

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

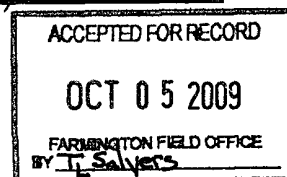
1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5 LEASE DESIGNATION AND SERIAL NO SF-080713																									
b TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		6 IF INDIAN, ALLOTTEE OR TRIBE NAME NMNM-78420A-MV																									
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company		7 UNIT/AGREEMENT NAME San Juan 30-6 Unit																									
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8 FARM OR LEASE NAME, WELL NO Blanco Mesaverde																									
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface G (SWNE) 1755' FNL & 665' FEL At top prod. interval reported below G (SWNE) 2339' FNL & 1609' FEL At total depth G (SWNE) 2339' FNL & 1609' FEL		9 API WELL NO. 30-039-30647 - 0002																									
14. PERMIT NO. DATE ISSUED		12 COUNTY OR PARISH Rio Arriba																									
15 DATE SPUDDED 05/19/2009		13 STATE New Mexico																									
16. DATE T D REACHED 6/9/2009		10** FIELD AND POOL, OR WILDCAT Blanco Mesaverde																									
17 DATE COMPL (Ready to prod.) 09/02/2009		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 13, T30N, R6W																									
18 ELEVATIONS (OF, RKB, RT, BR, ETC.) GL 6325' KB 6341'		12 COUNTY OR PARISH Rio Arriba																									
19. ELEV CASINGHEAD		13 STATE New Mexico																									
20 TOTAL DEPTH, MD & TVD MD 8081' TVD 7843'		21 PLUG, BACK T D, MD & TVD MD 8076' TVD 7838'																									
22 IF MULTIPLE COMPL, HOW MANY* 2		23 INTERVALS DRILLED BY yes																									
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4610' - 6021'		25 WAS DIRECTIONAL SURVEY MADE YES																									
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27 WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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2 3/8", 4.7#, J-55	7994'																										
31. PERFORATION RECORD (Interval, size and number)																											
Point Lookout w/ .34" diam. 1SPF @ 5594'-6021'=25 Holes Cliffhouse w/ .34" diam. 1SPF @ 5165'-5542' = 25 Holes Lewis w/ .34" diam. 1SPF @ 4610'-4942' = 25 Holes Mesaverde Total Holes = 75 ✓																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
5594' - 6021' Acidize w/ 10bbls 15% HCL. Frac w/50,106gals 60% SlickWater w/ 98,198# 20/40 Brady Sand & 6,965# 20/40 TLC Sand. N2:1,218,000 SCF.																											
5165' - 5542' Acidize w/ 10bbls 15% HCL. Frac w/49,568gals 60% SlickWater w/95,553# 20/40 Brady Sand & 6,578# 20/40 TLC Sand. N2:1,156,000 SCF.																											
4610' - 4942' Acidize w/ 23bbls 20# LG Foam Pad. Frac w/ 29,652gals 20# Linear 75% Foam w/ 106,780# 20/40 Brady Sand. N2:1,545,000 SCF																											
33. PRODUCTION																											
DATE FIRST PRODUCTION N/A																											
PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING																											
WELL STATUS (Producing or shut-in) SI ✓																											
DATE OF TEST 08/26/2009 ✓																											
HOURS TESTED 1 hr																											
CHOKE SIZE 1/2"																											
PROD'N FOR TEST PERIOD 0																											
OIL-BBL 0																											
GAS-MCF 77 mcf/h																											
WATER-BBL 1.4 bwbh																											
GAS-OIL RATIO																											
FLOW TUBING PRESS SI - 775 psi																											
CASING PRESSURE SI - 668 psi																											
CALCULATED 24-HOUR RATE 0																											
OIL-BBL 0																											
GAS-MCF 1837 mcf/d ✓																											
WATER-BBL 34 bwbd ✓																											
OIL GRAVITY-API (CORR)																											
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																											
TEST WITNESSED BY																											
35. LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #3092AZ																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											

SIGNED Catalina Talavera TITLE Regulatory Technician DATE 9/16/2009

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



API # 30-039-30647		San Juan 30-6 Unit 39M			
Ojo Alamo	2557'	2685'	White, cr-gr ss.	Ojo Alamo	2557'
Kirtland	2685'	3230'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2685'
Fruitland	3230'	3487'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3230'
Pictured Cliffs	3487'	3631'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3487'
Lewis	3631'	4246'	Shale w/siltstone stringers	Lewis	3631'
Huerfanito Bentonite	4246'	4608'	White, waxy chalky bentonite	Huerfanito Bent.	4246'
Chacra	4608'	5163'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4608'
Mesa Verde	5163'	5484'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5163'
Menefee	5484'	5751'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5484'
Point Lookout	5751'	6178'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5751'
Mancos	6178'	7035'	Dark gry carb sh.	Mancos	6178'
Gallup	7035'	7767'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7035'
Greenhorn	7767'	7819'	Highly calc gry sh w/thin lmst.	Greenhorn	7767'
Graneros	7819'	7931'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7819'
Dakota	7931'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7931'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-080713

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-784200-DK

7 UNIT AGREEMENT NAME

San Juan 30-6 Unit

8 FARM OR LEASE NAME, WELL NO.

39M

9. API WELL NO.

30-039-30647-00C1

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T, R, M, OR BLOCK AND SURVEY OR AREA

SEC. 13, T30N, R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface G (SWNE) 1755' FNL & 665' FEL

At top prod interval reported below G (SWNE) 2339' FNL & 1609' FEL

At total depth G (SWNE) 2339' FNL & 1609' FEL

14. PERMIT NO.

DATE ISSUED

12 COUNTY OR PARISH

13 STATE

Rio Arriba

New Mexico

15 DATE SPUDDED

05/19/2009

16 DATE T D REACHED

6/9/2009

17 DATE COMPL. (Ready to prod.)

09/02/2009

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6325' KB 6341'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

MD 8081' TVD 7843'

21. PLUG, BACK T.D., MD & TVD

MD 8076' TVD 7838'

22 IF MULTIPLE COMPL., HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7946' - 8064'

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	226'	12 1/4"	Surf, 76sx (122cf-22bbbls)	2 bbls
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29. LINER RECORD

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					2 3/8", 4.7#, J-55	7994'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam.
2SPF @ 7946' - 8064' = 60 Holes

Dakota Total Holes = 60 ✓

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7946' - 8064'

Acidize w/ 20bbbls 15% HCL. Frac w/99,582gals SlickWater w/ 30,330# 20/40 TLC Sand.

33 DATE FIRST PRODUCTION

N/A

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

FLOWING ✓

WELL STATUS (Producing or shut-in)

SI ✓

DATE OF TEST

09/02/2009 ✓

HOURS TESTED

1 hr

CHOKE SIZE

1/2"

PROD'N FOR TEST PERIOD

0

OIL--BBL

GAS--MCF

31 mcf/h

WATER--BBL

.3 bwbh

GAS-OIL RATIO

FLOW. TUBING PRESS

SI - 775 psi

CASING PRESSURE

SI - 668 psi

CALCULATED 24-HOUR RATE

0

OIL--BBL

GAS--MCF

748 mcf/d ✓

WATER--BBL

6 bwbd ✓

OIL GRAVITY-API (CORR.)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #3092AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Catal Tafaya

TITLE

Regulatory Technician

DATE

9/16/2009

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NMCCD

ACCEPTED FOR RECORD

OCT 05 2009

FARMINGTON FIELD OFFICE
BY *T. Salazar*

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