

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

OCT 01 2009

5. Lease Designation and Serial No.
NMSF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit 145D

9. API Well No.
30-045-35002

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State
San Juan, New Mexico

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well Gas Well X Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640 634-4208

4. Location of Well (Footage, Sec., T., R., M, or Survey Description)
SURF: 610' FNL & 610' FEL
BHL: 1800' FNL & 400' FEL SEC 16 31N 6W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other FINAL CASING

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/26/09-9/29/09 - Drill 6 3/4" hole.

9/29/09- TD 6 3/4" PROD HOLE @ 8261', 0100 HRS.

9/30/09 - RAN 204 JTS, 4.50", 11.6#, N-80, LT&C, 8rd, CSG SET @ 8260', FC @ 8219', MARKER JT @ 5562'

9/30/09- PRESS TEST 3000#, PUMP 20 Bbbl Gel Water Spacer, Pump Single Slurry Cmt Job, 570sx (142 Bbl Slurry, 798cuft) Fracem Cmt + 0.8% Halad-9 + 0.1% CFR-3 + 5#/sk Gilsonite + 0.25#/sk Poly-E-Flake + 0.15% HR-5 + 0.3% D-Air 3000, + 5.91 wgps (Yield = 1.4cuft/sk, Wt=13.1ppg) Flush Lines W/ Fresh Water, Drop Plug & Displace W/ 125.5 Bbl FW. Final Press @ 195# Bump Plug To 1200#, Check Float - Held. Plug Dn @ 9:26am, 9/30/09, Estimated TOC @ 2663', RD & Release HOWCO. ✓

NOTE: CASING TEST AND TOC WILL BE REPORTED ON COMPLETION SUNDRY ✓
DRILLING RIG RELEASED ON 9/30/09 @ 0000 HRS ✓

ACCEPTED FOR RECORD

OCT 05 2009

FARMINGTON FIELD OFFICE

BY J. Salvendy

RCVD OCT 7 '09
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM Date 10/1/09

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD