District Office	State of New Mo		Form C-103
District I	Energy, Minerals and Natu	ıral Resources	June 16, 2008
1625 N French Dr., Hobbs, NM 88240 District II			WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	I DIVISION	3003923127 5. Indicate Type of Lease
District III	1220 South St. Fra	ncis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	•		o. State on & Gas Lease 110.
87505	CEC AND DEDODTS ON WELLS	,	7 Lagge Name of Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name BOX CANYON COM
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			8. Well Number 1
PROPOSALS.)	Carry III N Odbar		8. Well Number 1
1. Type of Well: Oil Well 2. Name of Operator	Gas Well 🛛 Other		9. OGRID Number 14538
BURLINGTON RESOURCES	SOIL & GAS COMPANY LP		9. OGRID Number 14336
3. Address of Operator			10. Pool name or Wildcat
P.O. BOX 4289, FARMINGTON NM 87499		DEVILS FORK GALLUP	
4. Well Location			
	0'feet from theFSL	line and 720'	fact from the FIVI line
Section 15 Tow	rnship 025N Range (11. Elevation (Show whether DR		O ARRIBA County NM
	6512 'GR	, KNB, K1, GK, etc.)	
	0312 GK		
12. Check A	ppropriate Box to Indicate N	lature of Notice 1	Report or Other Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT	ΓΕΝΤΙΟΝ ΤΟ:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK	C ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
OTUED:	П	OTHER.	DE DEL WEDV 00/05/00 M
OTHER:			RE-DELIVERY 08/25/09 ⊠
13 Describe proposed or comple			give portinent detectionally ding actimated data
			give pertinent dates, including estimated date
			give pertinent dates, including estimated date ach wellbore diagram of proposed completion
of starting any proposed wor			
of starting any proposed wor or recompletion.	k). SEE RULE 1103. For Multip	le Completions: Atta	ach wellbore diagram of proposed completion
of starting any proposed wor	k). SEE RULE 1103. For Multip	le Completions: Atta	ach wellbore diagram of proposed completion
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