

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No
NMSF-078771

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED

7. If Unit or CA, Agreement Designation
Rosa Unit

1. Type of Well
Oil Well Gas Well X Other

OCT 09 2009

8. Well Name and No.
Rosa Unit 005D

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

Department of Land Management
Farmington Field Office

9. API Well No.
30-039-30780

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SUR 1485' FNL & 775' FEL
BHL: 2095' FNL & 1821' FEL SEC 26 31N 6W

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

X Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

X Other Completion

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-18-09 - MIRU AWS #266

8-19-09 - Test 5-1/2" casing to 1500 psi for 30 min, no leak off ✓

8-20-09 - DO cement to PBTD @ 8172'

8-21-09 - MOL with AWS #266

8-23-09 - RU BWWC and run CBL. TOC @ 3470'

8-26-09 - Rigless - Perf Dakota, 8028'-8160', with 78, 0.34" holes. Frac Dakota with 5144# 100 mesh BASF followed with 60,819# 40/70 40/70 BASF. Set Flo-thru BP @ 7576'. Perf Lower Mancos, 7289'-7463', with 48, 0.34" holes. Frac Lower Mancos with 5431# 100 mesh BASF followed with 130,001# 40/70 BASF. Set Flo-thru BP @ 7268'. Perf Upper Mancos, 6992'-7180', with 51, 0.34" holes. Frac Upper Mancos with 5102# 100 mesh BASF followed with 136,223# 40/70 BASF ✓

ACCEPTED FOR RECORD

OCT 13 2009

FARMINGTON FIELD OFFICE
BY J. L. SANCHEZ

RCVD OCT 15 '09
OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct

Signed

Heather Riley

Title Regulatory Specialist

Date 10/8/09

DIST. 3

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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9-3-09 – MIRU AWS #748 for completion

9-9-09 – RIW with CPB, BP got stuck and decision was made to set @ 3083' ✓

9-10-09 – DQ CBP @3083'. Set CBP @ 6270'

9-11-09 thru 9-15-09 - Perf Mesaverde formation 6072'-6094', 5870'-5882', 5622'-5626' & 5584'-5588' and do DFIT tests

9-18-09 – Perf Lower Mesaverde, 5818'-6094', with 67, 0.34" holes

9-19-09 – Frac Lower Mesaverde with 78,255# 20/40 mesh BASF. Set Flo-thru BP @ 5720'. Perf Upper Mesaverde, 5572'-5678', with 43, 0.34" holes. Frac Upper Mesaverde with 62,023# 20/40 mesh BASF ✓

9-21-09 – DQ Flo-thru BP @ 5720'.

10-1-09 – DQ CBP @ 6270'.

10-3-09 – DQ Flo-thru BP @ 7268' and 7576'. FLOW TEST: 2 hr, Test Method, choke = 320 lbs, MCF/D = 1078 MCFD, Csg Psi = , Tbg Psi = 0 psi, Gas Type = wet, Gas Disposition = non flaring, Choke Size = 24/64" choke

10-5-09 – Land well as follows, 2-3/8" 1/2 MS, jt 2-3/8" 4.7# J-55, EUE tbg, 1.78" I.D. F-nipple, 134 jts 2-3/8" 4.7# J-55 EUE tbg, & 119 jts 2-3/8" 4.7# N-80 EUE tbg. EOT @ 8122' 1.78" I.D. F-nipple @ 8090', ✓