

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34913
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Calloway
8. Well Number 100S
9. OGRID Number 14538
10. Pool name or Wildcat Basin FC / Blanco PC

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter J : 1925 feet from the South line and 1480 feet from the East line Section 27 Township 31N Range 11W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5722' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> COMPLETION REPORT	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached

RCVD OCT 6 '09
OIL CONS. DIV.
DIST. 3

Spud Date: 5/16/2009

Rig Released Date: 5/21/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Regulatory Technician DATE 10/2/2009

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Kelly G. Root TITLE Deputy Oil & Gas Inspector, District #3 DATE OCT 06 2009
Conditions of Approval (if any):

8 10/6

pe

Calloway 100S
API # 30-045-34913
Basin Fruitland Coal / Blanco Pictured Cliffs
Burlington Resources Oil & Gas Company, LP

07/06/2009 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/GSL Logs. TOC @ Surface. RD W/L 7/6/09

07/24/2009 Install Frac valve. PT csg to 4100#/30min. on 7/24/09 Test - OK.

07/24/2009 RU Basin W/L to Perf **Pictured Cliffs** w/ .34" diam. - 3SPF @ 2320' - 2332' = 36 Shots.

07/27/2009 Acidize w/ 10bbls 15% HCL. Frac w/ 40,600gals 70% 20# gel foam w/ 97,630lbs of 20/40 Arizona Sand. N2:461,600SCF. Set 4 1/2" CFP @ 2304'
Perf **Lower Fruitland Coal** w/ .39" diam. - 3SPF @ 2260' - 2262' = 6 Shots. 3SPF @ 2266' - 2284' = 54 Shots. Lower Fruitland Coal Total Shots = 60. Acidize w/ 12bbls 10% Formic Acid. Frac w/ 71,230gals 75% 25# linear gel foam w/ 21,500lbs of 20/40 Arizona Sand & 38,535lbs. of 16/30 Arizona Sand. N2:845,400SCF. Set 4 1/2" CFP @ 2240'
Perf **Upper Fruitland Coal** w/ .39" diam. - 2SPF @ 2078' - 2085' = 14 Shots, 3SPF @ 2144' - 2147' = 9 Shots, 3SPF @ 2150' - 2153' = 9 Shots, 3SPF @ 2157' - 2160' = 9 Shots, 3SPF @ 2164' - 2168' = 12 Shots. Upper Fruitland Coal Total Shots = 53. Acidize w/ 12bbls 10% formic acid. Frac w/ 69,050gals of 75% 25# linear gel foam w/ 21,500lbs of 20/40 Arizona Sand & 38,500lbs of 16/30 Arizona Sand. N2:775,600SCF. Start Flowback.

07/30/2009 RIH w/ RBP set @ 1966'. RD Flowback & Frac Equip.

09/17/2009 MIRU KEY 15. NU BOPE. PT BOPE. Test - OK.

09/23/2009 Retrieve RBP @ 1966'. Tag 4 1/2" CFP @ 2240' & M/O.

09/24/2009 CO & M/O 4 1/2" CFP @ 2304'. CO to PBTD @ 2509'

09/28/2009 Flow Test FC/PC. RIH w/ RBP set @ 2294'. Flow Test FC only.

09/29/2009 RIH w/ tbg & unset RBP @ 2294'. RIH w/ 76jts, 2 3/8", 4.7#, J-55 tbg set @ 2348' w/ F-Nipple @ 2346'. ND BOPE. NU WH. RD RR @ 18:00hrs on 9/29/09

pc