

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

OCT 05 2009

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit G (SWNE), 2313' FNL & 1500' FEL, Section 33, T30N, R7W, NMPM

Bottomhole: Unit B (NWNE), 1200' FNL & 2300' FEL, Section 33, T30N, R7W, NMPM

5. Lease Number  
NM-02151-B

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 30-6 Unit

8. Well Name & Number  
San Juan 30-6 Unit 92M

9. API Well No.  
30-039-30686

10. Field and Pool  
Blanco MV / Basin DK

11. County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD OCT 15 '09  
OIL CONS. DIV.  
DIST 3

## 13. Describe Proposed or Completed Operations

08/28/2009 Contacted agencies requesting permission to set Intermediate csg @ 4100' TVD, due to new directional tools being available that can handle more inclination. Verbal approval received from BLM (Troy Salyers) & OCD (Kelly Roberts & Steve Hayden) on 8/28/09 ✓

09/25/2009 MIRU HP 282. NU BOPE. PT csg to 600#/30min. @ 2:00hrs on 9/25/09. Test - OK. ✓

09/26/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4405' - Inter TD reached 9/28/09. Circ. hole. RIH w/ 103jts, 7", 23#, J-55 LT&C set @ 4393'. 09/29/09 RU to cmt. Pre-flush w/ 10bbs GW, 10bbs FW. Pumped scavenger 15sx (55cf-10bbs) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasilicate, 20% anit-foam. Lead w/ 520sx (1102cf-196bbs) 75:25 Class G cmt w/ .25pps celloflake, 20% anti-foam, .3% sodium silicate. Tail w/ 112sx (141cf-25bbs) 50:50 POZ cmt w/ 2% bentonite, 5pps gilsonite, .25pps celloflakes, .1% anti-foam, .15% dispersant. Drop plug & displaced w/ 171bbs FW. Bump plug. Circ. 71bbs cmt to surface. Plug down @ 06:30hrs on 9/30/09. RD cmt. WOC. ✓

09/30/2009 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min. @ 15:00hrs on 9/30/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 7943' (TD) TD reached 10/2/09. Circ. hole & RIH w/ 190jts, 4 1/2", 11.6#, L-80 LT&C set @ 7938'. 10/2/09 RU to cmt. Pre-flush w/ 10bbs GW, 2bbs FW. Pumped scavenger 15sx (27cf-5bbs) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% FL, .15% FR, .15% retarder, .1% anit-foam. Tail w/ 350sx (504cf-90bbs) 50:50 POZ cmt w/ .25% fluid loss control, .15% retarder, 3.5% bentonite, .25pps celloflake, 5pps kolite, .1% anit-foam, .15% dispersant. Drop plug & displaced w/ 123bbs FW. Bump plug. Plug down @ 04:55hrs on 10/3/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 11:00hrs on 10/3/09 ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician Date 10/5/2009

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD 18

