## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 0 5 2009

3. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  4. Location of Well, Footage, Sec., T, R, M  10. Field and Pool					
1. Type of Well GAS  7. Unit Agreement Nat San Juan 30-6 Unit  PURLINGTON RESCURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M Surface: Unit G (SWNE), 2313' FNL & 1500' FEL, Section 33, T30N, R7W, NMPM Bottomhole: Unit B (NWNE), 1200' FNL & 2300' FEL, Section 33, T30N, R7W, NMPM Bottomhole: Unit B (NWNE), 1200' FNL & 2300' FEL, Section 33, T30N, R7W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action New Construction X Subsequent Report Recompletion Recompletion New Construction Recompletion New Construction Recompletion Altering Casing Pland Abandonment Altering Casing Pland Abandonment Altering Casing Report Pland Abandonment Altering Casing Pland Abandonment Altering Casing Report Recompletion		Sundry Notices and Reports on Wells	F:	Arthur Million	
1. Type of Well GAS  2. Name of Operator BURLINGTON REGOLACES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M Surface: Unit G (SWNE), 2313° FNL & 1500° FEL, Section 33, T30N, R7W, NMPM Bottomhole: Unit B (NWNE), 1200° FNL & 2300° FEL, Section 33, T30N, R7W, NMPM 10. Filed and Pool Blanco MV / Basin I Bottomhole: Unit B (NWNE), 1200° FNL & 2300° FEL, Section 33, T30N, R7W, NMPM 11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Type of Action Recompletion New Construction New Construction Now Cons	-		5.		
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San Juan 30-6 Unit   BURLINGTON   RESCUBECT   San Juan 30-6 Unit   BURLINGTON   RESCUBECT   San Juan 30-6 Unit   PO Box 4289, Farmington, NM 87499 (505) 326-9700   9. API Well No.   30-039-30686   Surface: Unit G (SWNE), 2313' FNL & 1500' FEL, Section 33, T30N, R7W, NMPM   10. Field and Pool Blanco MV / Basin I   Bottomhole: Unit B (NWNE), 1200' FNL & 2300' FEL, Section 33, T30N, R7W, NMPM   11. County and State Rio Arriba, NM   12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA   Type of Submission   Type of Action   Recompletion   New Construction   Notice of Intent   Abandonment   Notice of Intent   Recompletion   Rev Construction   RCUB DCT 15' 10.   12.   1		UAS		I ribe Name	
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BURLINGTON RESOURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator  8. Well Name & Numb San Juan 30-6 Unit PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-039-30686  10. Field and Pool Blanco MY / Basin I Bottomhole: Unit B (NWNE), 2313' FNL & 1500' FEL, Section 33, T30N, R7W, NMPM  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action  Nousce of Intent  Abandonment Change of Plans X Other Casing Report Non-Rounter Franturing RCUB BCT 15' 0.09  13. Describe Proposed or Completed Operations  14. Subsequent Report Plugging Non-Rounter Franturing RCUB BCT 15' 0.99  15. Describe Proposed or Completed Operations  16. Subsequent Report Plugging Non-Rounter Franturing RCUB BCT 15' 0.99  17. Subsequent Report Plugging Non-Rounter Franturing RCUB BCT 15' 0.99  18. Describe Proposed or Completed Operations  18. Subsequent Report Plugging Non-Rounter Franturing RCUB BCT 15' 0.99  18. Describe Proposed or Completed Operations  18. Subsequent Report Plugging Non-Rounter Franturing RCUB BCT 15' 0.99  18. Describe Proposed or Completed Operations  18. Subsequent Report Plugging Non-Rounter Franturing RCUB BCT 15' 0.99  18. Describe Proposed or Completed Approval received from BLM (Troy Sulvers) & OCD (Kelly Roberts & Steve Hayden) on 80 (992-22009) MRU H B 32' bit. Tag & DO crut Drilled abcad to 4405' Inter TO reached 92809. Circ, hole, RH w/ 103/is, 7', 234, 1-55 LT 1992-2009 MRU H B 32' bit. Tag & DO crut Drilled abcad to 4405' Inter TO reached 92809. Circ, hole, RH w/ 103/is, 7', 234, 1-55 LT 1992-2009 MRU H B 32' bit 10 crut. Pre-flust w/ 1086 GW, 1096 KW. Pumped scavenger 158 (SScf-10bbls) 75:25 Class G crut w/ 25ps scelloflake, 59 so 100/8000 MRU H BCT 100 KM 100	2	No COmments	7.		
