/h Vater - Bbl.	01	bwph	l Gravity - A	PI (Corn.)		
SI - 621psi	SI - 5	93psi	i	Hou	r Rate		0				mcf/d		bwpd		1	•	, ,		
29. Disposition of	f Gas (So	ld, us	ed for fuel	, vent	ed, etc.)		_							30. T	est V	Vitnessed By		- K	
Sold 31. List Attachme	ents																		
This well is a Ba			_					_			AZ.								
32. If a temporary	-							-		it.								·	
33. If an on-site b	urial was	used	at the we	l, rep	ort the e	exact loc		ite bu	rial:	•			v				MAD	1027 1002	
I hereby certif	y that to	he in	iformati	on sh	iown c	n both	Latitude sides of this	form	ı is tr	ие с	and com	plet	Longitud e to the best	of n	ny ki	nowledge (nab and belief	1927 1983	
Signature _	net.	al	1	υyo		Printo Nam	ed	-			•	ritle		•	•		Date /o/	1/2009	
E-mail Addres	ss crys	tal.t	afoya@	conc	cophi	llips.c	om											·	
-							10						·						
							-												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwest	tern New Mexico
T. Anhy	' T. Canyon	T. Ojo Alamo 759'	T. Penn A''
T. Salt	T. Strawn	T. Kirtland 883'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2084'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2510'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4073'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4406'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4808'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5250'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6150'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6853'	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6955'	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	Т	T. Wingate	
T. Penn	Т	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

