Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

Lease Serial No.

NOG09021756	

Do not use this	NOTICES AND REPORT s form for proposals to dr. l. Use form 3160-3 (APD)	ill or to re-enter an	NOG09021750  6. If Indian, Allottee EASTERN NA	or Tribe Name VAJO
SUBMIT IN TRIF	PLICATE - Other instruction		7. If Unit or CA/Agr	eement, Name and/or No
1. Type of Well ☐ Gas Well ☑ Oth	er COAL BED METHANE		8. Well Name and No WOOD DENN 1	).
2 Name of Operator DUGAN PRODUCTION CORF	Contact. JC PORATIONMail johncalexand	DHN C ALEXANDER	Office 9. API Well No 30-045-34925	-00-X1
3a. Address P. O. BOX 420 FARMINGTON, NM 87499042	F	Bb. Phone No (include area code Ph: 505-325-1821	e) 10. Field and Pool, o BASIN FRUITI	
4. Location of Well (Footage, Sec., T	, R., M , or Survey Description)		11 County or Parish	, and State
Sec 8 T22N R8W NWSW 1750 36.15172 N Lat, 107.71038 W			SAN JUAN CO	DUNTY, NM
12. CHECK APPR	COPRIATE BOX(ES) TO I	NDICATE NATURE OF N	NOTICE, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
□ Notice of Intent  Subsequent Report	☐ Acidize . ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity
_	Casing Repair	☐ New Construction	Recomplete	Other Drilling Operation
☐ Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Temporarily Abandon ☐ Water Disposal	Dritting Oberation

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 12-1/4" hole on 9/21/09. Drilled to 135'. Run 8-5/8" 24# J-55 csg. Land @ 130', float collar @ 87'. Cement w/106 sx Type III cement containing 2% CaCl2 BWOW & 1/4 lb/sx celloflake (140 cu ft total slurry). NU BOP. Pressure test blind rams and surface casing to 800# for 30 mins, held; 250# for 5 mins, held. Pressure test pipe rams to 800# for 30 mins, held; 250# for 5 mins,

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RCVD OCT 7'09 OIL CONS. DIV.

DIST. 3

14. Thereby certify t	For DUGAN PRODUCTIO	1 verified by the BLM Well information System N CORPORATION, sent to the Farmington ng by TROY SALYERS on 09/28/2009 (09TS00)	
Name (Printed/Typ	ped) JOHN C ALEXANDER	Title VICE-PRESIDENT	
Signature	(Electronic Submission)	Date 09/25/2009	
		EDERAL OR STATE OFFICE USE	
Approved By ACCEPTED		TROY SALYERS Title PETROLEUM ENGINEER	Date 09/28/200
Conditions of approval certify that the applicar	, if any, are attached. Approval of this notice does not vert holds legal or equitable title to those rights in the subject applicant to conduct operations thereon.		

\*\* BLM REVISED \*\*