### Subsequent Report   Plugging   Non-Routine Fracturing   RCUD OCT 15 'QCD OCT 15' QCD O	2.			San Juan 30-6 Unit	
8. Well Name & Numb San Juan 30-6 Unit PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-30686 4. Location of Well, Footage, Sec., T, R, M Surface: Unit G (SWNE), 2313' FNL & 1500' FEL, Section 33, T30N, R7W, NMPM Bottomhole: Unit B (NWNE), 1200' FNL & 2300' FEL, Section 33, T30N, R7W, NMPM 11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Recompletion Recompletion New Construction New Construct		BURLINGTON			
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4. Location of Well, Footage, Sec., T, R, M  Surface: Unit G (SWNE), 2313' FNL & 1500' FEL, Section 33, T30N, R7W, NMPM  Bottomhole: Unit B (NWNE), 1200' FNL & 2300' FEL, Section 33, T30N, R7W, NMPM  10. Field and Pool Blanco MV / Basin I  Bottomhole: Unit B (NWNE), 1200' FNL & 2300' FEL, Section 33, T30N, R7W, NMPM  11. CUBECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission Type of Action  Nonce of Intent Recompletion New Construction Non-Routine Fracturing RCUD DCT 15'0Q  Taking Casing Repair Non-Routine Fracturing RCUD DCT 15'0Q  Unit Conversion to Injection  13. Describe Proposed or Completed Operations  14. Alexing Casing Repair Water Shut off Conversion to Injection  15. Describe Proposed or Completed Operations  16. Describe Proposed or Completed Operations  17. Alexing Casing Conversion to Injection  18. Describe Proposed or Completed Operations  18. Describe Proposed Operations  18. Describe Proposed Operations  18. Describe Proposed Operations  18. De			8.	Well Name & Numbe	
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4. Location of Well, Footage, Sec., T, R, M  Surface: Unit G (SWNE), 2313' FNL & 1500' FEL, Section 33, T30N, R7W, NMPM  Bottomhole: Unit B (NWNE), 1200' FNL & 2300' FEL, Section 33, T30N, R7W, NMPM  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action  Notice of Intent  Abandonment  Recompletion  Recompletion  New Construction  Non-Rotume Fracturing  RCVD DCT 15 '0.99  Plugging  Non-Rotume Fracturing  RCVD DCT 15 '0.99  Altering Casing  Conversion to Injection  DEST 3  13. Describe Proposed or Completed Operations  08/28/2009 Contacted agencies requesting permission to set Intermediate csg @ 4100' TVD, due to new directional tools being availat that can handle more inclination. Verbal approval received from BLM (Troy Salyers) & OCD (Kelly Roberts & Steve Hayden) on 8/ 09/25/2009 MIRU HP 282. NU BOPE, PT csg to 609/8/30min. @ 2.00hrs on 9/25/09. Test - OK/ 09/25/2009 MIRU HP 282. NU BOPE, PT csg to 609/8/30min. @ 2.00hrs on 9/25/09. Test - OK/ 09/25/2009 MIRU HP 38.4" bit. Tag & DO cmt. Drilled ahead to 4405 - Inter TD reached 9/28/09. Circ. hole. RIH wl 103jts, T, 23#, J-55 LT set @ 4393'. 09/29/09 RU to cmt. Pre-flush wl 10bbs GW, 10bbs FW. Pumped scavenger 15sx (55cf-10bbs) 75:25 Class G cmt w/ 25pps celloflake, 3/% anti-foam 3/% sodium silicate. Tail wl 112sx (141cf-25bbls) 50:50 POZ cmt wl 2/6 bentonite, 5pps gilsonite, 2.5pps celloflakes, 1/% anti-foam, 15% 09/39/2009 RIH wl 6 1/4' bit. PT T' csg to 1500/H30min. @ 15:00hrs on 9/30/09. Test - OK. Drilled ahead wl 51/25b state of the properties of the propert		•			
4. Location of Well, Footage, Sec., T, R, M  Surface: Unit G (SWNE), 2313' FNL & 1500' FEL, Section 33, T30N, R7W, NMPM  Bottomhole: Unit B (NWNE), 1200' FNL & 2300' FEL, Section 33, T30N, R7W, NMPM  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action  Notice of Intent  Abandonment  Recompletion  Recompletion  New Construction  Non-Rotume Fracturing  RCVD DCT 15 '0.99  Plugging  Non-Rotume Fracturing  RCVD DCT 15 '0.99  Altering Casing  Conversion to Injection  DEST 3  13. Describe Proposed or Completed Operations  08/28/2009 Contacted agencies requesting permission to set Intermediate csg @ 4100' TVD, due to new directional tools being availat that can handle more inclination. Verbal approval received from BLM (Troy Salyers) & OCD (Kelly Roberts & Steve Hayden) on 8/ 09/25/2009 MIRU HP 282. NU BOPE, PT csg to 609/8/30min. @ 2.00hrs on 9/25/09. Test - OK/ 09/25/2009 MIRU HP 282. NU BOPE, PT csg to 609/8/30min. @ 2.00hrs on 9/25/09. Test - OK/ 09/25/2009 MIRU HP 38.4" bit. Tag & DO cmt. Drilled ahead to 4405 - Inter TD reached 9/28/09. Circ. hole. RIH wl 103jts, T, 23#, J-55 LT set @ 4393'. 09/29/09 RU to cmt. Pre-flush wl 10bbs GW, 10bbs FW. Pumped scavenger 15sx (55cf-10bbs) 75:25 Class G cmt w/ 25pps celloflake, 3/% anti-foam 3/% sodium silicate. Tail wl 112sx (141cf-25bbls) 50:50 POZ cmt wl 2/6 bentonite, 5pps gilsonite, 2.5pps celloflakes, 1/% anti-foam, 15% 09/39/2009 RIH wl 6 1/4' bit. PT T' csg to 1500/H30min. @ 15:00hrs on 9/30/09. Test - OK. Drilled ahead wl 51/25b state of the properties of the propert		PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.	
