

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-29521
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No. NMSF-078214
3. Address of Operator 382 CR 3100 AZTEC, NM 87410		7. Lease Name or Unit Agreement Name: TIGER
4. Well Location Unit Letter P : 543 feet from the SOUTH line and 685 feet from the EAST line Section 33 Township 30N Range 13W NMPM County SAN JUAN		8. Well Number #4
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5647'		9. OGRID Number 5380
		10. Pool name or Wildcat BASIN FC/FULCHER KUTZ PC

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: **DOWNHOLE COMMINGLE** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
RCVD OCT 9 '09
OIL CONG. DIV.
DIST. 3

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO requests an exception to NMOC rule 303A to permit DHC of prod from the FC & PC pools in the Tiger #4. XTO proposes to DHC the two pools upon completion of the FC. Proposed allocations are based on a 9-section EUR & recommended as follows:

FC	OIL:	0%	WATER:	17%	GAS:	31%
PC	OIL:	100%	WATER:	83%	GAS:	69%

Ownership is common; therefore, notification was not necessary. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. An application for DHC was submitted to BLM on 10/08/2009.

DHC 3257AZ

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wanett McCauley TITLE REGULATORY CLERK DATE 10/08/2009

Type or print name WANETT MCCAULEY E-mail address: wanett_mccauley@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE OCT 14 2009

Conditions of Approval (if any):

5

Tiger #4
Allocation Percentages

The proposed gas and oil production allocation percentages are based on estimated average ultimate recovery per well of the 25 Fruitland Coal wells and 14 Pictured Cliffs wells in T30N R12W. Water allocation is based on cumulative water production per well. Please see attached Fruitland Coal and Pictured Cliffs E.U.R. analysis.

Proposed Allocation Percentages:

Pool	Oil	Water	Gas
Fruitland Coal	0%	17%	31%
Pictured Cliffs	100%	83%	69%

Basin Fruitland Coal (Per well avg. est. ultimate gas, oil and water recovery prod.)

BW	MMCF
13,415	422

Fulcher Pictured Cliffs Pool (Per well avg. est. ultimate gas, oil and water recovery prod.)

