

RECEIVED

submitted in lieu of Form 3160-5

SEP 30 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator P.O. Box 4289, Farmington, NM 87499</p> <p>4. Location of Well, Footage, Sec., T, R, M Unit L (NWSW), 1680' FSL & 1180' FWL, Section 30, T28N, R9W, NMPM</p>	<p>5. Lease Number NM-03541</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Hancock 7</p> <p>9. API Well No. 30-045-07140</p> <p>10. Field and Pool</p> <p>11. Basin Dakota County and State San Juan Co., NM</p>
---	---

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

Burlington Resources wishes to P&A this well per the attached procedures and well bore schematics.

PCVD OCT 7 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Staff Regulatory Technician Date 9/28/09.

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date OCT 06 2009
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCB

PC

SEP 30 2009

ConocoPhillips
Hancock #7 (DK)
P&A

Bureau of Land Management
 Farmington Field Office

Lat 36° 37' 48.9" N

Long 107° 50' 0.744" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

Procedure

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of a steel tank to handle waste fluids circulated from the well and cement wash up.
2. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations.
3. MIRU. NU BOP. NU flow T and blooie line to flowback tank. NU injector.
4. Unseat packer and TOOH with tubing (details below). **If packer does not unseat, run the free point and inform the Production Engineer of the results. Wait on path forward from Engineer.**

- 207- 4.7# J-55 Tubing Joints
- 1- Guiberson Uni Packer w/ Type L On-Off Tool
- 6- 4.7# J-55 Tubing Joints (Tubing perf'd on 3rd joint)

NOTE: The tubing is perforated at 6325', there is a three slip stop in the tubing at 6326', and there is an unknown fish in the tubing at 6326'.

Inspect tubing for bad joints and replace all bad joints if most of the tubing is in good shape. If tubing is heavily corroded, lay down the bad tubing and use a work string for the rest of the job.

5. Plug 1 (Dakota): RIH with tubing and a 4 1/2" cement retainer and set the CR at 6276'. Mix 12 sx of cement. Drop 12 sx on top of retainer.
6. Pressure test the casing to 800 psi for 30 minutes. If casing does not test, locate failure, then spot or tag subsequent plugs as necessary. POOH with tubing.
7. Plug 2 (Gallup): Perforate 3 squeeze holes at 5547'. Set a 4 1/2" cement retainer @ 5497'. Establish rate into squeeze holes. Mix 55 sx of cement. Squeeze 39 sx cement outside the casing, leave 12 sx cement inside the casing under the cement retainer. Sting out of the cement retainer and drop 12 sx of cement on top of cement retainer.
8. Plug 3 (Mesaverde): Perforate 3 squeeze holes @ 3620'. Set a 4 1/2" cement retainer @ 3570'. Establish rate into squeeze holes. Mix 69 sx cement. Squeeze 53 sx cement outside the casing and leave 12 sx below the CR in the casing. Sting out of the retainer and drop 12 sx of cement on top of the CR.
Chaser plug 2980'-2880' inside + outside 4 1/2" casing
9. Plug 4 (Pictured Cliffs): Perforate 3 squeeze holes @ 2140'. Set a 4 1/2" cement retainer @ 2090'. Establish rate into squeeze holes. Mix 269 sx cement. Squeeze 227 sx cement outside the casing and leave 12 sx below the CR in the casing. Sting out of the retainer and drop 30 sx of cement on top of the CR.
10. Plug 5 (Fruitland Coal): Perforate 3 squeeze holes @ 1201'. Set a 4 1/2" cement retainer @ 1151'. Establish rate into squeeze holes. Mix 159 sx cement. Squeeze 128 sx cement outside the casing and leave 12 sx below the CR in the casing. Sting out of the retainer and drop 23 sx of cement on top of the CR.
11. Plug 6 (Surface): Perforate 3 squeeze holes @ 345'. Establish rate into squeeze holes. Mix 204 sx cement. Squeeze 175 sx cement outside the casing and leave 29 sx in the casing.
12. ND BOP and flow T. Cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RDCTU, MOL and cut off anchors. Restore location per BLM stipulations.

