Santa Fe, NM 87505  WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing:  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	The second secon
Oil Conservation Division    1301 W Grand Avenue, Artesia, NM 88210     District III     1000 Rio Brazos Rd , Aztec, NM 87410     District IV     1220 S St Francis Dr , Santa Fe, NM 87505     WELL COMPLETION OR RECOMPLETION REPORT AND LOG     4. Reason for filing:     COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)     C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)     30-045-34851     2. Type of Lease     STATE     STATE     STATE     State Oil & Gas Lease No.     State Oil & Gas Lease No.     6. Well Number: 1008     C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	
1220 South St. Francis Dr.   STATE   FEE   FEI	
Santa Fe, NM 87505  WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing:  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	
4. Reason for filing:  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  5. Lease Name or Unit Agreement Nam Aztec A  6. Well Number: 1008	The second secon
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  Aztec A  6. Well Number: 1008  PCUD SEI	ne
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	
#33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	!
7 Type of Completion:	P 24 '09
NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER ☐ UIL UIN	
8. Name of Operator 9. OGRID Burlington Resources Oil Gas Company LP 14538	in in the second
10. Address of Operator 11. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289  12.Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Lin	ne County
Surface: I 22 31N 11W 1464' S 881' E	San Juan
BH: I	
13. Date Spudded 5/11/2009 14. Date T.D. Reached 5/15/2009 15. Date Rig Released 9/15/2009 17. Elevation RT, GR, etc. GL 5790'	
18. Total Measured Depth of Well 2634'  19. Plug Back Measured Depth 20. Was Directional Survey Made? NO  21. Type Electric GR/CCL/CNL	and Other Logs Run
22. Producing Interval(s), of this completion - Top, Bottom, Name  Basin Fruitland Coal 2114' - 2410'	
23. CASING RECORD (Report all strings set in well)	
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMO 7" / J-55 23# 140' 8 3/4" Surface,	OUNT PULLED  15 bbls
96sx(112cf-20bbls)	15 6615
4 1/2" / J-55 10.5# 2629' 6 1/4" Surface, 282sx(536cf-95bbls)	1 bbls
24. LINER RECORD 25. TUBING RECORD	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET I	PACKER SET
2 3/8", 4.7#, J-55 2466'	
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ET	TC.
Lower Fruitland Coal w/ .42" diam.  3SPF @ 2382' - 2410' = 63 Holes  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL U 2382' - 2410' Acidize w/ 500gals 10% formic acid.	
3SPF @ 2382 - 2410 = 63 Holes Upper Fruitland Coal w/.42" diam. 2SPF @ 2114' - 2149' = 14 Holes 3SPF @ 2172' - 2272' = 36 Holes 2382' - 2410' Acidize w/ 500gals 10% formic acid. 25# X-linear pad w/ 29,978gals 75% 35,415# 20/40 Arizona Sand & 55,81: Sand. N2:1,298,100SCF.	25# linear foam w/
Upper Fruitland Coal Holes = 50 Holes  Total Fruitland Coal Holes = 113  2114' - 2272'  Acidize w/ 500gals 10% formic acid. 75% 25# linear N2 foam w/23,227# 2  & 37,982# 16/30 Brady Sand. N2:953	20/40 Arizona Sand
28. PRODUCTION	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) SI W/O First Delivery Flowing SI	
	Gas - Oil Ratio
Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API	- (Corr.)
SI - 391psi SI - 389 psi Hour Rate 0 493 mcf/d 0 bwpd	
SI - 391psi SI - 389 psi Hour Rate 0 493 mcf/d 0 bwpd  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By	
SI - 391psi   SI - 389 psi   Hour Rate   0   493 mcf/d   0 bwpd	
SI - 391psi SI - 389 psi Hour Rate 0 493 mcf/d 0 bwpd  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  31. List Attachments	
SI - 391psi SI - 389 psi Hour Rate 0 493 mcf/d 0 bwpd  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  31. List Attachments This well is a Basin Fruitland Coal & Blanco Pictured Cliff being commingles by DHC order # 3108 AZ.  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:	
SI - 391psi SI - 389 psi Hour Rate 0 493 mcf/d 0 bwpd  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  31. List Attachments This well is a Basin Fruitland Coal & Blanco Pictured Cliff being commingles by DHC order # 3108 AZ.  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude	NAD 1927 1983 helief
SI - 391psi SI - 389 psi Hour Rate 0 493 mcf/d 0 bwpd  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  31. List Attachments This well is a Basin Fruitland Coal & Blanco Pictured Cliff being commingles by DHC order # 3108 AZ.  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and Printed	belief
SI - 391 psi SI - 389 psi Hour Rate 0 493 mcf/d 0 bwpd  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By  Sold  31. List Attachments This well is a Basin Fruitland Coal & Blanco Pictured Cliff being commingles by DHC order # 3108 AZ.  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and Printed	belief

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#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwest	tern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo 752'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 876'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2027'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2429'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	Т	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	Т	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	OH OB CAS

 OIL OR GAS SANDS OR ZONES

 No. 1, from.
 to.
 No. 3, from.
 to.

