

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO. **CT 05 2009**

SF-079051

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION.

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit L (NWSW) 2210' FSL, 125' FWL**At top prod. interval reported below **Same as above**At total depth **Same as above**

6 IF INDIAN, ALLOTTEE OR-TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 28-6 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 28-6 Unit 132P

9 API WELL NO.

30-039-29426

10 FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**RCVD OCT 7 '09
Sec. 32 T28N, R6W, NMPM
OIL CONS. DIV.
DIST. 3**

14. PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH

Bio Arriba

13 STATE

New Mexico

15 DATE SPUDDED

4/21/05

16 DATE T.D. REACHED

4/27/05

17 DATE COMPL. (Ready to prod.)

9/24/09

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6198'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7399'

21. PLUG, BACK T.D., MD & TVD

7398'

22 IF MULTIPLE COMPL., HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesaverde 4454' - 5560'

25 WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H-40	240'	12 1/4"	233 cu ft	Circ
7"	20#, J-55	3159'	8 3/4"	868 cu ft	Circ
6 1/4"	10.5#, J55	7397'	4 1/2"	579 cu ft	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# J-55	7294'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

**PT Lookout w/ .34" @ 1 SPF
4936-5560 for 25 holes
UMF/CH w/ .34" @ 1 SPF
4454-4870 for 25 holes
Total Holes = 50**

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4936-5560	Acidize w/10bbl of 15% HCL Acid
	Frac w/ 51072 Gal 60Q N2 S/F, 108873# 20/40 Brady Sand
	1189000 SCF of N2
4454-4870	Acidize w/10bbl of 15% HCL Acid
	Frac w/ 47796 Gal 60Q N2 S/F, 101684# 20/40 Brady Sand
	1200000 SCF of N2

33 DATE FIRST PRODUCTION

N/A

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
9/21/09	1	1/2"	Trace	Trace	89 mcf/h	1 bbl/h	

FLOW, TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
N/A	FCP:325#	Trace	Trace	2145 mcf/d	24 bbl/d	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold Production will be provided with first delivery reports

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a commingled MV/DK per DHC # 1811 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  TITLE **Regulatory Technician**DATE **10-5-09**

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 06 2009

FARMINGTON FIELD OFFICE

"Burlington Resources"

Api: 30-039-29426

Sgn. July 28-6 Unit 132P

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovery):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2192'	2252'	White, cr-gr ss.
Kirtland	2252'	2729'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2729'	2900'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2900'	3440'	Bn-Gry, fine grn, tight ss.
Huerfanito Bentonite*	3440'	3852'	White, waxy chalky bentonite
Chacra	3852'	4459'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	4459'	4682'	ss. Gry, fine-grn, dense sil ss.
Menefee	4682'	5088'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5088'	5607'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5607'	6321'	Dark gry carb sh.
Gallup	6321'	7060'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7060'	7122'	Highly calc gry sh w/thin lmst.
Graneros	7122'	7156'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7156'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

NAME	TOP
MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2192'
Kirtland	2252'
Fruitland	2729'
Pictured Cliffs	2900'
Chacra	3852'
Cliffhouse	4459'
Menefee	4682'
Point Lookout	5088'
Mancos	5607'
Gallup	6321'
Greenhorn	7060'
Graneros	7122'
Dakota	7156'

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)