

Expires February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Duplicate*

(See other instructions
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☐ WELL GAS ☒ WELL DRY ☐ OTHER

b. TYPE OF COMPLETION:

NEW ☒ WELL WORK ☐ OVER DEEP- ☐ EN PLUG ☐ BACKDIFF ☐ RESVR

RECEIVED

FARMINGTON

5. LEASE DESIGNATION AND SERIAL NO

JICARILLA CONTRACT #106

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JICARILLA APACHE

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

JICARILLA B #1A

9. API WELL NO.

30-039-21610

10. FIELD AND POOL, OR WILDCAT

BLANCO MESA VERDE - Cliffhouse

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 26, T26N, R4W

12. COUNTY OR
PARISH

RIO ARRIBA

13. STATE

NEW MEXICO

2. NAME OF OPERATOR

PATINA OIL & GAS CORPORATION

3. ADDRESS AND TELEPHONE NO.

5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 845' FSL & 1065' FEL - UL "P"

At top prod. interval reported below Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8/7/1978

16. DATE T.D. REACHED

9/2/1978

17. DATE COMPL. (Ready to prod.)

8/26/1978

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7075' GL - 7087' KB

19. ELEV. CASINGHEAD

DIST. 3

20. TOTAL DEPTH, MM & JJJ

6080'

21. PLUG, BACK T.D., MD & TTT

5985'

22. IF MULTIPLE COMPL.,
HOW MANY?23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

5316' - 5432'

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

IND/GR/DEN/NEUT/CBL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5# K55	294'	12-1/4"	250 SX CLS "B"	TOT: SURFACE
7"	23# N80	3980'	8-3/4"	150 SX 65/35 & 100 SX CLS "B"	TOT: 2317'
4-1/2"	10.5#	6022'	6-1/4"	250 SX 50/50	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3734'	6022'	250		2-3/8"	5347'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5316, 18, 20, 42, 44, 46, 68, 70, 72, 74, 76, 81, 83,
5406, 8, 10, 20, 22, 24, 30, 32'
21 HOLES 0.38"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

5316' -5432'

AMOUNT AND KIND OF MATERIAL USED

1000 gal 15% HCL & 139,934 gal 60Q slick wtr w/2% KCL
97,000# 20/40 Ottawa white sand & 10,000# Super LC 40 bbl p/m
ramped in 4 stages. ISIP: 1800, 5 min: 1412, 15 min: 1401

33. PRODUCTION

DATE FIRST PRODUCTION 11/16/2004		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 11/10/2004	HR'S TESTED 3	CHOKE SIZE .250	PROD'N FOR TEST PERIOD	OIL—BBL -0-	GAS—MCF TSTM	WATER—BBL 3.3	GAS-OIL RATIO N/A	
FLOW TUBING PRESS TSTM	CSG PRESS 360#	CALCULATED 24-HOUR RATE		OIL—BBL -0-	GAS—MCF TSTM	WATER—BBL 10	OIL GRAVITY—API (CORE) N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE PRODUCTION ANALYST

e-mail: keckstein@patinasanjuan.com

Adjusted	770'
Engr	
Geo	
Surf	

DATE

December 17, 2004

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Top of CH @ 5314'
per S. Hayden 10/6/09

FARMINGTON

ACCEPTED FOR RECORD
MAR 2 2005