 No. 2, from.
 to.
 No. 4, from.
 to.

## IMPORTANT WATER SANDS

#### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		,					
					<u> </u>		
		Į					
		:					
			,				

Two Copies 👚	District Off	ice			State of Ne								orm C-105
District 1 1625 N French Dr., Ho	obbs NM 88	3240	En	ergy, N	Ainerals and	d Natura	l Resources	-	1. WELL A	DLNO			July 17, 2008
District II 1301 W. Grand Avenue				0:1	C	.:			30-045-3				
District III 1000 Rio Brazos Rd , A					Conservat				2. Type of Leas	se			
District IV					Santa Fe, N			-	3. State Oil & 0			ED/IND	DIAN
1220 S St Francis Dr,													
		TION O	R RECO	<u> DMPLE</u>	ETION RE	PORT A	AND LOG			Constitution of the last of th	the said of the said of the said of		
4. Reason for filing.	•								5. Lease Name ( Aztec A	or Unit Agr	eement Na	ıme	
☑ COMPLETION	N REPOR	T (Fill in bo	xes #1 thro	ugh #31 f	or State and Fee	e wells only	/)		6. Well Number	r: 100S			
C-144 CLOSUI #33; attach this and t	the plat to							/or		i i	RCVD S	EP 24	
<ol> <li>Type of Completion</li> <li>NEW WE</li> </ol>	ion: ELL     W	ORKOVER	DEEF	ENING	□PLUGBACI	K 🔲 DIFF	ERENT RESERV	OIR	OTHER		OIL CO	NS. D	M.
8. Name of Operator								T	9. OGRID		DI	ST. 3	
Burlington Resource 10. Address of Opera	ator								14538 11. Pool name o	r Wildcat			
P.O. Box 4289, Farm	mington, I nit Ltr	NM 87499- Section	4289 Town	ehin T	Range	Lot	Feet from t	ho	Blanco Picto N/S Line	red Cliffs Feet from th	- ,	ine	County
12.Location Un	I	22		SIN SIN	11W	Lot	1464'	ne	S	881'		E	San Juan
BH:	I		-						-		-		-
13. Date Spudded	14. Date 7	D. Reache	d 15.	Date Rig	Released		16. Date Comp	leted	(Ready to Produc	ce)	17. Elevat	ions (DI	and RKB,
5/11/2009	5/14/200	09		5/2009			9/15/2009		·		RT, GR, 6 GL 5790'		5805¹
18. Total Measured I 2634'	Depth of W	/ell	19. <b>258</b>		k Measured Dep	oth	20. Was Direct	ional	Survey Made?	21. T			ther Logs Run
22. Producing Interv				ottom, Nar	me	<u> </u>				<u> </u>			
Blanco Pictured	d Cliffs	<u> 2430' - 2</u>	170'	CASI	NC DEC	OPD (I	Report all str		ra act in wol	1)			
23. CASING SIZE		WEIGHT I	B./FT.		DEPTH SET		HOLE SIZE	ımg	CEMENTING	RECORD	A!	MOUNT	PULLED
7" / J-55		23#			140'		8 3/4"		Surfa	ce,		15 k	obls
4 1/2" / J-55	:	10.5	#	<del> </del>	2629'		6 1/4"		96sx(112cf Surfa			1 b	hle
4 1/2 / J-33	'	10.5	π		2027		0 1/4		282sx(536cf			1.0	DIS.
SIZE	TOP	Т	воттом	LINE	R RECORD SACKS CEM	ENT LSC	REEN	25. SIZ		BING RE		PACK	ER SET
			<u> </u>						8'', 4.7#, J-55	2466'			
26. Perforation rec Pictured Cliffs w/ .3	,	al, size, and	l number)				ACID, SHOT, PTH INTERVAL		ACTURE, CEM AMOUNT AN	IENT, SQ	UEEZE,	ETC.	
	70' = 68 He	laa				<del></del>					IATEKTAL	JUSED	
2SPF @ 2430' - 247		nes				24	30' - 2470'		Acidize w/				c w/
		nes				24	30' - 2470'		Acidize w/ 15,330gals	10bbls 1: 70% 20#	5% HCl linear l	L. Frac N2 foai	
2SPF @ 2430' - 247		nes				24	30' - 2470'		Acidize w/ 15,330gals w/100,704#	10bbls 1: 70% 20# 20/40 A	5% HCl linear l	L. Frac N2 foai	
2SPF @ 2430' - 247		nes				24	30' - 2470'		Acidize w/ 15,330gals	10bbls 1: 70% 20# 20/40 A	5% HCl linear l	L. Frac N2 foai	
2SPF @ 2430' - 247		nies					30' - 2470'  UCTION		Acidize w/ 15,330gals w/100,704#	10bbls 1: 70% 20# 20/40 A	5% HCl linear l	L. Frac N2 foai	
