

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30795
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Williams Production Company, LLC.		6. State Oil & Gas Lease No. FEE
3. Address of Operator P.O. Box 640 - Aztec, NM 87410 634-4208		7. Lease Name or Unit Agreement Name Rosa Unit
4. Well Location SURF: UL A 1230' FNL & 730' FEL SEC 15 31N 6W BHL: UL 0 100' FSL & 1400' FEL SEC 10 31N 6W		8. Well Number 181D
		9. OGRID Number 120782
		10. Pool name or Wildcat Blanco MV/Basin MC/Basin DK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6268' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **SPUD/SURFACE CASING**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/2/09- SPUD @ 0930 HRS

10/3/09- TD- 14 3/4" SURF HOLE @ 370', 1230 HRS

RAN 8 JT'S, 10 3/4", J-55, 40.5#, STC, CSG SET @ 361'

TEST CMT LINES @ 2000#, START JOB W/ 20 BBL FW SPACER, SINGLE SLURRY OF TYPE III CMT. 305 SX, 527 CU FT, 94 BBL. [YLD = 1.73, WT = 13.5# GAL] DISPLACE CSG W/ 31 BBL FW, PD @ 7:40 PM 10/3/2009 [DID NOT BUMP PLUG]
CIRC OUT 32 BBL GOOD CMT, SHUT CSG IN W/ 150# ON CMT HEAD.

10/4/09- TEST BOPE PIPE & BLIND RAMS, MUD CROSS VALVES, CHOKE MANIFOLD VALVES, FLOOR VALVE & UPPER KELLY VALVE @ 250# LOW F/ 5 MIN & 1500# HIGH F/ 10 MIN. TEST 10.75" CSG AGAINST BLIND RAMS @ 1400# F/ 30 MIN.
BOP TEST GOOD, ACCUMULATOR PRECHARGE @ 950#, TEST RECORDED ON TEST CHARTS. [DRAIN BOPE]

RCVD OCT 6 '09
OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Heather Riley

TITLE: Regulatory Spec

DATE: 10/5/09

Type or print name : Heather Riley

E-mail address: heather.riley@williams.com

PHONE: (505) 634-4222

For State Use Only

Deputy Oil & Gas Inspector,

APPROVED BY: Feb. G. Pelt

TITLE

District #3

DATE **OCT 07 2009**

Conditions of Approval (if any):

B