From To Thickness

Lithology

Thickness

From	10	In Feet	Lithology	From	10	In Feet	Lithology
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			,				
	1	·					
							,
		-		,			
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			•															
Submit To Appropriate District Office Two Copies					State of New Mexico								Form C-105					
District 1 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources								July 17, 2008 1. WELL API NO.					
District II 1301 W Grand Avenue, Artesia, NM 88210					Oil Conservation Division								30-045-34916					
District III			Oil Conservation Division								2 Type of Lease .							
1000 Rio Brazos R District IV					1220 South St. Francis Dr.										FED/INDIAN			
1220 S St Francis	Dr , Santa I	Fe, NM	A 87505			3	anta Fe, N	IVI 8/3	J3			3. State Oil a	x Gas L	ease IVO.				
		ETI	ON O	RR	ECO	MPLE	TION REP	ORT A	ND	LOG	9							
4. Reason for fill	ng:							,			1	5. Lease Name or Unit Agreement Name Aztec A						
⊠ COMPLET						-			•		ŀ	6. Well Number: 1M RCUD OCT 2'03						
and/or #33; attack	this and	TAC:	HMEN'	Γ (Fill C-144	in boxe closure	s #1 thre report i	ough #9, #15 Da n accordance wi	te Rig Re th 19.15.1	leased 7.13.1	and #32 K NMAC)				tunn i	COMS. D			
	WELL [] wo	RKOVI	ER 🗌	DEEPE	ENING	□PLUGBAC	K □ DIF	FERE	NT RESE		IR □ OTHE 9. OGRID	R		MST. 9			
Burlington Reso		Gas	Compa	ny LP								14538 11. Pool name	or Wil	dost				
P.O. Box 4289, I		n, NI	M 8749	9-4289	<u> </u>		,					Blanco M						
12.Location	Unit Ltr		Section	Townshi		hip Range		Lot	Lot		m	N/S Line	Feet f	rom the	E/W Line	County		
Surface:	I		22		31	.N	11W			the 1566	_	S	ļ	859	E	San Juan		
вн:	J		22		31	N.	11W			1683	_†	S		1931	E	San Juan		
13. Date Spudded 5/16/2009	1 14. Da 5/26/		D. Reach	ned	15. Date Rig Released 5/28/2009					Date Cor 24/2009	_	ed (Ready to F	d (Ready to Produce) 17. Elevations (DF and RKB, GR, etc.) GL 5790' KB 5805'					
18. Total Measured Depth of Well MD - 7178' TVD 7019'					19. Plug Back Measured Depth MD 7176' TVD 7017'					20. Was Directional St YES								
22. Producing Int Blanco Mesa			_		op, Bot	tom, Na	me											
23.							ING REC	ORD (strii				- !-			
CASING SI 9 5/8" / J-		v	VEIGHT		Т		231'			LE SIZE 2 1/4"			TING F Surfac	RECORD	AMOUNT 25 I			
9 5/8" / J-55 36#			yπ	. 251					. 1/4		-		50bbls)	23 1	JUIS .			
7" / J-5	5		23	3#	4555'					3/4"		Surface 648sx(1287cf-229bbls)			31 l	obls		
4 1/2" / L	-80		11.	6#				6 1/4"			TOC @ 2874' 275sx(403cf-72bbls)							
												2/5sx(/	403CI-	72bbls)				
24.						LINI	ER RECORD				25.	<u>. </u>	TUBIN	G RECORD				
SIZE	TOP			ВОТ	ТОМ		SACKS CEM	ENT SO	REE	N	SIZ			PTH SET	PA	CKER SET		
26. Perforation	record (ir	iterva	l size a	nd nun	nher)			22	۸۲	ID SHO		3/8", 4.7#, L-80 7053' FRACTURE, CEMENT, SQUEEZE, ETC.						
Point Lookout v	v/ .34" dia	ım.			1001)		•			INTERV				ND MATERIA				
1SPF @ 4719' - Mesaverde Tota			es							- 5118'		Acidize w/ 10bbls 15% HCL. Frac w/ 116,207gals 60% SlickWater w/ 99,196# 20/40 Arizona Sand. N2:1,068,800SCF.						
,								-				N2:1,000,0	00301					
28.								PROD	UC	TION					-			
Date First Product SI W/O First De				roducti <i>lowing</i>		nod (Flo	wing, gas lift, pi	umping - S	Size ar	id type pu	mp)	Well Statu	s (Prod.	or Shut-in)				
Date of Test	Hours	Teste		Cho	ke Size		Prod'n For		1 - Bb	1		- MCF		ter - Bbl.	Gas	s - Oil Ratio		
9/21/2009 Tubing Press.	1 hr.	g Pres	sure	1/2' Calc	ulated 2	24-	Test Period Oil - Bbl.	0	Gas	- MCF		mcf/h Water - Bbl.	0 b	wph Oil Gravity - A	API - (Corr.)	,		
SI - 621psi SI - 593psi Hour Rate 0 3036 mcf/d 0 bwpd 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																		
Sold	1 043 (50)	u, usc	u joi jui	i, verii	cu, cic.)								30. 1	ost Whilesacd B	,	ľ		
31. List Attachme This well is a Ba	ents sin Dakot	ta & I	Blanco I	Mesavo	erde bei	ng com	mingled by DH	C order #	3107	AZ.			•		**** <u>-</u>			
32. If a temporar	y pit was u	ised a	t the we	ll, attac	h a plat	with the	location of the	temporar	pit.		-							
33 If an on-site t	ourial was	used	at the we	ell, rep	ort the e	exact loc	ation of the on-s Latitude	site burial:				Longitue	de		NAC	1927 1983		
I hereby certi	fy that th	he inj	format /	ion sh	iown c	on both Printe	sides of this	form is	true	and con	nplei	te to the bes	t of m	_	and belief			
Signature <i>C</i>	ystal	2-	Tafor	ya		Nam	e Crystal	Tafoya			Title	Regula	atory	Technician	Date 10/	1/2009		
E-mail Addre	ss crys t	tal.ta	afoya 🤄	conc	cophi	llips.c	om	10	<u> </u>	<u> </u>			e					

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T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

LITHOLOGY RECORD (Attach additional sheet if necessary)

			ZIIIOZOGI IEZOGIE (Ì				
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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