Form 3160-5 (August 2007)

□ Notice of Intent

Subsequent Report

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FOR	M Al	PPRO	VEL
	OMB	NO.	1004	-013
1	Expire	s· Ju	ly 31	, 201

Lease Serial No

SUNDRY Do not use the abandoned we		NMNM94067 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	7 If Unit or CA/Agreement, 1	Name and/or No.			
		OCT 1.4. 2000			
1. Type of Well Gas Well SO	8. Well Name and No. ELLINGTON COM 90S				
2 Name of Operator DUGAN PRODUCTION COR	9. API Well No. 30-045-33870-00-X1				
3a. Address FARMINGTON, NM 87499	,	3h. Phone No. (include area code) Ph: 505-325-1821	10. Field and Pool, or Explore BASIN FRUITLAND C		
4. Location of Well (Footage, Sec.,	11. County or Parish, and Sta	11. County or Parish, and State			
Sec 26 T22N R8W SESE 13	SAN JUAN COUNTY,	SAN JUAN COUNTY, NM			
12. CHECK API	PROPRIATE BOX(E	S) TO INDICATE NATURE OF N	OTICE, REPORT, OR OTHER DAT	`A	
TYPE OF SUBMISSION	TYPE OF ACTION				
- Notice of Intent	☐ Acidize	☐ Deepen	□ Production (Start/Resume) □ V	Water Shut-Off	

Other Drilling Operations Completion Convert to Injection □ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

□ Fracture Treat

□ New Construction

□ Plug and Abandon

□ Reclamation

Recomplete

☐ Temporarily Abandon

Pressure test casing to 3000 psi, held. Run GR-CCL-CNL logs. Perforate (3/4/09) Fruitland Coal from 770'-790' w/4 spf (total 20', 80 holes). Frac w/73,500# 20/40 sand; 49,750 gals gel (10/1/09). Ran 2-3/8" eue 4.7# J-55 tbg on 10/9/09. Land @ 875', SN @ 838'.

☐ Alter Casing

Casing Repair

☐ Change Plans

RCVD OCT 15'09 OIL CONS. DIV.

□ Well Integrity

DIST. 3

PRESSURE TEST DURATION?

which would entitle the applicant to conduct operations thereon.

14. Thereby certify that t	he foregoing is true and correct. Electronic Submission #75605 verified For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by TR	DRATIO	N. sent to the Farmington	
Name (Printed/Typed)	JOHN C ALEXANDER	Title	VICE-PRESIDENT	
Signature	(Electronic Submission)	Date	10/13/2009	
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
APPROVED BY ACCEPTED			ROY SALYERS PETROLEUM ENGINEER	Date 10/14/20
	ny, are attached. Approval of this notice does not warrant or lds legal or equitable title to those rights in the subject lease			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Farmington