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Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion Non-Routine Fracturing Non-Routine Fractine Fractine Fracturing Non-Routine Fractine Fractine Fracturing Non-Routine Fracturing Non-Routine Fraction Fraction Non-Routine Fraction Non-Routine F		Surface: Unit G (SWNE), 2313' FNL & 1500' FEL, Section 33, T30N, R7W, NMPM		Blanco MV / Basin D	
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent  Abandonment  Recompletion  Recompletion  Non-Routine Fracturing  RCUD OCT 15 ¹O.9  Casing Repair  Casing Repair  Water Shut off  Conversion to Injection  DIL CONS. DIU.  DIST. 3  13. Describe Proposed or Completed Operations  14. Hering Casing  15. Describe Proposed or Completed Operations  16. Describe Proposed or Completed Operations  16. Describe Proposed or Completed Operations  17. Describe Proposed or Completed Operations  18. Describe Proposed Operations  18. Des		bottommore. ome b (1441412), 1200 1142 & 2500 F.D.D., Section 55, 15014, R744, 14411 M	11.	•	
Type of Sabmission Notice of Intent Abandomment Notice of Intent Recompletion Notice of Intent Recompletion Now Construction Non-Routine Fracturing Water Shut off OIL CDNS. DIV. DIST. 3  13. Describe Proposed or Completed Operations 08/28/2009 Contacted agencies requesting permission to set Intermediate csg @ 4100' TVD, due to new directional tools being available that can handle more inclination. Verbal approval received from BLM (Troy Salyers) & OCD (Kelly Roberts & Steve Hayden) on 8/09/25/2009 MIRU HP 282. NU BOPE. PT_csg to 600#/30mjin. @ 2:00hrs on 9/25/09. Test. OK. 09/25/2009 MIRU HP 282. NU BOPE. PT_csg to 600#/30mjin. @ 2:00hrs on 9/25/09. Firet. Ok. 09/25/2009 TH w/ 8 34" bit. Tag & DO cmt. Drilled haead to 4403. Inter TD reached 9/28/09. Circ. hole. RIH w/ 103jis. 7", 23#, J-55 LT set @ 4393". 09/29/09 RU to cmt. Pre-flush w/ 10bbs GW, 10bbls FW. Pumped scavenger 15sx (55cf-10bbls) 75:25 Class G cmt w/. 25pps celloflake, 3% sodium medasilicate, 20% anit-foam. Lead w/ 520sx (1102cf-196bbls) 75:25 Class G cmt w/. 25pps celloflake, 3% sodium ilicate. Tail w/ 112sx (141cf-25bbls) 50:50 POZ cmt w/ 2% bentonic, 5pps gilonic, 25pps celloflake, 1.4% anti-foam, 15% dispersant. Drop plug & displaced w/ 171bbls FW. Bump plug. Circ. 71bbls cmt to surface. Plug down @ 06:30hrs on 9/30/09. RD cmt. W/09/09/2009 RH w/ 6 14" bit. PT T' csg to 1500#/30min. @ 15:00hrs on 9/30/09. Test OK. Drilled ahead w/ 6 14" bit. or 943: TDD TD reached 10/2/09. Circ. hole & RIH w/ 190jis, 4 1/2". 11.6#, L-80 LT&C set @ 7938. 10/200 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/. 25% pitid loss control, 1.5% retarder, 1/8 anti-foam. 15% dispersant. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 04:55hrs on 10/3/09. RD cmt. WOC. N/8 anti-foam. 15% dispersant. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 04:55hrs on 10/3/09. RD cmt. WOC. N/8 anti-foam. 15% dispersant. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 04:55hrs on 10/3/09. RD cmt.				110 /11 1104, 1111	
Type of Submission  Notice of Intent  Abandonment  Recompletion  Recompletion  Now Construction  Non-Routine Fracturing  Water Shut of Tinal Abandonment  Altering Casing  Casing Repair  Final Abandonment  Altering Casing  Conversion to Injection  PIST 3  13. Describe Proposed or Completed Operations  14. The Conversion to Injection  15. The Conversion of Injection  16. The Conversion of Injection  17. The Conversion of Injection  18. Describe Proposed or Completed Operations  18. Describe P	12	CHECK APPROPRIATE ROX TO INDICATE NATURE OF NOTICE REPORT OT	IFR I	DATA	
Notice of Intent    Abandonment   Recompletion   New Construction   New Construction   Non-Routine Fracturing   RCUD OCT 15 'O.G.     Evaluation   Subsequent Report   Plugging   Non-Routine Fracturing   Non-Routine Fractu			LICAN I	Z11111	
X Subsequent Report		Notice of Intent Abandonment Change of Plans	X	Other - Casing Report	
Casing Repair   Altering Casing   Conversion to Injection   DIL COMS. DIV.				27.24.270. 20.00.00.00.00.00.00	
Altering Casing  Conversion to Injection  Conversion to Injection  DIST 3  13. Describe Proposed or Completed Operations  13. Describe Proposed or Completed Operations  13. Describe Proposed or Completed Operations  14. I hereby certify that the foregoing is true and correct.  Signed  APPROVAL,, if any:  Title  Conversion to Injection  Conversion to Injection  Conversion to Injection  DIST 3				KCVDUCI 15 (19	
