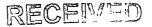
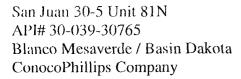
## UNITED STATES DEPARTMENT OF THE INTERIOR



SEP 25 2009

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	Sundry Notices and Reports on Wells	£	A CONTRACTOR OF THE STATE OF TH
		5.	Lease Number SF-078738
1.	Type of Well GAS	6.	If Indian, All. or Tribe Name
2.	Name of Operator	7.	Unit Agreement Name San Juan 30-5 Unit
	ConocoPhillips		
3.	Address & Phone No. of Operator	- 8.	Well Name & Number San Juan 30-5 Unit 81
_	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4.	Location of Well, Footage, Sec., T, R, M		30-039-30765
7.	Unit F (SENW), 1525' FNL & 1620' FWL, Section 27, T30N, R5W, NMPM	10.	Field and Pool Blanco MV / Basin DK
		11.	County and State Rio Arriba, NM
12	CHECK APPROPRIATE ROX TO INDICATE NATURE OF MOTICE DEBORT OF	THED	DATA
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O' Type of Submission Type of Action  Notice of Intent Abandonment Change of Plans		
12.	Type of Submission Type of Action  Notice of Intent Abandonment Change of Plans Recompletion New Construction		Other - Casing Report
12.	Type of Submission Type of Action  Notice of Intent Abandonment Change of Plans Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing		
12.	Type of Submission Type of Action  Notice of Intent Abandonment Change of Plans Recompletion New Construction		
	Type of Submission  Notice of Intent Abandonment Recompletion X Subsequent Report Plugging Casing Repair  Type of Action Change of Plans New Construction New Construction Non-Routine Fracturing Water Shut off		
13.	Type of Submission Notice of Intent Abandonment Recompletion X Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing Conversion to Injection  Change of Plans New Construction New Construction Non-Routine Fracturing Water Shut off Conversion to Injection		Other Casing Report
13.	Type of Submission Notice of Intent Abandonment Recompletion X Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing Conversion to Injection  Describe Proposed or Completed Operations  Type of Action Abandonment Change of Plans New Construction New Construction New Construction Non-Routine Fracturing Water Shut off Conversion to Injection		
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13.	Type of Submission Notice of Intent Abandonment Recompletion X Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing Conversion to Injection  Describe Proposed or Completed Operations  Type of Action Abandonment Change of Plans New Construction New Construction New Construction Non-Routine Fracturing Water Shut off Conversion to Injection		Casing Report  RCVD OCT 15'09  OIL CONS. DIV.
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13. Ple	Type of Submission Notice of Intent Notice of Intent Necompletion New Construction New Construction New Construction Non-Routine Fracturing Casing Repair Final Abandonment Necompleted Operations  Plugging Casing Repair Altering Casing Conversion to Injection  Describe Proposed or Completed Operations  Page 48  Proposed or Completed Operations  Plug 19  Proposed or Completed Operations  Plug 20  Plug 30  Plug 30  Post-Post 30  Post-Post 30  Post 30		RCVD OCT 15 '09 OIL CONS. DIV. DIST. 3
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13. Ple	Type of Submission Notice of Intent Abandonment Recompletion Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection  Describe Proposed or Completed Operations  Passe See Attached  I hereby certify that the foregoing is true and correct.  Ined  Type of Action Abandonment Abandonment Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection  Title Regulatory T  Title Regulatory T  Title Regulatory T		Other Casing Report  RCVD OCT 15'09 OIL CONS. DIV.  DIST. 3  ACCEPTED FOR DEC
13. Ple  14. Sign  (Th	Type of Submission Notice of Intent Abandonment Recompletion New Construction New Construct		Other Casing Report  RCVD DCT 15'09  OIL CONS. DIV.  DIST. 3



09/09/09 HP 281. RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3726' - Inter TD reached 9/11/09. Circ. hole. RIH w/ 88jts, 7", 20#, J-55 ST&C set @ 3717 w/ stage tool @ 2831'. 09/13/09 RU to cmt. Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 19sx (56cf-10bbls) cmt. Lead w/ 50sx (107cf-19bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 88sx (122cf-22bbls) Type I-II cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50bbls FW & 98bbls MW. Bump plug. Plug down @ 20:00hrs on 9/13/09. Lost circ. RD cmt. WOC. PT csg to 1500#/30min @ 6:30hrs on 9/14/09. Test - OK. Run CBL Log. Cmt from 1700' to 2310' & from 3280' to 3715'. PT csg to 1500#/30min @ 2:30hrs on 9/14/09. Test - OK.

09/14/09 Notified agencies of loss of circulation and requested permission to squeeze. NOI submitted 9/21/09. 09/15/09 RD W/L. RU cmt to squeeze Inter csg. Set retainer @ 2895' Pre-flush w/ 10bbls FW. Squeeze w/ 184sx (392cf-70bbls) Class G cmt w/ 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Displaced w/ 30bbls FW. 1bbls shy of retainer. RD cmt. RU Loggers. Shoot 4 - .6" perfs @ 1600' w/ 90deg phasing. 09/16/09 RU to cmt. Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 19sx (56cf-10bbls) cmt. Lead w/ 171sx (364cf-65bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 82sx (113cf-20bbls) Type I-II cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 62bbls FW. Bump plug. Circ. 35bbls cmt to surface.. RD cmt. WOC.

09/16/09 RIH w/ 6 1/4" bit. Drill out cmt from 1530' to 1619'. PT 7" csg to 600#/30min @ 3:30hrs on 9/17/09. Test OK. RU to W/L. Run CBL from 3668' to surface. Drill out stage tool @ 2831'. Drilled ahead w/ 6 1/4" bit to 8007' (TD) TD reached 9/20/09. Circ. hole & RIH w/ 195jts, 4 1/2", 11.6#, L-80 LT&C set @ 8005'. 09/20/09 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx(28cf-5bbls) cmt. Tail w/ 305sx (604cf-107bbls) Class H cmt w/ .3% CD-32, 1% FL-52A, .25pps celloflake, 6.25pps LCM-1. Drop plug & displaced w/ 124bbls FW. Bump plug. Plug down @ 2:41hrs on 9/21/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 9:00hrs on 9/21/09.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.