

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 28 2009

Bureau of Land Management  
Farmington Field Office

## Sundry Notices and Reports on Wells

- |   |  |
|---|--|
| <p>1. <b>Type of Well</b><br/>GAS</p> <p>2. <b>Name of Operator</b><br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. <b>Address &amp; Phone No. of Operator</b><br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b><br/>Unit P (SESE), 810' FSL &amp; 815' FEL, Section 15, T31N, R10W, NMPM</p> | <p>5. <b>Lease Number</b><br/>NM-01594</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b></p> <p>8. <b>Well Name &amp; Number</b><br/>Kelly A 3E</p> <p>9. <b>API Well No.</b><br/>30-045-34994</p> <p>10. <b>Field and Pool</b><br/>Blanco MV / Basin DK</p> <p>11. <b>County and State</b><br/>San Juan, NM</p> |
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## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	Other -	Casing Report
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/> Change of Plans	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/> New Construction	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/> Non-Routine Fracturing	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/> Water Shut off	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/>	<input type="checkbox"/>

RCVD OCT 7 '09  
OIL CONS. DIV.  
DIST. 3

## 13. Describe Proposed or Completed Operations

09/16/2009 MIRU AWS 711. NU BOPE. PT csg to 600#/30min. 9/17/09. Test - OK ✓

09/17/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3321' - Inter TD reached 9/19/09. Circ. hole. RIH w/ 82jts, 7", 20#, J-55 ST&C set @ 3312' w/ stage tool @ 2545'. 09/21/09 RU to cmt. 1<sup>st</sup> Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 32sx (56cf-10bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasclilicate, .20% anti-foam. Lead w/ 34sx (71cf-13bbls) 75:25 Class G cmt w/ .2% anti-foam, .25pps celloflake, 3% sodium medasclilicate. Tail w/ 87sx (110cf-20bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps silsonite, 2% bentonite, 2% CACL, .15% friction reducer, .1% anti-foam. Drop plug & displaced w/ 133bbls FW. Bump plug. Open stage tool @ circ. 8bbls cmt to surface. ✓ WOC. 2<sup>nd</sup> Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 21sx (79cf-14bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasclilicate, .20% anti-foam. Lead w/ 330sx (693cf-123bbls) 75:25 Class G cmt w/ .2% anti-foam, .25pps celloflakes, 3% sodium medasclilicate. Drop plug & displaced w/ 103bbls FW. Bump plug & close stage tool. Circ. 40bbls cmt to surface. ✓ Plug down @ 15:37hrs on 9/21/09. RD cmt. WOC ✓

09/22/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 2545'. PT 7" csg to 1500#/30min @ 8:45hrs on 9/22/09. Drilled ahead w/ 6 1/4" bit to 7630' (TD) TD reached 9/25/09. Circ. hole & RIH w/ 185jts, 4 1/2", 11.6#, L-80 ST&C set @ 7626'. RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 16sx (28cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, .15% friction reducer, 15% retarder, 1% anti-foam. Tail w/ 420sx (605cf-108bbls) 50:50 POZ cmt w/ .25pps celloflake, 3.5% bentonite, .15% friction reducer, 15% retarder, 1% anti-foam. Flushed lines w/ 20bbls. Drop plug & displaced w/ 118bbls FW. Bump plug. Plug down @ 02:30hrs on 9/27/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 12:00hrs on 9/27/09 ✓

PT will be conducted by Completion Rig. Results &amp; TOC will appear on next report. ✓

## 14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle: Regulatory TechnicianDate 9/28/2009

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD Date: _____
SEP 29 2009
FARMINGTON FIELD OFFICE BY <u>T. Salyers</u>

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