

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.  
JIC1186. If Indian, Allottee or Tribe Name  
JICARILLA APACHE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
JICARILLA APACHE A 118 169. API Well No.  
30-039-23706-00-S1

10. Field and Pool, or Exploratory

W LINDRITH

oil to Gallup, NE, oil

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operatic
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BIA Bond No. RLB0007886

BLM Bond No. NMB000503

Rig available to start work week of 9-28-09.

Proposed procedure:

1. Pull rods and pump.
2. TOOH w/2-7/8" tbg.
3. TIH w/bit and scraper to PBTD. TOOH.
4. MIRU Basin Perforators. Set CIBP @ +/- 7900'. Dump 2sx cmt on top of CIBP.
5. Perforate the Lower Gallup intervals as follows w/2 JSPF:  
7530-7550 20' 2/ft 40 holes

RCVD OCT 7 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #74886 verified by the BLM Well Information System  
For ENER VEST OPERATING LLC, sent to the Rio Puerco  
Committed to AFMSS for processing by STEVE MASON on 09/29/2009 (09SXM0209SE)**

Name (Printed/Typed) BRIDGET HELFRICH

Title REGULATORY TECH.

Signature (Electronic Submission)

Date 09/28/2009

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 09/29/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOC OPERATOR**

**Additional data for EC transaction #74886 that would not fit on the form**

**32. Additional remarks, continued**

7582-7594 12' 2/ft 24 holes

7602-7614 12' 2/ft 24 holes

7624-7632 8' 2/ft 16 holes

7644-7650 6' 2/ft 12 holes

6. TIH w/2-7/8" tbg and pkr. Set pkr @ 7515-7520'.

7. MIRU acid equip to pump down tbg. BD and ball off Lower Gallup.

Pump 2400 gals 15% HCl and 150 1.1 sp gr ballsealers as follows:

Pump KCl water to establish a break.

Pump 500 gals 15% HCl

Pump 300 gals 15% HCl w/50 balls

Pump 500 gals 15% HCl

Pump 300 gals 15% HCl w/50 balls

Pump 500 gals 15% HCl

Pump 300 gals 15% HCl w/50 balls

Pump at 2-3 bpm for 1st portion of the job, as balls start to hit pick rate up to about 4-5 bpm.

8. Swab/flow test Lower Gallup to recover load water. Take samples for possible analysis. Test samples for oil cut.

9. Results of the pay and breakdown will determine if intervals are to be fraced. The existing perms may be treated before well is returned to prod.