2SPF @ 2430' - 247 Total Holes = 68 28. Date First Production		Pro		thod (Flo		PROD		)	Acidize w/ 15,330gals w/100,704# N2:327,400	10bbls 1: 70% 20# 20/40 A: SCF.	5% HCl linear I rizona S	L. Frac N2 foai	
28.  Date First Production SI W/O First Delive Date of Test	ery Hours Tes	Pro Flo	wing Choke Size	` `	wing, gas lift, po	PROD umping - Si	UCTION	Gas	Acidize w/ 15,330gals w/100,704# N2:327,400 Well Status ( SI - MCF	10bbls 1570% 20# 20/40 A SCF.	5% HCl linear I rizona S	L. Frac N2 foat and.	
28. Date First Production SI W/O First Delive Date of Test 9/10/2009	ery Hours Tes 1 hr.	Pro Flo	wing Choke Size 1/2"	e	wing, gas lift, po Prod'n For Test Period	PROD umping - Si	<b>UCTION</b> ize and type pump - Bbl	Gas 11 n	Acidize w/ 15,330gals w/100,704# N2:327,400  Well Status ( SI - MCF ncf/h	10bbls 15 70% 20# 20/40 A SCF.  Prod. or Sh  Water - B 0 bwph	5% HCl Flinear I rizona S out-in)	L. Frac N2 foal and.	M Oil Ratio
28. Date First Production SI W/O First Delive Date of Test 9/10/2009 Tubing Press. SI - 391psi	Hours Tes 1 hr. Casing Pr SI - 389 p	Pro Flo	Choke Size 1/2" Calculated Hour Rate	e 24-	wing, gas lift, po	PROD umping - Si	<b>UCTION</b> ize and type pump	Gas 11 n	Acidize w/ 15,330gals w/100,704# N2:327,400  Well Status ( SI - MCF ncf/h Water - Bbl. Dbwpd	10bbls 14 70% 20# 20/40 A SCF.  Prod. or Sh  Water - B 0 bwph Oil C	5% HCl Flinear I rizona S out-in) bl.	C. Frac N2 foal and. Gas - (Co	M Oil Ratio
28.  Date First Production SI W/O First Delive Date of Test 9/10/2009 Tubing Press. SI - 391psi 29. Disposition of Green	Hours Tes 1 hr. Casing Pr SI - 389 p	Pro Flo	Choke Size 1/2" Calculated Hour Rate	e 24-	Prod'n For Test Period Oil - Bbl.	PROD umping - Si	UCTION  ize and type pump  - Bbl  Gas - MCF	Gas 11 n	Acidize w/ 15,330gals w/100,704# N2:327,400  Well Status ( SI - MCF ncf/h Water - Bbl. Dbwpd	10bbls 15 70% 20# 20/40 A SCF.  Prod. or Sh  Water - B 0 bwph	5% HCl Flinear I rizona S out-in) bl.	C. Frac N2 foal and. Gas - (Co	M Oil Ratio
28. Date First Production SI W/O First Delive Date of Test 9/10/2009 Tubing Press. SI - 391psi	Hours Tes 1 hr. Casing Pr SI - 389 pr as (Sold, u	Pro Flo sted essure ssi ssed for fuel,	Choke Size 1/2" Calculated Hour Rate vented, etc	e   24-   .)	wing, gas lift, pa Prod'n For Test Period Oil - Bbl.	PRODumping - Si	UCTION ize and type pump - Bbl Gas - MCF 257 mcf/d	Gas 11 n V	Acidize w/ 15,330gals w/100,704# N2:327,400  Well Status ( SI - MCF ncf/h Water - Bbl. Dbwpd	10bbls 14 70% 20# 20/40 A SCF.  Prod. or Sh  Water - B 0 bwph Oil C	5% HCl Flinear I rizona S out-in) bl.	C. Frac N2 foal and. Gas - (Co	M Oil Ratio
28.  Date First Production SI W/O First Delive Date of Test 9/10/2009 Tubing Press. SI - 391psi 29. Disposition of Ground SI List Attachments	Hours Tes 1 hr. Casing Pr SI - 389 p as (Sold, u	Pro Flo sted essure ssi sed for fuel,	Choke Size 1/2" Calculated Hour Rate vented, etc	e 24-	wing, gas lift, portion of the prod'n For Test Period Oil - Bbl. 0 being comming	PROD umping - Si Oil 0	UCTION  ize and type pump  - Bbl  Gas - MCF 257 mcf/d  C order # 3108 A	Gas 11 n V	Acidize w/ 15,330gals w/100,704# N2:327,400  Well Status ( SI - MCF ncf/h Water - Bbl. Dbwpd	10bbls 14 70% 20# 20/40 A SCF.  Prod. or Sh  Water - B 0 bwph Oil C	5% HCl Flinear I rizona S out-in) bl.	C. Frac N2 foal and. Gas - (Co	M Oil Ratio
