District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Re	esources June 16, 2008
1625 N French Dr , Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIV	ISION 3004522818
District III 1220 South St. Francis I	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fo. NIM 87505	STATE L FEE M
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAY	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC PROPOSALS)	8. Well Number 1A
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. OGRID Number 14538
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 4289, FARMINGTON NM 87499	BLANCO MESAVERDE
4. Well Location	
Unit Letter_P_:790'feet from theFSL line and	1 1190' feet from the FEL line
Section 33 Township 031N Range 011W	
11. Elevation (Show whether DR, RKB,	
5841 'GR	MI, OM, etc.)
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12. Check Appropriate Box to Indicate Nature	of Notice, Report or Other Data
NOTICE OF INTENTION TO	CURCEOUENT REPORT OF
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REM	SUBSEQUENT REPORT OF: MEDIAL WORK
	#EDIAL WORK ☐ ALTERING CASING ☐ ###################################
	SING/CEMENT JOB
PULL OR ALTER CASING MULTIPLE COMPL CAS	SING/CEMENT JOB
OTHER:	IER: RE-DELIVERY 08/25/09
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