Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS SEP 29 20				09 JIC 458		
Do not use this form for proposals to drill or reenter an				6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.				Jicarilla Apache Tribe		
	· · · · · · · · · · · · · · · · · · ·			7.—If Unit or C	A/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE - O	ther instructions	on reverse si	de			
1. Type of Well						
Oil Well X Gas Well Other				8. Well Name and No.		
2. Name of Operator					icarilla 458-06 #6	
Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)  3a. Address   3b. Phone No. (include area code)				9. API Well No.		
3a. Address		none No. (include area code)		30-039-25973		
3104 N. Sullivan, Farmington, NM 874		327-4573		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			l l	Cabresto Canyon Tertiary &		
1450' FSL & 1850' FEL Unit (J)				East Blanco Pictured Cliffs		
Sec. 6, T30N, R3W			ľ			
OCC. 0, 10014, 1(044			ľ	Rio Arriba County, New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO INI	DICATE NATURE O	F NOTICE, REPO	RT, OR OTH	IER DATA		
TYPE OF SUBMISSION TYPE OF ACTION						
X Notice of Intent	· De	epen [	Production (S	start/Resume)	Water Shut-Off	
Alter C		cture Treat	Reclamation	•	☐ Well Integrity	
Subsequent Report Casing Repair New Construction Recomplete				453.	Other Change Producing	
Change Plans Plug and Abandon Temporarily Abandon Intervals  [ Final Abandonment Notice Convert to Injection Plug Back Water Disposal						
3 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.						
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. Following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once. Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation has						
determined that the site is ready for final inspection.)						
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Black Hills would like to change the producing intervals in this well by closing the tubing valve (PC) to production and opening the casing valve (Tertiary) to production. There is currently a pkr set between these two intervals. We						
would like to test the Tertiary for one year.				OCE DOLLACO	RCVD DCT 7'09	
would me to too the tordary re. one your						
					OTL COMS. DIV.	
					DIST. 3	
14. I hereby certify that the foregoing is true and corre						
Name (Printed/Typed)  Mike Pippin  Petroleui				n Engineer	(Acent)	
Signature of A	Da	Petroleum Engineer (Agent)				
Multippin September 29, 2009						
THIS SPACE FOR FEDERAL OR STATE USE						
Approved by Original Signed: Stephen Mason		Title		Date	OCT U 1 2009	
Conditions of approval, if any, are attached Approval of this notice does not warrant verify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.				·····		
Title 18 U.S.C. Section 1001, makes it a crime for any p fraudulent statements or representations as to any matter		lifully to make to any	department or	agency of the U	nited States any false, fictitious or	

(Instructions on reverse)

FILE PACKER LEAKAGE TEST PRIOR TO PRODUCING TERTIARY SURMIT SUBSEQUENT REPORT WITH NMOCD DATE OF CHANGES.

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