

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED

RECEIVED

OCT 05 2009

Bureau of Land Management
 Farmington Field Office

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Surf: Unit P (SESE), 1050' FSL & 1180' FEL, Section 13, T31N, R8W, NMPM</p>	<p>5. Lease Number NM-82815</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Lewis Park 1</p> <p>9. API Well No. 30-045-29855</p> <p>10. Field and Pool Basin Dakota/Blanco MV</p> <p>11. County and State San Juan Co., NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

RCVD OCT 7 '09
 OIL CONS. DIV.
 DIST. 3

13. Describe Proposed or Completed Operations

* SEE ATTACHED SUNDRY

14. I hereby certify that the foregoing is true and correct.

Signed *Patsy Clugston* Patsy Clugston Title Sr. Regulatory Specialist Date 10/5/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

OCT 05 2009

FARMINGTON FIELD OFFICE

NMOCD

by

Lewis Park 1
Recompletion
API# 30-045-29855
Burlington Resources

06/08/2009 – 06/09/2009 MIRU Drake 29 ND WH NU BOP – Test BOP – Good Test. POOH w/tbg & LD. RIH & set CBP @ 6400'.

06/10/2009 RIH w/Packer . PT casing – Did not pass. Set Pkr @ 3587' & isolated leak 3606' (@ TOL).

06/11/2009 MIRU BJ Service – **15:45hrs** RIH w/15bbls Type III cmt. Flushed w/12 bbls displacement & spot balanced cmt plug from 3253' – 3634'. 1/4bbls cmt to surface. (13 bbls total squeeze displacement).

06/12/2009 08:45hrs TIH w/13 jts 2 3/8" tbg & tagged @ 3546'. TOH w/115 jts 2 3/8" tbg. Drill out cmt. Circ clean.

06/15/2009 MIRU Basin W/L. Run GR/CBL/CCL from 6374' – 3400'. PT csg – Good test. RD Basin W/L.

ND BOP NU WH RD Drake 29 on 06/15/2009 @ 10:30hrs.

07/06/2009 RU to frac. ND WH, NU BOP – PT csg to 3700#/30 minutes – Good Test.

0709/2009 RU Basin to perf Point lookout/LMF .34 diam 1 SPF 6206', 6006', 5962', 5950', 5906', 5900', 5890', 5874', 5862', 5840', 5834', 5818', 5804', 5776', 5748', 5730', 5672', 5664', 5634', 5598', 5592', 5584', 5542', 5536', 5524' = 25 holes. Total Holes 25.

RU to frac Point Lookout/LMF (5524' – 6206') Acidize w/10bbls 15% HCL acid. Frac w/113,505 gals 60Q N2 Slick Foam w/100.525# 20/40 Arizona Sand. Total N2 1,009,000 SCF.

RIH w/CBP & set @ 5480'.

RU to perf the UMF/Cliffhouse .34 diam 1 SPF 5436', 5430', 5422', 5416', 5410', 5392', 5364', 5336', 5304', 5276', 5250', 5238', 5226', 5208', 5190', 5174', 5166', 5160', 5140', 5130', 5118', 5110', 5094', 5080', 5070' = 25 Holes. Total Holes 25.

RU to frac UMF/Cliffhouse (5070' – 5436') Acidize w/10bbls 15% HCL. Frac w/128,268 gals 60Q N2 Slick Foam w/100,456# 20/40 Arizona Sand. Total N2 1,054,100 SCF.

RIH w/CBP & set @ 5050'.

RU to perf Lewis .34 diam 1 SPF 5042', 4954', 4924', 4898', 4894', 4890', 4868', 4840', 4830', 4812', 4806', 4800', 4790', 4768', 4758', 4750', 4742', 4686', 4674', 4664', 4652', 4636', 4626', 4622', 4606' = 25 Holes. Total Holes 25.

RU to frac Lewis (4606' – 5042') Acidize w/778 bbls 2% KCL water. Frac w/132,703 gals 75Q N2 Foam w/119,495# 20/40 Arizona Sand. Total N2 2,173,400 SCF.

07/10/2009 -07/11/2009 Flow Back Well for 2 days.

07/13/2009 RIH w/CBP & set @ 4490'. POOH.

08/24/2009 – 08/25/2009 MIRU AWS #448. NDWH, NU BOP. PT BOP – Good Test. RIH w/Mill & M/O CBP @ 5050' & 5480' & C/O to CBP @ 6400'

08/27/2009 Test MV. D/O CBP.

08/31/2009 C/O to PBDT @ 8152' (**New PBDT @ 8152'**) RIH w/259 jts 2 3/8" 4.7# J-55 tbg & landed @ 8011'. ND BOP NU WH RD RR @ 20:00hrs on 08/31/2009.