

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO

NM99737

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

1b. TYPE OF WELL

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR. ☐

Other

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

BRUN SEP 24 '09

7. UNIT AGREEMENT NAME

OIL CONS. DIV.
DIST. 3

8. FARM OR LEASE NAME, WELL NO

FEDERAL 21-7-19 #3

9. API WELL NO

30-043-21049

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 19-T21N-R7W

2. NAME OF OPERATOR

SG INTERESTS I LTD, c/o Nika Energy Operating, LLC

3. ADDRESS AND TELEPHONE NO

PO Box 2677, Durango, CO 81302 (970) 259-2701

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements *)

At Surface

Lot 4: (SWSW) Sec 19-T21N-R7W 759' FSL, 1202' FWL

At top prod. Interval reported below

RECEIVED

SEP 18 2009

Bureau of Land Management
Farmington Field Office

At total depth

Same

14. PERMIT NO.

DATE ISSUED

8/2/07

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

15. DATE SPUNDED

8/20/07

16. DATE T.D. REACHED

8/21/07

17. DATE COMPL. (Ready to prod.)

8/20/09

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

6681' GR

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

MD 675' TVD

21. PLUG, BACK T.D., MD & TVD

MD 615' TVD

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

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ROTARY TOOLS

0-675'

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal 383'-466'

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL/CBL/GR/GSL 615' to Surface

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	166' KB	12-1/4"	125 sx; Circ 9 Bbbs to surf	
4-1/2" J-55	10.5#	655' KB	7-7/8"	610 sx; circ 14 Bbbs to surf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	526'; SN @ 494'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
New Perfs:		
383'-386' (3')	3-1/8" csg gun, 4 spf, 120 deg phasing	
450'-455' (5')		
462'-466' (4')	Total 48 holes	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
383'-466'	500 gal 15% HCl;
	23,197 gal Delta 140 w/500 sx 20/40 Brady Sand
	236 gal flush

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
		Pumping					Shut in/WO Pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF	WATER--BBL.	GAS-OIL RATIO	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	Provide production information when available				OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold as soon as connected to pipeline

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

All electric logs were sent directly to the New Mexico Oil Conservation Division

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Marcia Stewart

TITLE

Agent for SG Interests I Ltd

DATE

8/26/2009

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. **GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo			No cores were taken; no DST's were run.			
Kirtland Shale	242					
Fruitland	375					
PC Sandstone	507					
Huerfanito Bentonite	NDE					
NDE = Not Deep Enough						