BW	MMCF
64,465	947

9 sections surrounding Sec. 27 T30N R13W

API	DB_ID	LEASE NAME	NO.	RESERVOIR	SEC	LOCATION	1st PROD	LAST PROD	CUM OIL	REM OIL	CUM GAS	REM GAS	CUM WATER	EUR OIL	EUR GAS	DLY OIL	DLY GAS	DLY WAT	DECLINE
30045296180000	546920	TIGER	7	FRUITLAND COAL	34	30 N 13 W	19980831	20081201	0	0	767,716	0	67,222	0	767,716	0	42.7	14.2	10
30045295440000	506576	TIGER	8	FRUITLAND COAL	34	30 N 13 W	19981031	20081201	0	0	397,269	-306	12,779	0	396,963	0	6.1	2.3	10
30045238900000	521688	FEDERAL A	3E	FRUITLAND COAL	26	30 N 13 W	19990331	20081201	0	0	901,750	500,675	30,767	0	1,402,425	0	130.4	13.6	10
30045238650000	521658	FEDERAL A	2E	FRUITLAND COAL	26	30 N 13 W	19990630	20081201	0	0	772,207	629,414	48,346	0	1,401,621	0	249	53.7	10
30045296670000	546773	ARNIE	1	FRUITLAND COAL	33	30 N 13 W	19990731	20081201	0	0	598,867	0	12,591	0	598,867	0	64.3	0.1	10
30045299510000	546906	TIGER	14	FRUITLAND COAL	33	30 N 13 W	19991031	20081201	0	0	223,427	0	11,415	0	223,427	0	82.1	0	10
30045307740000	546885	RUTH	1	FRUITLAND COAL	28	30 N 13 W	20020930	20081201	0	0	264,941	0	13,400	0	264,941	0	47.8	5.6	10
30045306000000		MADDOX D FEDERAL COM	100	FRUITLAND COAL	23	30 N 13 W	20021201	20080401	0	0	139,780	425,886	3,323	0	565,666	0	122.6	2.4	10
30045310000000		MCCORD B	100	FRUITLAND COAL	23	30 N 13 W	20021201	20080401	0	0	412,662	712,126	81	0	1,124,788	0	205	0	10
30045308230000	546916	TIGER	17	FRUITLAND COAL	35	30 N 13 W	20021231	20081201	0	0	250,948	0	1,085	0	250,948	0	22.6	0.2	10
30045307660000	546914	TIGER	19	FRUITLAND COAL	27	30 N 13 W	20030228	20081201	0	0	248,262	0	27,493	0	248,262	0	11.5	16.5	10
30045310040000	546919	TIGER	16	FRUITLAND COAL	35	30 N 13 W	20030331	20081101	0	0	79,241	0	25,222	0	79,241	0	14.1	8.6	10
30045312980000	509091	FEDERAL A	102	FRUITLAND COAL	26	30 N 13 W	20030930	20081201	0	0	40,791	0	1,830	0	40,791	0	15.7	0.1	10
30045312990000	509092	FEDERAL A	103	FRUITLAND COAL	26	30 N 13 W	20030930	20081201	0	0	543,201	471,355	41,280	0	1,014,556	0	135.2	15.6	10
30045294950000	546909	TIGER	1	FRUITLAND COAL	35	30 N 13 W	20040930	20081201	0	0	196,568	0	17,561	0	196,568	0	104	14.3	10
30045321560000	546776	ARNIE	1T	FRUITLAND COAL	33	30 N 13 W	20041130	20081201	0	0	101,255	0	2,519	0	101,255	0	77.7	1.1	10
30045336470000	546931	TIGER	16T	FRUITLAND COAL	35	30 N 13 W	20070430	20081201	0	0	6,985	104,214	5,658	0	111,199	0	30	7	10
30045338070000	546932	TIGER	19T	FRUITLAND COAL	27	30 N 13 W	20070430	20081201	0	0	21,720	0	1,383	0	21,720	0	50	0.2	10
30045341910000		MCCORD B	100S	FRUITLAND COAL	23	30 N 13 W	20080101	20080401	0	0	6,544	312,641	0	0	319,185	0	90	0	10
30045342610000		MCCORD	100S	FRUITLAND COAL	21	30 N 13 W	20080201	20080401	0	0	6,095	347,379	3,600	0	353,474	0	100	40	10
30045341900000		MCCORD	104	FRUITLAND COAL	22	30 N 13 W	20080201	20080401	0	0	2,940	236,218	0	0	239,158	0	68	0	10
30045341110000		MCCORD	100	FRUITLAND COAL	21	30 N 13 W	20080301	20080401	0	0	1,136	347,379	1,920	0	348,515	0	100	32	10
30045342530000		MCCORD	103	FRUITLAND COAL	22	30 N 13 W	20080301	20080401	0	0	20	114,635	1,584	0	114,655	0	33	33	10
30045341980000		MCCORD	103S	FRUITLAND COAL	22	30 N 13 W	20080301	20080401	0	0	1,021	312,641	3,168	0	313,662	0	90	52.8	10
30045342890000		MCCORD	104S	FRUITLAND COAL	22	30 N 13 W	20080301	20080401	0	0	415	62,528	1,152	0	62,943	0	18	19.2	10
							Fruitland Coal Average		0	0	239,430	183,071	13,415	0	422,502	0	76	13	10
API	DB_ID	LEASE NAME	NO.	RESERVOIR	SEC	LOCATION	1st PROD	LAST PROD	CUM OIL	REM OIL	CUM GAS	REM GAS	CUM WATER	EUR OIL	EUR GAS	DLY OIL	DLY GAS	DLY WAT	DECLINE
30045294950000	546903	TIGER	1	PICTURED CLIFFS	35	30 N 13 W	19980131	20081201	0	0	785,472	0	89,572	0	785,472	0	1.1	0.2	10
30045294990000	546912	TIGER	2	PICTURED CLIFFS	35	30 N 13 W	19980131	20081201	0	0	619,929	0	130,159	0	619,929	0	26.1	18.3	10
30045295070000	546915	TIGER	3	PICTURED CLIFFS	34	30 N 13 W	19980331	20081201	0	0	912,007	0	147,268	0	912,007	0	111.5	34.1	10
30045295210000	546918	TIGER	4	PICTURED CLIFFS	33	30 N 13 W	19980531	20081201	0	0	712,049	0	105,362	0	712,049	0	116.6	34.3	10
30045295800000	546913	TIGER	5	PICTURED CLIFFS	35	30 N 13 W	19980630	20081201	0	0	1,073,032	0	42,633	0	1,073,032	0	38.1	10.2	10
30045295810000	546917	TIGER	6	PICTURED CLIFFS	35	30 N 13 W	19980831	20081201	0	0	893,339	0	73,864	0	893,339	0	51.3	24.3	10
30045297020000	546921	TIGER	9	PICTURED CLIFFS	26	30 N 13 W	19981231	20081201	0	0	1,093,589	0	73,282	0	1,093,589	0	121.1	15.3	10
30045299130000	521581	TIGER	15	PICTURED CLIFFS	26	30 N 13 W	19990930	20081201	0	0	1,523,049	245,183	21,649	0	1,768,232	0	220.5	0	10
30045299280000	546904	TIGER	12	PICTURED CLIFFS	27	30 N 13 W	19991031	20081201	0	0	1,358,007	0	75,590	0	1,358,007	0	236.8	0.3	10
30045299750000	546905	TIGER	10	PICTURED CLIFFS	27	30 N 13 W	19991231	20081201	0	0	817,026	0	81,732	0	817,026	0	158.6	18.8	10
30045310000000		MCCORD B	100	PICTURED CLIFFS	23	30 N 13 W	20021201	20080401	0	0	411,948	712,126	1	0	1,124,074	0	205	0	10
30045313010000	509632	LAS COLINAS	100	PICTURED CLIFFS	26	30 N 13 W	20031031	20080801	0	0	283,611	455,394	34,335	0	739,005	0	87.3	11.6	10
30045313000000	509343	LAS COLINAS	101	PICTURED CLIFFS	26	30 N 13 W	20031031	20081201	0	0	121,154	246,841	24,230	0	367,995	0	115.3	13.9	10
30045322520000		MADDOX D FEDERAL COM	2	PICTURED CLIFFS	23	30 N 13 W	20050601	20080401	0	0	109,549	888,247	2,839	0	997,796	0	255.7	9.2	10
							Pictured Cliffs Average		0	0	765,269	181,985	64,465	0	947,254	0	125	14	10