Submit 3 Copies To Appropriate District Office	State of New Mexi	CO	Form C-103
District I	Energy, Minerals and Natura	l Resources	Jun 19, 2008 WELL API NO.
1625 N French Dr., Hobbs, NM 88240 District ll	OH CONCEDUATION	AT MOLONI	30-045-35014
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION D	į.	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Franci Santa Fe, NM 8750	^ <u> </u>	STATE FEE
District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505	Santa Pe, INVI 8/30		6. State Oil & Gas Lease No. E-1193-8
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Delhi Com	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 1B	
2. Name of Operator		9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538
3. Address of Operator		10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289		Blanco Mesaverde / Basin Dakota	
4. Well Location			
Unit Letter F : 2119		line and1556	
Section 16		0	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5783' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		SODS REMEDIAL WORK	
TEMPORARILY ABANDON			
PULL OR ALTER CASING		CASING/CEMENT	
DOWNHOLE COMMINGLE			· ·
OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The			
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be			
provided after the well is completed. Commingling will not reduce the value of the product			
notified in writing of this application.			rcudact 14.09
Proposed perforations are: MV - 4283' - 5101'; DK - 6838' - 7131'			DIL CONS. DIV.
•			. DIST. 3
BR will use some form of the subtraction method to establish an allocation for commingled wells.			
Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 9/22/2009. No objections			
were received. OHC 3258AZ			
Spud Date:	Rig Release		74-07-08/12
		A Bute.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Constal /ajaya TITLE Regulatory Technician DATE 10/13/2009			
Type or print name			
For State Use Only	-/0K/		OOT 4 4 0000
APPROVED BY:	TITLE DE	puty Oil & G	as Inspector, _{DATE} OCT 1 4 2009 t #3
Conditions of Approval (if any):	«	Distric	t #3