

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008							
		1. WELL API NO. 30-045-34851										
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
		3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Aztec A								
				6. Well Number: 100S <div style="text-align: right; font-weight: bold;">RCVD SEP 24 '09</div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				OIL CONS. DIV.								
8. Name of Operator Burlington Resources Oil Gas Company LP				9. OGRID 14538 DIST. 3								
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Basin Fruitland Coal								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the						
Surface:	I	22	31N	11W		1464'						
BH:	I											
13. Date Spudded 5/11/2009	14. Date T.D. Reached 5/14/2009	15. Date Rig Released 5/15/2009		16. Date Completed (Ready to Produce) 9/15/2009		17. Elevations (DF and RKB, RT, GR, etc.) GL 5790' KB 5805'						
18. Total Measured Depth of Well 2634'		19. Plug Back Measured Depth 2586'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL/CNL						
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 2114' - 2410'												
23. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED							
7" / J-55	23#	140'	8 3/4"	Surface,	15 bbls							
				96sx(112cf-20bbls)								
4 1/2" / J-55	10.5#	2629'	6 1/4"	Surface,	1 bbls							
				282sx(536cf-95bbls)								
24. LINER RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN								
25. TUBING RECORD												
SIZE	DEPTH SET	PACKER SET										
2 3/8", 4.7#, J-55	2466'											
26. Perforation record (interval, size, and number) Lower Fruitland Coal w/ .42" diam. 3SPF @ 2382' - 2410' = 63 Holes Upper Fruitland Coal w/ .42" diam. 2SPF @ 2114' - 2149' = 14 Holes 3SPF @ 2172' - 2272' = 36 Holes Upper Fruitland Coal Holes = 50 Holes Total Fruitland Coal Holes = 113												
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2382' - 2410'</td> <td>Acidize w/ 500gals 10% formic acid. Frac w/ 4000gals 25# X-linear pad w/ 29,978gals 75% 25# linear foam w/ 35,415# 20/40 Arizona Sand & 55,815# 16/30 Brady Sand. N2:1,298,100SCF.</td> </tr> <tr> <td>2114' - 2272'</td> <td>Acidize w/ 500gals 10% formic acid. Frac w/ 18,848gals 75% 25# linear N2 foam w/23,227# 20/40 Arizona Sand & 37,982# 16/30 Brady Sand. N2:953,000SCF.</td> </tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2382' - 2410'	Acidize w/ 500gals 10% formic acid. Frac w/ 4000gals 25# X-linear pad w/ 29,978gals 75% 25# linear foam w/ 35,415# 20/40 Arizona Sand & 55,815# 16/30 Brady Sand. N2:1,298,100SCF.	2114' - 2272'	Acidize w/ 500gals 10% formic acid. Frac w/ 18,848gals 75% 25# linear N2 foam w/23,227# 20/40 Arizona Sand & 37,982# 16/30 Brady Sand. N2:953,000SCF.
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28. PRODUCTION												
Date First Production SI W/O First Delivery		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) SI							
Date of Test 9/11/2009	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 21 mcf/h	Water - Bbl. 0 bwph						
Tubing Press. SI - 391psi	Casing Pressure SI - 389 psi	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 493 mcf/d	Water - Bbl. 0 bwph	Oil Gravity - API - (<i>Corr.</i>)						
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By						
31. List Attachments This well is a Basin Fruitland Coal & Blanco Pictured Cliff being commingles by DHC order # 3108 AZ.												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.												
33. If an on-site burial was used at the well, report the exact location of the on-site burial:												
Latitude			Longitude		NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature		Printed Name Crystal Tafoya		Title Regulatory Technician		Date 9/24/2009						
E-mail Address crystal.tafoya@conocophillips.com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 752'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 876'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2027'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2429'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

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8. Name of Operator Burlington Resources Oil Gas Company LP								9. OGRID 14538				DIST. 3	
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289								11. Pool name or Wildcat Blanco Pictured Cliffs					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County			
Surface:	I	22	31N	11W		1464'	S	881'	E	San Juan			
BH:	I												
13. Date Spudded 5/11/2009	14. Date T.D. Reached 5/14/2009	15. Date Rig Released 5/15/2009			16. Date Completed (Ready to Produce) 9/15/2009			17. Elevations (DF and RKB, RT, GR, etc.) GL 5790' KB 5805'					
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22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Pictured Cliffs 2430' - 2470'													

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" / J-55	23#	140'	8 3/4"	Surface, 96sx(112cf-20bbbls)	15 bbls
4 1/2" / J-55	10.5#	2629'	6 1/4"	Surface, 282sx(536cf-95bbbls)	1 bbls

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", 4.7#, J-55	2466'	

26. Perforation record (interval, size, and number) Pictured Cliffs w/ .34" diam. 2SPF @ 2430' - 2470' = 68 Holes Total Holes = 68				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>2430' - 2470'</td> <td>Acidize w/ 10bbbls 15% HCL. Frac w/ 15,330gals 70% 20# linear N2 foam w/100,704# 20/40 Arizona Sand. N2:327,400SCF.</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2430' - 2470'	Acidize w/ 10bbbls 15% HCL. Frac w/ 15,330gals 70% 20# linear N2 foam w/100,704# 20/40 Arizona Sand. N2:327,400SCF.
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Date of Test 9/10/2009	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 11 mcf/h	Water - Bbl. 0 bwph	Gas - Oil Ratio
Tubing Press. SI - 391psi	Casing Pressure SI - 389 psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 257 mcf/d	Water - Bbl. 0 bwph	Oil Gravity - API - (Corr.)	
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Latitude				Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Crystal Tafoya</i>		Printed Name Crystal Tafoya		Title Regulatory Technician		Date 9/24/2009	
E-mail Address crystal.tafoya@conocophillips.com							



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