

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL
WFLI ☐

GAS
WFLI ☒

DRY ☐

Other _____

1b. TYPE OF WELL

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR. ☐

Other _____

2. NAME OF OPERATOR

SG INTERESTS I LTD, c/o Nika Energy Operating, LLC

3. ADDRESS AND TELEPHONE NO.

PO Box 2677, Durango, CO 81302 (970) 259-2701

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

Lot 4: (SWSW) Sec 19-T21N-R6W 713' FSL, 743' FWL

At top prod. Interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

8/2/07

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

15. DATE SPUNDED

8/11/07

16. DATE T.D. REACHED

8/13/07

17. DATE COMPL. (Ready to prod.)

8/13/09

18. ELEVATIONS (DF, RKB, RT, GR, ETC)*

6745' GR

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

MD 910'

TVD

21. PLUG, BACK T.D., MD & TVD

MD 863'

TVD

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

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ROTARY TOOLS

0-910'

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal 518'-714'

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/DSL 863' to Surface

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	166' KB	12-1/4"	160 sx; Circ 10 Bbls to surf	
4-1/2" J-55	10.5#	903' KB	7-7/8"	270 sx; circ 20 Bbls to surf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	745.64'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
New Perfs:		
518' - 520' (2')	3-1/8" csg gun, 4 spf, 120 deg phasing	
648'-650' (2')		
700'-714' (14')	Total 72 holes	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
518'-714'	500 gal 15% HCl;
	36,167 gal Delta 140 w/736 sx 20/40 Brady Sand
	480 gal flush

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
		Pumping					Shut in/WO Pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL	GAS-OIL RATIO	
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-B	Provide production information when available				OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold as soon as connected to pipeline

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

All electric logs were sent directly to the New Mexico Oil Conservation Division

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Marcia Stewart

NMOCB Agent for SG Interests I Ltd

ACCEPTED FOR RECORD

DATE 8/26/2009

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	105		No cores were taken; no DST's were run.			
Kirtland Shale	328					
PC Sandstone	722					
Huerfanito Bentonite	NDE					
NDE = Not Deep Enough						