13. Describe Proposed or Completed Operations  08/28/2009 Contacted agencies requesting permission to set Intermediate csg @ 4100' TVD, due to new directional tools being availat that can handle more inclination. Verbal approval received from BLM (Troy Salyers) & OCD (Kelly Roberts & Steve Hayden) on 8/09/25/2009 MIRU HP 282. NU BOPE. PT csg to 600#/30min. @ 2:00hrs on 9/25/09. Test - OK. > 09/26/2009 TiH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4405" - Inter TD reached 9/28/09. Circ. hole. RIH w/ 103jts, 7", 23#, J-55 LT set @ 4393', 09/29/09 RU to cmt. Pre-flush w/ 10bbs GW, 10bbls FW. Pumped scavenger 15xx (55cf-10bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasilicate, 20% anti-foam. Lead w/ 520sx (1102cf-196bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasilicate, 20% anti-foam will w/ 12x (141cf-25bbls) 50:50 POZ cmt w/ 2% bentonite, 5pps gilsonite, .25pps celloflake, .0% anti-foam. 3% sodium silicate. Tail w/ 112x (141cf-25bbls) 50:50 POZ cmt w/ 2% bentonite, 5pps gilsonite, .25pps celloflake, .0% anti-foam. 15w (1502/09/30min. @ 15:00hrs on 9/30/09. Test - OK. Drilled ahead w/ 6_1/4" bit. PT 7" csg to 1500#/30min. @ 15:00hrs on 9/30/09. Test - OK. Drilled ahead w/ 6_1/4" bit to 79.43" (TD) TD reached 10/2/09. Circ. hole & RiH w/ 190jis, 4 1/2", 11.6#, L-80 LT&C set @ 7938", 10/2/09 RU to cmt. Pre-flush w/ 10bbls GW. 2bbls FW Pumped scavenger 15x (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% FL, .15% FR, .15% retarder, .1% anti-foam. Tail w/ 350sx (504cf-90bbls) 50:50 POZ cmt w/ .25% fluid loss control, .15% retarder, 3.5% bentonite, .25pps celloflake, 5pps kolite, 3.5% bentonite, .25pps celloflake, 5pps kol				ON COME AND	
13. Describe Proposed or Completed Operations  08/28/2009 Contacted agencies requesting permission to set Intermediate csg @ 4100' TVD, due to new directional tools being available that can handle more inclination. Verbal approval received from BLM (Troy Salyers) & OCD (Kelly Roberts & Steve Hayden) on 8/09/25/2009 MIRU HP 282. NU BOPE. PT csg to 600#/30min. @ 2:00hrs on 9/25/09. Test - OK.  09/26/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4405' - Inter TD reached 9/28/09. Circ. hole. RIH w/ 103jts, 7", 23#, J-55 LT set @ 4393'. 09/29/09 RU to cmt. Pre-flush w/ 10bbs GW, 10bbls FW. Pumped scavenger 15zx (55cf-10bbls) 75:25 Class G cmt w/. 25pps celloflake, 3% sodium medasilicate, 20% anti-foam. Lead w/ 520sx (1102cf-196bbls) 75:25 Class G cmt w/. 25pps celloflake, 20% anti-foam. Drop plug & displaced w/ 171bbls FW. Bump plug. Circ. 71bbls cmt to surface. Plug down @ 06:30hrs on 9/30/09. RD cmt. W 09/30/2009 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min. @ 15:00hrs on 9/30/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 7943' (TD) TD reached 10/2/09. Circ. hole & RiH w/ 190jts, 4 1/2", 11.6#, L-80 LT&C set @ 7938'. 10/2/09 RU to cmt. Pre-flush w/ 10bbls GW. 2bbls FW pumped scavenger 15zx (27cf-5bbls) 50:50 POZ cmt w/. 25pps celloflake, 5pps kolite, 3.5% bentonite, 25% FL, 15% retarder, 14 anti-foam. Tail w/ 350sx (504cf-90bbls) 50:50 POZ cmt w/. 25% fluid loss control, 1.5% retarder, 3.5% bentonite, 25% FL, 15% FR, 15% retarder, 1.9 anti-foam, 15% dispersant. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 04:55hrs on 10/3/09. RD cmt. WOC. N BOPE. NU WH. RD RR @ 11:00hrs on 10/3/09 \ Crystal Tafoya		Final Abandonment Altering Casing Conversion to Injection			
08/28/2009 Contacted agencies requesting permission to set Intermediate csg @ 4100' TVD, due to new directional tools being available that can handle more inclination. Verbal approval received from BLM (Troy Salyers) & OCD (Kelly Roberts & Steve Hayden) on 8/09/25/2009 MIRU HP 282. NU BOPE. PT csg to 600#/30min. @ 2:00hrs on 9/25/09. Test - 0K.  909/26/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4405' - Inter TD reached 9/28/09. Circ. hole. RIH w/ 103jts, 7", 23#, J-55 LT set @ 4393'. 09/29/09 RU to cmt. Pre-flush w/ 10bbs GW. 10bbls FW. Pumped scavenger 15gx (55cf-10bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasilicate, 20% anti-foam. Lead w/ 520sx (1102cf-196bbls) 75:25 Class G cmt w/ .25pps celloflake, 20% anti-foam. Jos dispersant. Drop plug & displaced w/ 171bbls FW. Bump plug. Circ. 71bbls cmt to surface. Plug down @ 06:30hrs on 9/30/09. RD cmt. W  109/30/2009 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min. @ 15:00hrs on 9/30/09. Test - 0K. Drilled ahead w/ 6 1/4" bit to 7243' (TD) TD reached 10/2/09. Circ. hole & RIH w/ 199jts, 4 1/2", 11.6#, L-80 LT&C set @ 7938'. 10/2/09 RU to cmt. Pre-flush w/ 10bbls GW. 2bbls FW capted 10/2/09. Circ. hole & RIH w/ 199jts, 4 1/2", 11.6#, L-80 LT&C set @ 7938'. 10/2/09 RU to cmt. Pre-flush w/ 10bbls GW. 2bbls FW anti-foam. Tail w/ 350sx (504cf-90bbls) 50:50 POZ cmt w/ .259ps celloflake, 5pps kolite, 3.5% bentonite, .25% FL, .15% FR, .15% retarder, .19 anti-foam, .15% dispersant. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 04:55hrs on 10/3/09. RD cmt. WOC. N BOPE. NU WH. RD RR @ 11:00hrs on 10/3/09 V  10				III 3	