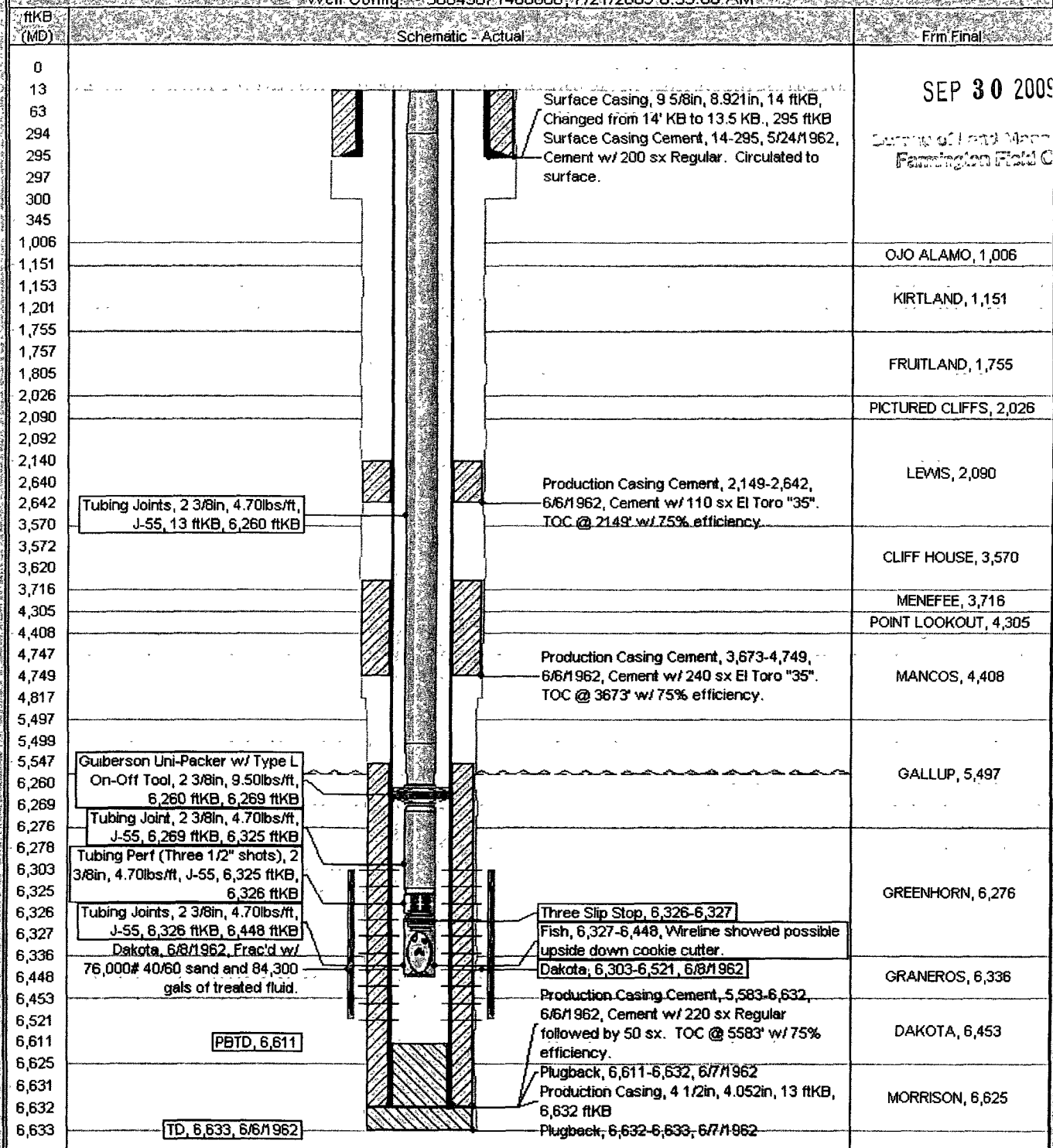
Current Schematic

ConocoPhillips

Well Name: HANCOCK #7

API/UNW	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004507140	NMPM,030-028N-009WV	BASIN/DISTRICT (APPROVED GAS)		NEW MEXICO		
Ground Elevation (ft)	Original KIDRT Elevation (ft)	KID-Gravel Distance (ft)	KID-Casing Flange Distance (ft)	KID-Tubing Hanger Distance (ft)		
5,927.00	5,940.50	13.50	5,940.50	5,940.50		

