

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)FOR APPROVED
OMB NO 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5 LEASE DESIGNATION AND SERIAL NO NM-111921			
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6 IF INDIAN, ALLOTTEE OR TRIBE NAME Report to lease			
2. NAME OF OPERATOR Burlington Resources Oil & Gas Company				7 UNIT AGREEMENT NAME Negro Canyon 4			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8 FARM OR LEASE NAME, WELL NO 30-045-34644-0002			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface M (SWSW), 592' FSL & 323' FWL At top prod. interval reported below A (NENE), 680' FNL & 742' FEL At total depth A (NENE), 680' FNL & 742' FEL				9 API WELL NO 30-045-34644-0002			
10 FIELD AND POOL, OR WILDCAT Blanco Mesaverde				11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Surface: SEC.31, T32N, R7W Bottomhole: SEC.1, T31N, R8W			
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUNDED 5/16/2009		16. DATE T.D. REACHED 5/27/2009		17. DATE COMPL. (Ready to prod.) 9/21/2009		18. ELEVATIONS (OF, RKB, RT, BR, ETC.) GL 6724' KB 6739'	
20. TOTAL DEPTH, MD & TVD MD 8725' TVD 8318'		21. PLUG, BACK T.D., MD & TVD MD 8722' TVD 8315'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 5247' - 6640'						25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9 5/8" / J-55		36# 02.0#		330'		12 1/4"	
7" / J-55		23#		5152'		8 3/4"	
4 1/2" / L-80		11.6#		8723'		6 1/4"	
29. LINER RECORD		30. TUBING RECORD		SIZE		DEPTH SET (MD)	
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
						2 3/8", 4.7#, L-80	
						8637'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Point Lookout w/ .34" diam. 1 SPF @ 6240' - 6640' = 25 Holes Menefee/Climhouse w/ .34" diam. 1 SPF @ 5694' - 6190' = 26 Holes Lewis w/ .34" diam. 1 SPF @ 5247' - 5615' = 25 Holes Mesaverde Total Holes = 76 ✓				6240' - 6640' Acidize w/ 10bbbls 15% HCL. Frac w/ 113,190gals 60% SlickWater w/ 100,058# 20/40 Arizona Sand. N2:1,078,000SCF			
				5694' - 6190' Acidize w/ 10bbbls 15% HCL. Frac w/ 123,275gals 60% SlickWater w/ 100,580# of 20/40 Arizona Sand. N2:1,011,000SCF			
				5247' - 5615' Frac w/ 113,232gals 75% Aqua Star N2 foam w/ 97,805# of 20/40 Arizona Sand. N2:1,667,000SCF			
33. PRODUCTION							
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING ✓				WELL STATUS (Producing or shut-in) SI ✓	
DATE OF TEST 9/08/2009 ✓		HOURS TESTED 1 hr.		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 0	
FLOW TUBING PRESS SI - 1061psi		CASING PRESSURE SI - 878psi		CALCULATED 24-HOUR RATE 0		OIL-BBL 4947 mcf/d ✓	
						GAS-MCF 206 mcf/h	
						WATER-BBL 0 bwph	
						GAS-OIL RATIO 4 bwpd ✓	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2928AZ							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Cristal Tapia</i>		TITLE Regulatory Technicain		DATE 9/28/2009			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

SEP 29 2009

FARMINGTON FIELD OFFICE
BY *TL Sayers*

API # 30-045-34644			Negro Canyon 4		
Ojo Alamo	2630'	2811'	White, cr-gr ss.	Ojo Alamo	2630'
Kirtland	2811'	3556'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2811'
Fruitland	3556'	3969'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3556'
Pictured Cliffs	3969'	4192'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3969'
Lewis	4192'	4830'	Shale w/siltstone stringers	Lewis	4192'
Huerfanito Bentonite	4830'	5245'	White, waxy chalky bentonite	Huerfanito Bent.	4830'
Chacra	5245'	5690'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5245'
Mesa Verde	5690'	6080'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5690'
Menefee	6080'	6345'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6080'
Point Lookout	6345'	6754'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6345'
Mancos	6754'	7681'	Dark gry carb sh.	Mancos	6754'
Gallup	7681'	8413'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7681'
Greenhorn	8413'	8463'	Highly calc gry sh w/thin lmst.	Greenhorn	8413'
Graneros	8463'	8587'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8463'
Dakota	8587'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8587'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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2 NAME OF OPERATOR Burlington Resources Oil & Gas Company		7 UNIT AGREEMENT NAME Report to lease	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8 FARM OR LEASE NAME, WELL NO Basin Dakota	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface M (SWSW), 592' FSL & 323' FWL At top prod. interval reported below A (NENE), 680' FNL & 742' FEL At total depth A (NENE), 680' FNL & 742' FEL		9 API WELL NO 30-045-34644-0001	
10 FIELD AND POOL, OR WILDCAT Basin Dakota		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Surface: SEC.31, T32N, R7W Bottomhole: SEC.1, T31N, R8W OIL CONS. DIV. DIST. 3	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH San Juan		13 STATE New Mexico	
15 DATE SPUDDED 5/16/2009	16 DATE T D REACHED 5/27/2009	17 DATE COMPL. (Ready to prod) 9/21/2009	18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6724' KB 6739'
20 TOTAL DEPTH, MD & TVD MD 8725' TVD 8318'	21 PLUG, BACK T D, MD & TVD MD 8722' TVD 8315'	22 IF MULTIPLE COMPL., HOW MANY* 2	23 INTERVALS DRILLED BY yes
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 8588' - 8700'			25. WAS DIRECTIONAL SURVEY MADE YES
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL			27 WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / J-55	36.2#	330'	12 1/4"	Surface, 275sx(322cf-57bbbls)	30 bbbls
7" / J-55	23#	5152'	8 3/4"	Surface, 800sx(1606cf-285bbbls)	95 bbbls
4 1/2" / L-80	11.6#	8723'	6 1/4"	TOC@2900', 420sx(624cf-111bbbls)	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8", 4.7#, L-80	8637'	

31 PERFORATION RECORD (Interval, size and number) Dakota w/ .34" diam. 2SPF @ 8588' - 8700' = 68 Holes Dakota Total Holes = 68	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><tr><td>8588' - 8700'</td><td>Acidize w/ 10bbbls 15% HCL. Frac w/ 103,446gals SlickWater w/ 40,180# 20/40 Arizona Sand</td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr></table>	8588' - 8700'	Acidize w/ 10bbbls 15% HCL. Frac w/ 103,446gals SlickWater w/ 40,180# 20/40 Arizona Sand						
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33 DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING ✓			WELL STATUS (Producing or shut-in) SI ✓	
DATE OF TEST 9/21/2009 ✓	HOURS TESTED 1 hr.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0	OIL--BBL 18 mcf/h	GAS--MCF 0 bwpd	WATER--BBL 0 bwpd
FLOW TUBING PRESS SI - 1061psi	CASING PRESSURE SI - 878psi	CALCULATED 24-HOUR RATE 0	OIL--BBL 420 mcf/d ✓	GAS--MCF 3 bwpd ✓	WATER--BBL 0 bwpd ✓	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	TEST WITNESSED BY
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35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2928AZ

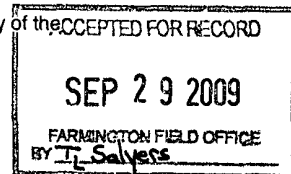
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Catal Talarca TITLE Regulatory Technicain DATE 9/28/2009

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