that can handle more inclination. Verbal approval received from BLM (Troy Salyers) & OCD (Kelly Roberts & Steve Hayden) on 8/.  109/2/5/2009 MIRU HP 282. NU BOPE. PT csg to 600#/30min. @ 2:00hrs on 9/25/09. Test - OK.  109/26/2009 TIH w/8 31/4" bit. Tag & DO cmt. Drilled ahead to 4405" - Inter TD reached 9/28/09. Circ. hole. RIH w/ 103jts, 7", 23#, J-55 LT set @ 493". 09/29/09 RU to cmt. Pre-flush w/ 10bbs GW, 10bbls FW. Pumped scavenger 15x (55cf-10bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasilicate, 20% anti-foam. Lead w/ 520x (1102cf-196bbls) 75:25 Class G cmt w/ .25pps celloflake, 20% anti-foam sodium silicate. Tail w/ 112sx (141cf-25bbls) 50:50 POZ cmt w/ 2% bentonite, 5pps gilsonite, .25pps celloflakes, .1% anti-foam, .15% clispersant. Drop plug & displaced w/ 171bbls FW. Bump plug. Circ. 71bbls cmt to surface. Plug down @ 06:30hrs on 9/30/09. RD cmt. w/ 19/30/2009 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min. @ 15:00hrs on 9/30/09. Test - OK. Drilled ahead w/ 6_1/4" bit. to 7943' (TD) TD reached 10/2/09. Circ. hole & RIH w/ 190jts. 4_1/2", 11.6#, L-80 LT&C set @ 7938'. 10/2/09 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 15x (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25pps celloflake, 5pps kolite, 3.5% bentonite, .25pps celloflake, 5pps kolite, 3.5% retarder, .1% anti-foam. Tail w/ 350sx (504cf-90bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% retarder, 3.5% bentonite,	13.	Describe Proposed or Completed Operations			
that can handle more inclination. Verbal approval received from BLM (Troy Salyers) & OCD (Kelly Roberts & Steve Hayden) on 8/. 09/25/2009 MIRU HP 282. NU BOPE. PT csg to 600#/30min. @ 2:00hrs on 9/25/09. Test - OK.  09/26/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4405" - Inter TD reached 9/28/09. Circ. hole. RIH w/ 103jts, 7", 23#, J-55 LT set @ 493". 09/29/09 RU to cmt. Pre-flush w/ 10bbs GW, 10bbls FW. Pumped scavenger 15sx (55cf-10bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasilicate, 20% anit-foam. Lead w/ 520sx (1102cf-196bbls) 75:25 Class G cmt w/ .25pps celloflake, 20% anit-foam, .3% sodium silicate. Tail w/ 112sx (141cf-25bbls) 50:50 POZ cmt w/ 2% bentonite, 5pps gilsonite, .25pps celloflakes, .1% anit-foam, .15% dispersant. Drop plug & displaced w/ 171bbls FW. Bump plug. Circ. 71bbls cmt to surface. Plug down @ 06:30hrs on 9/30/09. RD cmt. w 09/30/2009 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min. @ 15:00hrs on 9/30/09. Test - OK. Drilled ahead w/ 6_1/4" bit to 7943' (TD) TD reached 10/2/09. Circ. hole & RIH w/ 190jts, 4_1/2", 11.6#, L-80 LT&C set @ 7938'. 10/2/09 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25pps celloflake, 5pps kolite, 3.5% bentonite, .25pps celloflake, 5pps kolite, 3.5% bentonite, .25pps celloflake, 5pps kolite, 3.5% retarder, .1% anit-foam. Tail w/ 350sx (504cf-90bbls) 50:50 POZ cmt w/ .25% fluid loss control, .15% retarder, 3.5% bentonite, .25pps celloflake, 5pps kolite, 3.5% retarder, 3.5% bentonite, .25pps celloflake, 5	08/2	28/2000 Contacted agencies requesting permission to set Intermediate csa @ 4100' TVD, due to new directional tools being available			
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3% sodium silicate. Tail w/ 112sx (141cf-25bbls) 50:50 POZ cmt w/ 2% bentonite, 5pps gilsonite, .25pps celloflakes, .1% anti-foam, .15% dispersant. Drop plug & displaced w/ 171bbls FW. Bump plug. Circ. 71bbls cmt to surface. Plug down @ 06:30hrs on 9/30/09. RD cmt. W 09/30/2009 R1H w/ 6 1/4" bit. PT 7" csg to 1500#/30min. @ 15:00hrs on 9/30/09. Test - OK. Drilled ahead w/ 6_1/4" bit. PT 7" csg to 1500#/30min. @ 15:00hrs on 9/30/09. Test - OK. Drilled ahead w/ 6_1/4" bit. PT 7" csg to 1500#/30min. @ 15:00hrs on 9/30/09. Test - OK. Drilled ahead w/ 6_1/4" bit. 7943' (TD) TD reached 10/2/09. Circ. hole & RIH w/ 190jts, 4_1/2", 11.6#, L-80 LT&C set @ 7938'. 10/2/09 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW Pumped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% FL, .15% FR, .15% retarder, .1% anit-foam. Tail w/ 350sx (504cf-90bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25pps celloflake, 5pps kolite, 3	set @	@ 4393'. 09/29/09 RU to cmt. Pre-flush w/ 10bbs GW, 10bbls FW. Pumped scavenger 15sx (55cf-10bbls) 75:25 Class G cmt w/ .25pps			
