

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 28 2009

Bureau of Land Management
 Farmington Field Office

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Unit P (SESE), 810' FSL & 815' FEL, Section 15, T31N, R10W, NMPM</p>	<p>5. Lease Number NM-01594</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Kelly A 3E</p> <p>9. API Well No. 30-045-34994</p> <p>10. Field and Pool Blanco MV / Basin DK</p> <p>11. County and State San Juan, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

X Other - Casing Report

RCVD OCT 7 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

09/16/2009 MIRU AWS 711. NU BOPE. PT csg to 600#/30min. 9/17/09. Test - OK ✓

09/17/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3321' - Inter TD reached 9/19/09. Circ. hole. RIH w/ 82jts, 7", 20#, J-55 ST&C set @ 3312' w/ stage tool @ 2545'. 09/21/09 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 32sx (56cf-10bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasclilicate, .20% anti-foam. Lead w/ 34sx (71cf-13bbls) 75:25 Class G cmt w/ .2% anti-foam, .25pps celloflake, 3% sodium medasclilicate. Tail w/ 87sx (110cf-20bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps silsonite, 2% bentonite, 2% CACL, .15% friction reducer, .1% anti-foam. Drop plug & displaced w/ 133bbls FW. Bump plug. Open stage tool @ circ. 8bbls cmt to surface. ✓ WOC. 2nd Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 21sx (79cf-14bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasclilicate, .20% anti-foam. Lead w/ 330sx (693cf-123bbls) 75:25 Class G cmt w/ .2% anti-foam, .25pps celloflakes, 3% sodium medasclilicate. Drop plug & displaced w/ 103bbls FW. Bump plug & close stage tool. Circ. 40bbls cmt to surface. ✓ Plug down @ 15:37hrs on 9/21/09. RD cmt. WOC ✓

09/22/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 2545'. PT 7" csg to 1500#/30min @ 8:45hrs on 9/22/09. Drilled ahead w/ 6 1/4" bit to 7630' (TD) TD reached 9/25/09. Circ. hole & RIH w/ 185jts, 4 1/2", 1 1/2", L-80 ST&C set @ 7626'. RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 16sx (28cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, .15% friction reducer, 15% retarder, 1% anti-foam. Tail w/ 420sx (605cf-108bbls) 50:50 POZ cmt w/ .25pps celloflake, 3.5% bentonite, .15% friction reducer, 15% retarder, 1% anti-foam. Flushed lines w/ 20bbls. Drop plug & displaced w/ 118bbls FW. Bump plug. Plug down @ 02:30hrs on 9/27/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 12:00hrs on 9/27/09 ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Regulatory Technician Date 9/28/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:
 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
 Date: SEP 29 2009
 FARMINGTON FIELD OFFICE
 BY T. Salyers

PC