28.  Date First Production SI W/O First Delive Date of Test 9/10/2009 Tubing Press. SI - 391psi 29. Disposition of Gi Sold 31. List Attachments This well is a Basin	Hours Tes 1 hr. Casing Pr SI - 389 p as (Sold, u	Pro Flo sted essure ssi ssed for fuel, I Coal & Bl at the well,	Choke Size 1/2" Calculated Hour Rate vented, etc anco Pictur attach a pla	red Cliff	Prod'n For Test Period Oil - Bbl. 0 being comming	PROD umping - Si Oil 0	UCTION  ize and type pump  - Bbl  Gas - MCF 257 mcf/d  C order # 3108 A	Gas 11 n V	Acidize w/ 15,330gals w/100,704# N2:327,400  Well Status ( SI - MCF mcf/h Water - Bbl. D bwpd	10bbls 14 70% 20# 20/40 A SCF.  Prod. or Sh  Water - B 0 bwph Oil C	5% HCl Flinear I rizona S out-in) bl.	Gas - (Co	Oil Ratio
28.  Date First Production SI W/O First Delive Date of Test 9/10/2009  Tubing Press. SI - 391psi 29. Disposition of Ground SI List Attachments This well is a Basin 32. If a temporary pi	Hours Tes 1 hr. Casing Pr SI - 389 p as (Sold, u	Pro Flo sted essure ssi ssed for fuel, at the well, d at the well	Choke Size 1/2" Calculated Hour Rate vented, etc anco Pictur attach a pla	red Cliff	Prod'n For Test Period Oil - Bbl.  being comming e location of the ation of the on-s Latitude	PROD umping - Si Oil 0  gles by DH temporary site burial:	UCTION ize and type pump - Bbl Gas - MCF 257 mcf/d C order # 3108 A	Gas 11 m V 10	Acidize w/ 15,330gals w/100,704# N2:327,400  Well Status ( SI - MCF ncf/h Water - Bbl. bwpd	10bbls 14 70% 20# 20/40 A SCF.  Prod. or Sh  Water - B 0 bwph Oil C	5% HCl Flinear I rizona S aut-in) bl. Gravity - A tnessed By	Gas - (Co	Oil Ratio  rr.)  AD 1927 1983
28.  Date First Production SI W/O First Delive Date of Test 9/10/2009  Tubing Press. SI - 391psi 29. Disposition of Grands 31. List Attachments This well is a Basin 32. If a temporary pi 33. If an on-site buri	Hours Tes 1 hr. Casing Pr SI - 389 p as (Sold, u	Pro Flo sted essure ssi ssed for fuel, at the well, d at the well	Choke Size 1/2" Calculated Hour Rate vented, etc anco Pictur attach a pla	red Cliff on both	Prod'n For Test Period Oil - Bbl.  being comming e location of the ation of the on-s Latitude a sides of this	PRODUMPING - Silver by DH stemporary site burial:	UCTION  ize and type pump  - Bbl  Gas - MCF 257 mcf/d  C order # 3108 A pit.	Gas 11 m V 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Acidize w/ 15,330gals w/100,704# N2:327,400  Well Status ( SI - MCF mcf/h Water - Bbl. bwpd  Longitude to the best of	10bbls 15 70% 20# 20/40 Ar SCF.  Prod. or Sh  Water - B 0 bwph  Oil C 30. Test Wi	S% HCl Flinear I rizona S out-in) bl. Gravity - A tnessed By	Gas - (Co	Oil Ratio  rr.)  AD 1927 1983
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T. Anhy	T. Canyon	T. Ojo Alamo 752'	T. Penn A''
T. Salt	T. Strawn	T. Kirtland 876'	T. Penn. "B"
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T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	Т	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	
			OH OP CAS

			SANDS OR ZONE
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	VATER SANDS	
Include data on rate of v	water inflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 2 from	to	fact	

#### LITHOLOGY RECORD (Attach additional sheet if necessary)

From To Thickness Lithology	To Thickness Lithology	om To Thicki
5		
		į