

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO. SF-080673	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME NMNM-78408B-DK	
2. NAME OF OPERATOR Burlington Resources Oil & Gas Company		7 UNIT AGREEMENT NAME San Juan 27-4 Unit	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8 FARM OR LEASE NAME, WELL NO. 95N	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface B (NWNE), 230' FNL & 2280' FEL At top prod. interval reported below SAME AS ABOVE At total depth SAME AS ABOVE		9 API WELL NO. 30-039-30521-0001	
10 FIELD AND POOL, OR WILDCAT Basin Dakota		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 8, T27N, R4W	
14. PERMIT NO.		DATE ISSUED	
15 DATE SPUDDED 07/13/2009		16 DATE T.D. REACHED 07/21/2009	
17. DATE COMPL. (Ready to prod.) 09/30/2009		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6860' KB 6876'	
19 ELEV CASINGHEAD OCT 15 '09		20 TOTAL DEPTH, MD & TVD 8179'	
21 PLUG, BACK T.D., MD & TVD 8173'		22 IF MULTIPLE COMPL., HOW MANY* 2	
23 INTERVALS DRILLED BY yes		ROTARY TOOLS CABLE TOOLS OIL CONS. DIV.	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7924' - 8113'		25. WAS DIRECTIONAL SURVEY MADE No	
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	227'	12 1/4"	Surface, 76sx(122cf-22bbls)	2 bbls
7" / J-55	20#	3921'	8 3/4"	Surf., ST@3053', 545sx(1125cf-201bbls)	50 bbls
4 1/2" / J-55	11.6#	8177'	6 1/4"	TOC@3230', 310sx(624cf-111bbls)	
29 LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2 3/8", 4.7#, J-55	8086'
30 TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)

31 PERFORATION RECORD (Interval, size and number) Dakota w/ .34" diam. 1SPF @ 7924' - 8060' = 33 Holes 2SPF @ 8075' - 8113' = 32 Holes Dakota Total Holes = 65 ✓		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7924' - 8113' Acidize w/ 10bbls 15% HCL. Frac w/ 96,306gals SlickWater w/ 42,291# of 20/40 Arizona Sand	
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33 DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING ✓				WELL STATUS (Producing or shut-in) SI ✓	
DATE OF TEST 09/30/2009 ✓	HOURS TESTED 1 hr.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD →	OIL--BBL 0	GAS--MCF 18 mcf/h	WATER--BBL Trace 0 bwph	GAS-OIL RATIO
FLOW, TUBING PRESS SI - 546psi	CASING PRESSURE SI - 653psi	CALCULATED 24-HOUR RATE →	OIL--BBL 0	GAS--MCF 435 mcf/d ✓	WATER--BBL 4 bwph ✓	OIL GRAVITY-API (CORR)	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2983AZ							

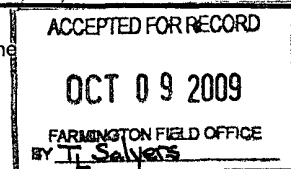
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Catal Tafaya TITLE Regulatory Technician DATE 10/8/2009

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



API # 30-039-30521		San Juan 27-4 Unit 95N			
Ojo Alamo	3144'	3297'	White, cr-gr ss.	Ojo Alamo	3144'
Kirtland	3297'	3390'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3297'
Fruitland	3390'	3730'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3390'
Pictured Cliffs	3730'	3827'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3730'
Lewis	3827'	4218'	Shale w/siltstone stringers	Lewis	3827'
Huerfanito Bentonite	4218'	4688'	White, waxy chalky bentonite	Huerfanito Bent.	4218'
Chacra	4688'	5303'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4688'
Mesa Verde	5303'	5542'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5303'
Menefee	5542'	5865'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5542'
Point Lookout	5865'	6412'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5865'
Mancos	6412'	7050'	Dark gry carb sh.	Mancos	6412'
Gallup	7050'	7817'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7050'
Greenhorn	7817'	7881'	Highly calc gry sh w/thin lmst.	Greenhorn	7817'
Graneros	7881'	7922'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7881'
Dakota	7922'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7922'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	