

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**SEP 28 2009**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit N (SESW), 1170' FSL & 1590' FWL, Section 30, T26N, R3W, NMPM

5. Lease Number
Jicarilla Contract 100
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number
Jicarilla D 21

9. API Well No.
30-039-30116

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD OCT 7 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

09/18/2009 MIRU HP 283. NU BOPE. PT csg to 600#/30min. 9/18/09. Test - OK.

09/19/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4079' - Inter TD reached 9/20/2009. Circ. hole. RIH 98jts, 7", 20#, J-55 ST&C set @ 4064' w/ stage tool @ 3405'. 09/22/09 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 20sx (60cf-11bbls) Premium lite cmt w/ 3% CACL, 5pps LCM-1, .25pps celloflake, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 20sx (43cf-8bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps kolite, .4% SMS. Tail 110sx (152cf-27bbls) Type I-II cmt w/ 1% CACL2, .25pps celloflakes, .2% FL-52. Drop plug & displaced w/ 30bbls FW & 133bbls MW. Bump plug. Plug down @ 12:11hrs. Open stage tool & circ. 10bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 2bbls FW. Pumped scavenger 20sx (60cf-11bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 395sx (841cf-150bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps kolite, .4% SMS. Drop plug & displaced w/ 138bbls FW. Bump plug. Plug down @ 17:30hrs on 9/22/09. Circ. 50bbls cmt to surface. RD cmt. WOC. 09/23/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 3405'. PT 7" csg to 1500#/30min. @ 7:30hrs on 9/23/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 6340' (TD) TD reached 9/24/09. Circ hole & RIH w/ 149jts, 4 1/2", 10.5#, J-55 ST&C set @ 6326'. 9/24/09 RU to cmt. Pre-flush w/ 10bbls MW, 2bbls FW. Tail w/ 190sx (355cf-63bbls) Litecrete cmt w/ .1% anti-foam, .95% dispersant, .2% fluid loss control, .28% retarder. Flushed lines w/ 25bbls FW. Drop plug & displaced 100bbls FW. Bump plug. Plug down @ 7:16hrs on 9/25/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 13:30hrs on 9/25/09.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Regulatory Technician

Date 9/28/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
Date
SEP 29 2009
FARMINGTON FIELD OFFICE
BY <u>TL Sellers</u>