

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 13 2009

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
NMSF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit COM #090C

9. API Well No
30-045-34278

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State
San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640 634-4208

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURF: 1655' FNL & 1855' FEL
BHL: 990' FNL & 660' FEL SEC 33 32N 6W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other INTERMEDIATE CASING

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

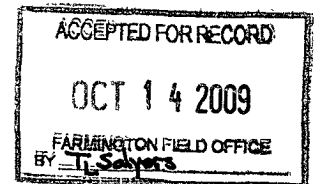
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

10/10/09- TD 9 7/8" INTER HOLE @ 3995', 0130 HRS

RAN 95 JTS, 7.625", 26.4#, K-55, LT&C, 8rd, CSG SET @ 3988', FC @ 3943'

10/11/09 - RU CMT HEAD & CIRC, LOST CIRC, pump 150 bbls, 20% lcm, 55 vis, 9.2ppg
MIX MUD & LCM 30% LCM, 55 VIS, 9.0ppg, Backside full, Pump 350 Bbl, Reciprocate Csg, not Press up, not circ
SM W/ Howco, Press Test 3000# & Pump 10 Bbl Gel Water, 10 Bbl FW Spacers, Lead = 510sx (248 Bbl Slurry, 1392cuft)
Extendacem Cmt + 5#/sk Pheno-Seal + 5% Cal-Seal 60 + 0.5% D-Air 3000 + 15.37wgps (Yield = 2.73cuft/sk, Wt=11.5ppg)
Tail=100sx (21 Bbl Slurry, 118cuft) Premium Cmt + 1/4#/sk Poly-E-Flake + 5.2wgps (Yield=1.178cuft/sk, Wt=15.6ppg)
Drop Plug & Displace W/ 185 Bbl FW, no returns till 30 Bbl Disp. away, Approx 50% returns till 120 Bbl Disp away, lost returns
Final Press @ 815#, Bump Plug to 1500#, Check Float-Held, Plug Dn @ 4:07am, 10/11/09. RD & RELEASE HOWCO ✓



CALL BLM, KEVIN SCHNIEDER, @ 7:43am, 10/11/2009, ALERT NO CMT TO SURFACE ON 7.5/8" INTERM CSG-CMT JOB, KEVIN WANTED A TEMP SURVEY FOR TOC, ROSA UNIT #90-C. TOC TEMP SURV - CMT @ 2000', KEVIN WANTS CEMENT TO SURF. CALL NMOCD, KELLY ROBERTS, @ 7:48am, 10/11/2009, ALERT NO CMT TO SURFACE ON 7.5/8" INTERM CSG-CMT JOB, KELLY WANTED CALLED BACK W/ TOC. ✓

RCVD OCT 15 '09

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM Date 10/13/09

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 6

Rosa Unit COM #90C – Page 2

10-11-09 (cont) - WOC (BLM WANTS CEMENT TO SURF, SHOOT HOLES IN CASING & CEMENT F/ 1900' TO SURFACE)
RU WIRELINE SPECIALTIES & SHOOT 6 - 0.43" HOLES IN 7.625" INT CSG @ 1900', CASING COLLARS @ 1883' & 1924'
MU 7.5/8" LANDING JT INTO MANDRELL, MIX 100 BBL GEL WATER IN MUD PIT
S/M W/ HOWCO, INSTALL CMT HEAD & PRESS TEST 3500#, HOWCO PUMPED 15 BBL GEL WATER, 1 BPM TO RETURNS TO
SURFACE, 3 BBL, INCREASE PUMP RATE SLOWLY, 340# @ 5 BPM, PUMP LEAD SLURRY, 330sx (159 Bbl Slurry, 874cuft)
EXTENDACEM Cmt + 5#/sx Pheno-Seal + 5% Cal-Seal-60 + 0.5% D-Air-3000 + 15.37wgps (Yield=2.73cuft/sk, Wt=11.5ppg)
Tail = 100sx (21 Bbl Slurry, 118cuft) Premium Cmt + 1/4#/sk Poly-E-Flake + 5.2wgps (Yield=1.178cuft/sk, Wt=15.6ppg)
Drop Plug & Displace W/ 82 Bbl F.W. Shut Casing Head & Press to 1000#, Wait 15 Min & Pump 1 Bbl, Press To 1000# & Shut
In Cmt Head, 83.5 Bbl Total Disp Of Calculated 89.5, Should Leave 6 Bbl Cmt In Casing. Final Press Before Shut In Casing
Head 560#, Circ 64 Bbl (132sx) Cmt to Pit. Plug Dn @ 1:00am, 10/12/09.RD HOWCO & RELEASE ✓

10/12/09- INSTALL TEST PLUG, PRESS TEST 3.5" PIPE RAMS & TIW VALVE 250# LOW 5 MIN, 1500# HIGH FOR 10 MIN, TEST PUMP,
PLUG & CHARTS USED. PULL TEST PLUG & PRESS TEST 7.625" INT CASING & BLIND RAMS 1500# 30 MIN, TESTS GOOD ✓