Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FC	RM A	PPRO	VED
OM	IB NO	1004	-0135
Ext	ires: Ju	ily 31.	, 2010

BUREAU OF LAND MANAGEMENT					Expires: July 31, 2010 5 Lease Serial No. NOG09021755		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
			6 If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No.		
. Type of Well					8. Well Name and No		
Oil Well Gas Well Other: COAL BED METHANE Name of Operator Contact JOHN C ALEXANDER DUGAN PRODUCTION CORPORATIONAL johncalexander@duganproduction com					9 API Well No 30-045-34924-00-X1		
							3a. Address P. O. BOX 420 FARMINGTON, NM 874990420
Location of Well (Footage, Sec., 7	, R., M., or Survey Description,	OCT 07 2009			11. County or Parish, and State		
Sec 8 T22N R8W SESE 790FSL 1050FEL 36.14914 N Lat, 107.69950 W Lon		Bureau of Land Management		ement	SAN JUAN COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE	ngton Field Off NATURE OF N	OTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Acidize	Deel	oen	□ Product	ion (Start/Resume)	□ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat		□ Reclama		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction		Recomplete		Other Drilling Operations	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon		Temporarily Abandon		Dining Optimion	
. Describe Proposed or Completed Op	Convert to Injection	_		□ Water D			
following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f Drill to TD @ 1090' on 10/2/09 collar @ 1037'. Cement w/100 8% Bentonite & .4% Sodium fix celloflake/sx, .2% FL-52 (316 cement. Wayne Smith Drilling	bandonment Notices shall be fil inal inspection.) D. Run 5-1/2" 15.5# K-55 D sx Premium Life FM w/3 Metasilicate. Tail w/75 sx cu ft total slurry). Displace	csg in 7-7/8" h 3% CaCl2, 1/4 Type III ceme e w/25 bbls w	equirements, includence nole. Land @ 19 # celloflake, 5#/ nt w/1# sx CaCl ater. Circulate 8	ong reclamation 077', float sx LCM, .4% 2, 1/4# 3 bbls	n, have been completed.	, and the operator has	
sundry. ✓	8			, oo.,,p.o.,o.,	RODA	J7 15 709	
					OIL CONS. DIV.		
					L II.		
4. I hereby certify that the foregoing is	s true and correct. Electronic Submission #	75309 verified	by the BLM Wel	I Information	System		
Co	For DUGAN PRODU mmitted to AFMSS for pro-	CTION CORP	RATION, sent to	the Farming	ton .		
	ALEXANDER			RESIDENT	•		
Signature (Electronic S	Submission)		Date 10/07/2	:009			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED		TROY SA _{Title} PETROLE		EER	Date 10/07/20	
nditions of approval, if any, are attache tify that the applicant holds legal or eq ich would entitle the applicant to condi	uitable title to those rights in the		Office Farming	jton			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.