dispersant. Drop plug & displaced w/ 171bbls FW. Bump plug. Circ. 71bbls cmt to surface. Plug down @ 06:30hrs on 9/30/09. RD cmt. W 09/30/2009 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min. @ 15:00hrs on 9/30/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 7943' (TD) TD reached 10/2/09. Circ. hole & RIH w/ 190jts, 4 1/2", 11.6#, L-80 LT&C set @ 7938'. 10/2/09 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW Pumped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% FL, .15% FR, .15% retarder, .1% anit-foam. Tail w/ 350sx (504cf-90bbls) 50:50 POZ cmt w/ .25% fluid loss control, .15% retarder, 3.5% bentonite, .25pps celloflake, 5pps ko.1% anit-foam, .15% dispersant. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 04:55hrs on 10/3/09. RD cmt. WOC. N BOPE. NU WH. RD RR @ 11:00hrs on 10/3/09   PT will be conducted by Completion Rig. Results & TOC will appear on next report. V  14. I hereby certify that the foregoing is true and correct.  Signed					
09/30/2009 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min. @ 15:00hrs on 9/30/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 7943' (TD) TD reached 10/2/09. Circ. hole & RIH w/ 190jts, 4 1/2", 11.6#, L-80 LT&C set @ 7938', 10/2/09 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW Pumped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% FL, .15% FR, .15% retarder, .1% anit-foam, Tail w/ 350sx (504cf-90bbls) 50:50 POZ cmt w/ .25% fluid loss control, .15% retarder, 3.5% bentonite, .25pps celloflake, 5pps kolite, 3.6% bentonite, .25pps celloflake, 5pps kolite, 3.6% bentonite, .25pps celloflake, 5pps kolite, 3.5% bentonite, .25pps kolite, 3.5% bentonite, .25pps celloflake, 5pps kolite, 3.5% bentonite, .25pps kolite, 3.5% bentonite,					
reached 10/2/09. Circ. hole & RIH w/ 190jts, 4 1/2", 11.6#, L-80 LT&C set @ 7938. 10/2/09 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% FL, .15% FR, .15% retarder, .1% anit-foam. Tail w/ 350sx (504cf-90bbls) 50:50 POZ cmt w/ .25% fluid loss control, .15% retarder, 3.5% bentonite, .25pps celloflake, 5pps kolite, anit-foam, .15% dispersant. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 04:55hrs on 10/3/09. RD cmt. WOC. N BOPE. NU WH. RD RR @ 11:00hrs on 10/3/09   PT will be conducted by Completion Rig. Results & TOC will appear on next report.   14. I hereby certify that the foregoing is true and correct.  Signed	dispe	ersant. Drop plug & displaced w/ 171bbls FW. Bump plug. Circ. 71bbls cmt to surface. Plug down @ 06:30hrs on 9/30/09. RD cmt. WO			
Pumped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% FL, .15% FR, .15% retarder, .1% anit-foam. Tail w/ 350sx (504cf-90bbls) 50:50 POZ cmt w/ .25% fluid loss control, .15% retarder, 3.5% bentonite, .25pps celloflake, 5pps ko .1% anit-foam, .15% dispersant. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 04:55hrs on 10/3/09. RD cmt. WOC. N BOPE. NU WH. RD RR @ 11:00hrs on 10/3/09 V  PT will be conducted by Completion Rig. Results & TOC will appear on next report. V  14. I hereby certify that the foregoing is true and correct.  Signed	09/3(	30/2009 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min. @ 15:00hrs on 9/30/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 7943' (TD) TD			
anit-foam. Tail w/ 350sx (504cf-90bbls) 50:50 POZ cmt w/ .25% fluid loss control, .15% retarder, 3.5% bentonite, .25pps celloflake, 5pps ko.1% anit-foam, .15% dispersant. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 04:55hrs on 10/3/09. RD cmt. WOC. NBOPE. NU WH. RD RR @ 11:00hrs on 10/3/09. PT will be conducted by Completion Rig. Results & TOC will appear on next report.  14. I hereby certify that the foregoing is true and correct.  Signed	l			4" bit to /943 (TD) TD	
1% anit-foam, .15% dispersant. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 04:55hrs on 10/3/09. RD cmt. WOC. N BOPE. NU WH. RD RR @ 11:00hrs on 10/3/09 ✓  PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓  14. I hereby certify that the foregoing is true and correct.  Signed	reaci	led 10/2/09. Circ. noie & Kiri W 19018, 4 112, 11.0%, L-30 L1&C set @ 7938. 10/2/09 RU to cmt. Pro	-flush	w/ 10bbls GW, 2bbls FW.	