Well Config: 30045071400000, 7/21/2009 6:35:08 AM



ConocoPhillips

Well Name: HANCOCK #7

PROPOSED WELLBORE

API/ UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004507140	NMPM,030-028N-009W	BASIN DAKOTA (PROPOSED CASE)		NEW MEXICO		
Ground Elevation (ft)	Original K&RT Elevation (ft)	K&RT Ground Distance (ft)	K&RT Casing Flange Distance (ft)	K&RT Tubing Hanger Distance (ft)		
5,927.00	5,940.50	13.50	5,940.50	5,940.50		

Well Config: 30045071400000 7/29/2009 10:43:55 AM

ftKB (MD)	Schematic - Actual	From/To
0	Surface Casing, 9 5/8in, 8,921in, 14 ftKB, Changed from 14" KB to 13.5 KB., 295 ftKB	
13	Surface Casing Cement, 14-295, 5/24/1962, Cement w/ 200 sx Regular. Circulated to surface.	
294	Surface Plug Squeeze, 13-345, 7/7/2009, Squeeze w/ 175 sx Class B in annulus and leave 29 sx in the casing.	
295	Surface Plug, 13-345, 7/7/2009	
300	Squeeze Perfs, 345, 7/17/2009	
345	Cement Retainer, 1,151-1,153	OJO ALAMO, 1,006
1,006	Plug 5 Squeeze, 956-1,201, 7/7/2009, Squeeze w/ 128 sx Class B in annulus, 12 sx below CR, and 23 sx above CR.	
1,151	Plug 5, 956-1,201, 7/7/2009	KIRTLAND, 1,151
1,153	Squeeze Perfs, 1,201, 7/17/2009	
1,201	Cement Retainer, 2,090-2,092	FRUITLAND, 1,755
1,755	Plug 4 Squeeze, 1,705-2,140, 7/7/2009, Squeeze w/ 227 sx Class B in annulus, 12 sx below CR, and 30 sx above CR.	
2,026	Plug 4, 1,705-2,140, 7/7/2009	PICTURED CLIFFS, 2,026
2,090	Squeeze Perfs, 2,140, 7/17/2009	
2,092	Production Casing Cement, 2,149-2,642, 6/6/1962, Cement w/ 110 sx El Toro "35". TOC @ 2149' w/ 75% efficiency.	LEWIS, 2,090
2,140	Cement Retainer, 3,570-3,572	
2,640	Plug 3 Squeeze, 3,520-3,620, 7/7/2009, Squeeze w/ 53 sx Class B in annulus, 12 sx below CR, and 12 sx above CR.	CLIFF HOUSE, 3,570
2,642	Plug 3, 3,520-3,620, 7/7/2009	
3,570	Squeeze Perfs, 3,620, 7/17/2009	MENESEE, 3,716
3,572	Production Casing Cement, 3,673-4,749, 6/6/1962, Cement w/ 240 sx El Toro "35". TOC @ 3673' w/ 75% efficiency.	POINT LOOKOUT, 4,305
3,716	Cement Retainer, 5,497-5,499	
4,305	Plug 2 Squeeze, 5,447-5,547, 7/7/2009, Squeeze w/ 39 sx Class B in annulus, 12 sx above CR, and 12 sx below CR.	MANCOS, 4,408
4,408	Plug 2, 5,447-5,547, 7/7/2009	
4,747	Squeeze Perfs, 5,547, 7/17/2009	GALLUP, 5,497
4,749	Plug 1, 6,226-6,276, 7/7/2009, Plug w/ 12 sx Class B.	
4,817	Cement Retainer, 6,276-6,278	GREENHORN, 6,276
5,497		
5,499		
5,547		
6,276		
6,278		
6,303		
6,336	Dakota, 6/6/1962, Frac'd w/ 76,000# 40/60 sand and 84,300 gals of treated fluid.	GRANEROS, 6,336
6,453		
6,521		
6,611	PBTD, 6,611	DAKOTA, 6,453
6,625		
6,631		
6,632		
6,633	TD, 6,633, 6/6/1962	MORRISON, 6,625

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 7 Hancock

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place a cement plug from 2980' – 2880' to cover the Chacra top inside and outside the 4 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.