

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED AMENDED

OCT 01 2009

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit G (SWNE), 2583' FNL & 1512' FEL, Section 33, T30N, R7W, NMPM

Bottomhole: Unit G (SWNE), 2540' FNL & 1975' FEL, Section 33, T30N, R7W, NMPM

5. Lease Number  
NM-02151-B

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 30-6 Unit

8. Well Name & Number  
San Juan 30-6 Unit 92N

9. API Well No.

30-039-30745

10. Field and Pool  
Blanco MV / Basin DK

11. County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD OCT 7 '09

OIL CONS. DIV.

DIST. 3

## 13. Describe Proposed or Completed Operations

09/17/2009 MIRU HP 282. NU BOPE. PT csg to 600#/30min. on 9/17/09. Test - OK

09/18/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3487' - Inter TD reached 9/19/09. Circ. hole & RIH w/ 83jts, 7", 23#, J-55 LT&C set @ 3483' w/ DV tool @ 2585'. 09/20/09 RU to cmt. 1<sup>st</sup> Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 15sx (55cf-10bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasclilate, 20% anti-foam. Lead w/ 50sx (106cf-19bbls) 75:25 Class G cmt w/ .2% anti-foam, .25pps celloflake, 3% sodium silicate. Tail w/ 91sx (115cf-20bbls) 50:50 POZ cmt w/ .1% anti-foam, 2% bentonite, .25pps celloflake, .15% dispersant, 5pps gilsonite. Drop plug & displaced w/ 50bbls FW & 86bbls MW. Bump plug. Plug down @ 03:38hrs. Open DV tool & circ 20bbls cmt to surface. WOC. 2<sup>nd</sup> Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 21sx (76cf-14bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasclilate, 20% anti-foam. Lead w/ 330sx (700cf-124bbls) 75:25 Class G cmt w/ .2% anti-foam, .25pps celloflake, 3% sodium silicate. Drop plug & displaced w/ 102bbls FW. Bump plug & close DV tool. Circ. 51bbls cmt to surface. Plug down @ 09:10hrs on 9/21/09. RD cmt. WOC.

09/21/2009 RIH w/ 6 1/4" bit. Drill out DV tool @ 2585'. PT 7" csg to 1500#/30min @ 22:00hrs on 9/21/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 7740' (TD) TD reached 9/23/09. Circ. hole & RIH w/ 189jts, 4 1/2", 11.6#, L-80 LT&C set @ 7737'. 09/24/09 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 15sx (28cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% FL, .15% FR, .15% retarder, .1% anti-foam. Tail w/ 420sx (605cf-108bbls) 50:50 POZ cmt w/ .25% fluid loss control, .15% retarder, 3.5% bentonite, 25pps celloflake, 5pps kolite, .1% anti-foam, .15% dispersant. Drop plug & displaced w/ 120bbls FW. Bump plug. Plug down @ 12:00hrs on 9/24/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 18:00hrs on 9/24/09

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

## 14. I hereby certify that the foregoing is true and correct.

Signed

*Crystal Tafoya*

Crystal Tafoya

Title Regulatory Technician

Date 10/1/2009

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORD
Date
OCT 05 2009
FARMINGTON FIELD OFFICE
BY <i>JL Salazar</i>