BOPE. NU WH. RD RR @ 11:00hrs on 10/3/09 \ PT will be conducted by Completion Rig. Results & TOC will appear on next report. \  14. I hereby certify that the foregoing is true and correct.  Signed	Pum	ped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25%	-flush FL, .1.	. w/ 10bbls GW, 2bbls FW. 5% FR, .15% retarder, .1%	
PT will be conducted by Completion Rig. Results & TOC will appear on next report.   14. I hereby certify that the foregoing is true and correct.  Signed	Pum <sub>l</sub> anit-1	ped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% foam. Tail w/ 350sx (504cf-90bbls) 50:50 POZ cmt w/ .25% fluid loss control, .15% retarder, 3.5% bent	-flush FL, .1. onite,	w/ 10bbls GW, 2bbls FW. 5% FR, .15% retarder, .1% .25pps celloflake, 5pps kol	
14. I hereby certify that the foregoing is true and correct.  Signed	Pump anit-1 1% a	ped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% foam. Tail w/ 350sx (504cf-90bbls) 50:50 POZ cmt w/ .25% fluid loss control, .15% retarder, 3.5% bentonit-foam, .15% dispersant. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 04:55hr.	-flush FL, .1. onite,	w/ 10bbls GW, 2bbls FW. 5% FR, .15% retarder, .1% .25pps celloflake, 5pps kol	
14. I hereby certify that the foregoing is true and correct.  Signed	Pum <sub>l</sub> anit-i .1% a	ped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% foam. Tail w/ 350sx (504cf-90bbls) 50:50 POZ cmt w/ .25% fluid loss control, .15% retarder, 3.5% bentonit-foam, .15% dispersant. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 04:55hr.	-flush FL, .1. onite,	w/ 10bbls GW, 2bbls FW. 5% FR, .15% retarder, .1% .25pps celloflake, 5pps koli	
Signed	Pumj anit-f .1% a BOP	ped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% foam. Tail w/ 350sx (504cf-90bbls) 50:50 POZ cmt w/ .25% fluid loss control, .15% retarder, 3.5% bentonit-foam, .15% dispersant. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 04:55hrs E. NU WH. RD RR @ 11:00hrs on 10/3/09	-flush FL, .1. onite,	w/ 10bbls GW, 2bbls FW. 5% FR, .15% retarder, .1% .25pps celloflake, 5pps koli	
(This space for Federal or State Office use)  APPROVED BY	Pump anit-l .1% a BOP	ped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% foam. Tail w/ 350sx (504cf-90bbls) 50:50 POZ cmt w/ .25% fluid loss control, .15% retarder, 3.5% bentonit-foam, .15% dispersant. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 04:55hrs E. NU WH. RD RR @ 11:00hrs on 10/3/09	-flush FL, .1. onite,	w/ 10bbls GW, 2bbls FW. 5% FR, .15% retarder, .1% .25pps celloflake, 5pps kol	
(This space for Federal or State Office use)  APPROVED BY	Pump anit-l .1% a BOP	ped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% foam. Tail w/ 350sx (504cf-90bbls) 50:50 POZ cmt w/ .25% fluid loss control, .15% retarder, 3.5% bentonite-foam, .15% dispersant. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 04:55hrs E. NU WH. RD RR @ 11:00hrs on 10/3/09	-flush FL, .1. onite,	w/ 10bbls GW, 2bbls FW. 5% FR, .15% retarder, .1% .25pps celloflake, 5pps kol	
APPROVED BY	Pumj anit-i .1% : BOP PT w	ped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% foam. Tail w/ 350sx (504cf-90bbls) 50:50 POZ cmt w/ .25% fluid loss control, .15% retarder, 3.5% bentonite foam, .15% dispersant. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 04:55hrs E. NU WH. RD RR @ 11:00hrs on 10/3/09 V will be conducted by Completion Rig. Results & TOC will appear on next report. V  I hereby certify that the foregoing is true and correct.	e-flush FL, .1 onite, on 10	w/ 10bbls GW, 2bbls FW. 5% FR, .15% retarder, .1% .25pps celloflake, 5pps koli/3/09. RD cmt. WOC. NE	
APPROVED BY	Pumj anit-i .1% : BOP PT w	ped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% foam. Tail w/ 350sx (504cf-90bbls) 50:50 POZ cmt w/ .25% fluid loss control, .15% retarder, 3.5% bentonite foam, .15% dispersant. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 04:55hrs E. NU WH. RD RR @ 11:00hrs on 10/3/09 V will be conducted by Completion Rig. Results & TOC will appear on next report. V  I hereby certify that the foregoing is true and correct.	e-flush FL, .1 onite, on 10	w/ 10bbls GW, 2bbls FW. 5% FR, .15% retarder, .1%25pps celloflake, 5pps kol0/3/09. RD cmt. WOC. NI	
