In Lieu of

UNITED STATES

	1000)	ENT OF INTERIOR AND MANAGEMENT	SEP 28 2009		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
Buccu of Land March SUNDRY NOTICE AND REPORTS ON WELLS Forming The Co Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION"			rent E	Lease Designation and Serial No. NMSF-078766	
	TO DRILL" for pert	it for such proposals		6	If Indian, Allottee or Tribe Name
	SUBMIT IN	TRIPLICATE		7.	If Unit or CA, Agreement Designation Rosa Unit
1.	Type of Well Oil Well Gas Well X Other			8.	Well Name and No. Rosa Unit 145D
2.	Name of Operator WILLIAMS PRODUCTION COMPANY			9	API Well No. 30-045-35002
3.	Address and Telephone No PO Box 640 Aztec, NM 87410-0640 634-4208			10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
4.	Location of Well (Footage, Sec, T., R, M., or Survey Description) SURF. 610' FNL & 610' FEL BHL: 1800' FNL & 400' FEL SEC 16 31N 6W			11.	County or Parish, State San Juan, New Mexico
	CHECK APPROPRIA	TE BOX(s) TO INDICATE NA	TURE OF NOTICE, REPO	ORT, OR C	THER DATA
	TYPE OF SUBMISSION		ТҮРЕ О	YPE OF ACTION	
æ	Notice of Intent X Subsequent Report Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casin X Other <u>INTERN</u>		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)	
13	Describe Proposed or Completed Operations (Clearly state all pertinent details, a	and give pertinent dates, inc	luding esti	mated date of starting any proposed work If well is

directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

RCVD OCT 7'09 OIL COMS. DIV.

9/25/09- TD- 9 7/8" INTER HOLE @ 4073', 0130 HRS

RAN 99 JTS, 7 5/8", 26.4#, K-55, LT&C, 8rd, CSG SET @ 4060', FC @ 4017'

DIST. 3

9/26/09- Press Test 3000#, 2 Slurry Cmt Job, 10 Bbl Gel Water, 10 Bbl FW Spacers, Lead = 525sx (255 Bbl Slurry, 1433cuft) " Exten dacem" Cmt + 5#/sk pheno-seal + 5% Cal - Seal 60 + 0.5% D-Air 3000 + 15.37wgps (Yield = 2.73cuft/sk, Wt = 11.5ppg) Tail= 100sx (21 Bbl Slurry, 117.8cuft) Prem Cmt + 1/4#/sk Poly-E-Flake + 5.2wgps(Yield = 1.178cuft, Wt = 15.6ppg) Drop Plug & Displace W/ 189 Bbl FW. Final Press 560#, Bump Plug to 1300#, Check Float - Held. Plug Dn @ 2:27am, 9/26/09 Full Returns Thru Job, Circ 50 Bbl (103 sx) Cement to Pit. RD & RELEASE HOWCO ✓

WOC, INSTALL TEST PLUG & PRESS TEST PIPE RAMS & TIW VALVE @ 250# 5 MIN, LOW & 1500# 10 MIN, HIGH. PULL TEST PLUG & TEST 7.625" CASING & BLIND RAMS @ 1500# 30 MIN, TESTS GOOD. TEST PUMP, PLUG & CHARTS USED ✔

14.	I hereby certify that the foregoing is true and correct		
	Signed Larry Higgens	Title Drilling COM Date 9/28/09	
	Larry Higgins		Commence of the second
	(This space for Federal or State office use)		ACCEPTED FOR RECORD
	Approved by	Title	Date <u>SEP 3 ()</u> 2009
	Conditions of approval, if any:		FARMINGTON FIELD OFFICE BY_T_Salvers

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.