Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 19, 2008 Form C-103

WELL API NO. **30-045-08823**	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name **Walker SRC**
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	8. Well Number **1**
2. Name of Operator **BURLINGTON RESOURCES OIL & GAS COMPANY LP**	9. OGRID Number **14538**
3. Address of Operator **PO Box 4298, Farmington, NM 87499**	10. Pool name or Wildcat **Fulcher Kutz PC**
4. Well Location Unit Letter **G** : **1320** feet from the **North** line and **1320** feet from the **East** line Section **3** Township **29N** Range **12W** NMPM **San Juan**	
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* **5843'**	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD OCT 7 '09
OIL CONS. DIV.
DIST. 3

Burlington Resources wishes to P&A this well per the attached revised procedures and well bore schematic.

SPUD DATE: **2/25/1943** RIG RELEASE DATE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE **Staff Regulatory Technician** DATE **10/6/2009**

Type or print name **Rhonda Rogers** E-mail address: **rrogers@conocophillips.com** PHONE: **505-599-4018**

For State Use Only

APPPROVED BY Kelly G. Roberts TITLE Deputy Oil & Gas Inspector, District #3 DATE OCT 07 2009

Conditions of Approval (if any): NOTE CHANGES TO PLUG #1 - USE CAST IRON CEMENT RETAINER SET AT 1930' - PUMP 25 SX CMT BELOW RETAINER AND LEAVE 7 SX CMT ON TOP OF RETAINER.

10/7

ConocoPhillips
Walker SRC #1
Plug and Abandon

Lat 36° 45' 29.74" N **Long** 108° 4' 51.02" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.
All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

2. Install and test location rig anchors. Prepare and line a waste fluid pit. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods: Yes____ , No__X__, Unknown_____
Tubing: Yes __X__ , No ____, Unknown_____ , Size __2-1/16"___ , Length __2002'___.
Packer: Yes____ , No__X__, Unknown_____, Type _____.
If well has rods or a packer, then modify the work sequence in Step #2 as appropriate.

4. **Plug #1 (Pictured Cliffs interval and 5.5" casing shoe, ~~1888'~~ 1930' – ~~1788'~~ 1688'):** Round trip 3.5" gauge ring to 1888'. TIH and set 3.5" wireline set CICR at ~~1888'~~ 1930'. TIH with tubing. Load casing with water and circulate well clean. Pressure test casing to 500#. *If the casing does not test, then spot or tag subsequent plugs as appropriate.* Spot 7 sxs Class B cement above CICR to isolate the Pictured Cliffs interval and cover the 5.5" casing shoe. TOH with tubing. PUMP 25 SX CMT BELOW RETAINER AT 1930'

5. **Plug #2 (Fruitland top, 1630' – 1530'):** Perforate 3 HSC squeeze holes through 3.5" and 5".5" casings at 1630'. If the casing tested, then attempt to establish rate into the squeeze holes. Set a 3.5" wireline set cement retainer at 1580'. TIH with tubing. Establish rate below CR. Mix and pump 37 sxs Class B cement, squeeze 30 sxs outside the casing and leave 7 sxs inside the casing to cover the Fruitland top. TOH with tubing.

6. **Plug #3 (Kirtland and Ojo Alamo tops, 737' – 532'):** Perforate 3 HSC squeeze holes through 3.5" and 5.5" casings at 737'. If the casing tested, then attempt to establish rate into the squeeze holes. Set a 3.5" wireline set cement retainer at 687'. TIH with tubing. Establish rate below CR. Mix and pump 73 sxs Class B cement, squeeze 61 sxs outside the casing and leave 12 sxs inside the casing to cover through the Ojo Alamo top. TOH and LD tubing.

7. **Plug #4 (8.625" casing shoe, 112' - Surface):** Perforate 3 HSC squeeze holes through 3.5" and 5.5" casings at 171'. Establish circulation to surface out the casings and bradenhead valve, circulate the BH annulus clean. Mix approximately 30 sxs Class B

cement and pump down the 3.5" casing to circulate good cement out casing annuli to the surface. Shut in well and WOC.

7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Proposed Wellbore

ConocoPhillips — **WALKER SRC #1**

District	Field Name	API / UWI	County	State/Province	Edit
NORTH	FULCHER KUTZ P.C. (GAS) #0215	3004508823	SAN JUAN	NEW MEXICO	

Original Spud Date	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref
2/25/1943	1320- FNL & 1320- FEL ,03-029N-012W	1,320.00	W	1,320.00	N

Well Config: - Original Hole, 10/6/2009 10:06:47 AM

ftKB (MD)	Schematic - Actual	Frm Final
10		
10	~~Surface Casing Cement, 10-62, 2/26/1943,~~ No records available on cmt type. Surface, 8 5/8in, 8 097in, 10 ftKB, Data unclear in records. Assuming a 10' KB , 62 ftKB	
61		
62	Cement Plug, 10-112 Intermediate Casing Cement, 10-112, 3/20/1943	
582		OJO ALAMO, 582
687	Cement Plug, 532-737 Intermediate Casing Cement, 532-737, 3/20/1943	KIRTLAND, 687
1,580	Cement Plug, 1,530-1,630 ~~Intermediate Casing Cement, 1,530-1,630,~~ 3/20/1943	FRUITLAND COAL, 1,580
1,888	Cement Plug, 1,788-1,888	
1,890		
1,929	Intermediate Casing Cement, 1,685-1,930, 3/20/1943, Cemented w/ 50 sx cement. TOC @ approximately 1685' w/ 75% eff. Intermediate, 5 1/2in, 4.950in, 10 ftKB, Data unclear in records. Assuming a 10' KB., 1,930 ftKB	
1,930		
1,938		PER S.N. 1955'
1,952	Hydraulic Fracture, 2/5/1965, ~~Frac'd w/ 10,000# 20/40 sand;~~ 10,000# 10/20 sand; 16,170 gals water.	Pictured Cliffs, 1,938-1,974, 2/5/1965 — PICTURED CLIFFS, ~~1,952~~
1,974		
1,986	Hydraulic Fracture, 10/31/1997, Frac'd w/ 703 bbls 25# linear gel w/ 70Q foam; 256,000# 20/40 AZ sand; 1,400,000 scf N2.	Pictured Cliffs, 1,986-2,016, 10/31/1997
2,009		
2,011		
2,011		
2,012		
2,016		
2,030	PBTD, 2,030	Production Casing Cement, 10-2,058, 2/3/1965, Cemented w/ 175 sx cement. TOC @ surface w/ 75% eff.
2,057		Cement Plug, 2,030-2,058, 2/6/1965, PBTD Production, 3 1/2in, 3.068in, 10 ftKB, Data unclear in records. Assuming a 10' KB.
2,058	TD, 2,058, 3/25/1943	Hole was originally an OH completion until 1965 when 3-1/2" casing was set., 2,058 ftKB