

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OCT 05 2009

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1605' FNL & 2495' FWL, Section 1, T27N, R6W, NMPM

5. Lease Number
SF-0793636. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 28-6 Unit8. Well Name & Number
San Juan 28-6 Unit 166N9. API Well No.
30-039-3063710. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD OCT 15 '09

OIL CONS. DIV.

DIST. 2

13. Describe Proposed or Completed Operations

09/25/2009 MIRU HP 283. NU BOPE. PT csg to 600#/30min @ 5:30hrs on 9/26/09. Test - OK ✓

09/26/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3607' - Inter TD reach 9/27/09. Circ. hole & RIH w/ 85jts, 7", 20#, J-55 ST&C set @ 3592' w/ stage tool @ 2666'. 09/28/09 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, .4% SMS. Lead w/ 50sx (107cf-19bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps kolite, .4% SMS. Tail w/ 85sx (117cf-21bbls) Type I-II cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 54bbls FW & 90bbls MW. Bump plug. Open stage tool & Circ 15bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 2bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, .4% SMS. Lead w/ 320sx (682cf-121bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps kolite, .4% SMS. Drop plug & displaced w/ 108bbls FW. Bump plug & close stage tool. Circ. 45bbls cmt to surface. Plug down @ 21:00hrs on 9/28/09. RD cmt. WOC ✓

09/29/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 2666'. PT 7" csg to 1500#/30min @ 14:30hrs on 9/29/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 7757' (TD) TD reached 10/1/09. Circ. hole & RIH w/ 182jts, 4 1/2", 10.5#, J-55 ST&C set @ 7756'. 10/1/09 RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 1% FL-52, 6.25pps LCM-1, Tail w/ 295sx (584cf-104bbls) Premium lite cmt w/ 6.25pps LCM-1, 3% CD-32, 1% FL-52A, .25pps celloflake. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 23:52hrs on 10/1/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 6:00hrs on 10/2/09 ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Crystal Tafoya

Crystal Tafoya

Title: Regulatory Technician

Date 10/2/2009

(This space for Federal or State Office use)

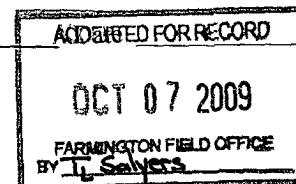
APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



PC