

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit B (NWNE), 230' FNL & 2280' FEL, Section 8, T27N, R4W, NMPM

5. Lease Number
SF-080673

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 27-4 Unit

8. Well Name & Number
San Juan 27-4 Unit 95N

9. API Well No.
30-039-30521

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

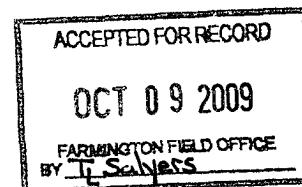
Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Please See Attached

RCVD OCT 15 '09
OIL CONS. DIV.

DIST. 3



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Regulatory Technician Date 10/8/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 27-4 Unit 95N
API# 30-039-30521
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

- 08/06/2009** RU BWWC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3230' ✓. RD W/L 8/6/09
- 09/03/2009** Install Frac valve. PT csg to 4100#/30min. @ 14:30hrs on 9/3/09. Test – OK ✓
- 09/08/2009** RU BWWC W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 7924', 7928', 7932', 7936', 7940', 7944', 7948', 7952', 7956', 7960', 7972', 7990', 7994', 8004', 8006', 8008', 8010', 8014', 8016', 8030', 8032', 8034', 8036', 8038', 8040', 8042', 8044', 8046', 8048', 8050', 8056', 8058', 8060' = 33 Holes. 2SPF @ 8075', 8077', 8079', 8081', 8083', 8085', 8087', 8089', 8091', 8097', 8103', 8105', 8107', 8109', 8111', 8113' = 32 Holes. Dakota Total Holes = 65 ✓. Acidize w/ 10bbbls 15% HCL. Frac w/ 96,306gals SlickWater w/ 42,291lbs. of 20/40 Arizona Sand. Set CBP @ 6215'.
- Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5622', 5634', 5638', 5655', 5675', 5702', 5718', 5742', 5760', 5768', 5877', 5894', 5898', 5904', 5910', 5916', 5922', 5926', 5930', 5936', 5983', 5988', 6004', 6020', 6130' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 48,804gals 60% SlickWater w/ 100,795lbs of 20/40 Arizona Sand. N2:1,026,000SCF. Set CFP @ 5600'.
- Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5305', 5317', 5330', 5340', 5350', 5360', 5372', 5382', 5391', 5400', 5409', 5420', 5430', 5441', 5450', 5462', 5476', 5498', 5504', 5518', 5525', 5531', 5537', 5562', 5567' = 25 Holes. Mesaverde Total Holes = 50 ✓. Frac w/ 45,068gals 60% SlickWater w/ 101,233lbs of 20/40 Arizona Sand. N2:1,007,000SCF. Start Flowback.
- 09/11/2009** RIH w/ CBP set @ 5190'. RD Flowback & Frac Equip.
- 09/21/2009** MIRU KEY 12. NU BOPE. PT BOPE. Test – OK.
- 09/22/2009** Tag CBP @ 5190' & M/O.
- 09/23/2009** CO & M/O CFP @ 5600'
- 09/24/2009** Flow Test MV. ✓ CO & M/O CBP @ 6215'. Flowback.
- 09/28/2009** C/O to PBTD @ 8173'. Flowback.
- 09/30/2009** Run Spinner on Dakota. ✓ RIH w/ 259jts, 2 3/8", 4.7#, J-55 tbg set @ 8086' w/ F-Nipple @ 8084'. ND BOPE. NU WH. RD RR @ 6:00hrs on 10/1/09 ✓