

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

RECEIVED

OCT 13 2009

Bureau of Land Management  
Farmington Field Office1. Type of Well  
GAS2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit L (NWSW), 1403' FSL &amp; 928' FWL, Section 29, T28N, R6W, NMPM

Bottomhole: Unit L (NWSW), 1430' FSL &amp; 270' FWL, Section 29, T28N, R6W, NMPM

5. Lease Number  
SF-079050
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 28-6 Unit
8. Well Name & Number  
San Juan 28-6 Unit 156P
9. API Well No.  
30-039-30758
10. Field and Pool  
Blanco MV / Basin DK
11. County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to InjectionRCVD OCT 15 '09  
OIL CONS. DIV.  
DIST. 3

## 13. Describe Proposed or Completed Operations

10/03/2009 MIRU HP 282. NU BOPE. PT csg to 600#/30min. 10/4/09. Test - OK

10/05/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3556' - Inter TD reached 10/7/09. Circ. hole & RIH w/ 83jts, 7", 23#, J-55 LT&C set @ 3547' w/ stage tool @ 2914'. 10/08/09 RU to cmt. 1<sup>st</sup> Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 32sx (57cf-10bbls) 50:50 POZ cmt w/ .25pps celloflake, .25% FL, 5pps kolite, 3.5% bentonite. Tail w/ 99sx (125cf-22bbls) 50:50 POZ cmt w/ .1% antifoam, 2% bentonite, .25pps celloflake, .15% friction reducer, 5pps gilsonite. Drop plug & displaced w/ 30bbls FW, 109bbls MW. Bump plug. Plug down @ 2:15hrs on 10/9/09. Open stage tool & circ. 5bbls cmt to surface. WOC. 2<sup>nd</sup> Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 21sx (37cf-7bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% Sodium Metasilicate, 20% anit-foam. Lead w/ 360sx (763cf-136bbls) 75:25 Class G cmt w/ 20% anti-foam, .25pps celloflake, 3% sodium silicate. Drop plug & displaced w/ 115bbls FW. Bump plug & close stage tool. Circ. 50bbls cmt to surface. Plug down @ 07:45hrs on 10/9/09. RD cmt. WOC.

10/09/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 2914'. PT 7" csg to 1500#/30min @ 19:00hrs on 10/9/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 7806' (TD) TD reached 10/10/09. Circ. hole & RIH w/ 189jts total. 85jts, 4 1/2", 11.6#, L-80 LT&C and 104jts, 4 1/2", 11.6#, J-55 LT&C set @ 7805'. 10/11/09 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% FL, .15% FR, .15% retarder, .1% anit-foam. Tail w/ 420sx (609cf-108bbls) 50:50 POZ cmt w/ .1% anti-foam, .25pps celloflake, .15% dispersant, .25% fluid loss control, .15% retarder, 3.5% bentonite, 5pps kolite. Drop plug & displaced w/ 121bbls FW. Bump plug. Plug down @ 00:30hrs on 10/12/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:30hrs on 10/12/09

PT will be conducted by Completion Rig. Results &amp; TOC will appear on next report.

## 14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Regulatory Technician Date 10/13/2009

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB 8

ADDED FOR RECORD
OCT 14 2009
FARMINGTON FIELD OFFICE
BY <u>J. Salyers</u>