APPROVED BY	Pumj anit-i .1% : BOP PT w	ped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% foam. Tail w/ 350sx (504cf-90bbls) 50:50 POZ cmt w/ .25% fluid loss control, .15% retarder, 3.5% bentonite foam, .15% dispersant. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 04:55hrs E. NU WH. RD RR @ 11:00hrs on 10/3/09 V will be conducted by Completion Rig. Results & TOC will appear on next report. V  I hereby certify that the foregoing is true and correct.	e-flush FL, .1 onite, on 10	w/ 10bbls GW, 2bbls FW. 5% FR, .15% retarder, .1%25pps celloflake, 5pps kol0/3/09. RD cmt. WOC. NI	
CONDITION OF APPROVAL, if any:  The 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of	Pumpanit-1.1%: BOP PT w 14. Sign	ped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/.25pps celloflake, 5pps kolite, 3.5% bentonite, .25% foam. Tail w/.350sx (504cf-90bbls) 50:50 POZ cmt w/.25% fluid loss control, .15% retarder, 3.5% bentonite-foam, .15% dispersant. Drop plug & displaced w/.123bbls FW. Bump plug. Plug down @ 04:55hrs E. NU WH. RD RR @ 11:00hrs on 10/3/09   will be conducted by Completion Rig. Results & TOC will appear on next report.  I hereby certify that the foregoing is true and correct.  Crystal Tafoya Title Regulatory Technology.	e-flush FL, .1 onite, on 10	w/ 10bbls GW, 2bbls FW. 5% FR, .15% retarder, .1%25pps celloflake, 5pps kol0/3/09. RD cmt. WOC. NI	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of	Pumpanit-1.1%; BOP PT w 14. Sign ————————————————————————————————————	ped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/.25pps celloflake, 5pps kolite, 3.5% bentonite, .25% foam. Tail w/ 350sx (504cf-90bbls) 50:50 POZ cmt w/.25% fluid loss control, .15% retarder, 3.5% bent anti-foam, .15% dispersant. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 04:55hrs E. NU WH. RD RR @ 11:00hrs on 10/3/09   will be conducted by Completion Rig. Results & TOC will appear on next report.  I hereby certify that the foregoing is true and correct.  ed	e-flush FL, .1. onite, on 10	w/ 10bbls GW, 2bbls FW. 5% FR, .15% retarder, .1%.25pps celloflake, 5pps kol. 1/3/09. RD cmt. WOC. NI	
he United States any false, fictitious or traudulent statements or representations as to any matter within its jurisdiction	Pumpanit-lan	ped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% foam. Tail w/ 350sx (504cf-90bbls) 50:50 POZ cmt w/ .25% fluid loss control, .15% retarder, 3.5% bent anti-foam, .15% dispersant. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 04:55hrs E. NU WH. RD RR @ 11:00hrs on 10/3/09 vill be conducted by Completion Rig. Results & TOC will appear on next report. VI hereby certify that the foregoing is true and correct.  Thereby certify that the foregoing is true and correct.  Seed Crystal Tafoya Title Regulatory Tectors appear on Federal or State Office use)  Title Title Title	e-flush FL, .1. onite, on 10	w/ 10bbls GW, 2bbls FW. 5% FR, .15% retarder, .1%.25pps celloflake, 5pps koli/3/09. RD cmt. WOC. NE	
	Pumjanit-il. 1%: BOP PT w 14. Sign (Thi	ped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% foam. Tail w/ 350sx (504cf-90bbls) 50:50 POZ cmt w/ .25% fluid loss control, .15% retarder, 3.5% bent anti-foam, .15% dispersant. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 04:55hr: E. NU WH. RD RR @ 11:00hrs on 10/3/09 vill be conducted by Completion Rig. Results & TOC will appear on next report. V  I hereby certify that the foregoing is true and correct.  The conducted by Completion Rig. Results & ToC will appear on next report.  Title Regulatory Tec Separate for Federal or State Office use)  PROVED BY  Title  Title  Title	e-flush FL, .1. onite, on 10	w/ 10bbls GW, 2bbls FW. 5% FR, .15% retarder, .1%.25pps celloflake, 5pps koli/3/09. RD cmt. WOC. NE	

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