UNITED STATES DEDARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE* (See other In-structions on

FOR APPROVED OMB NO. 1004-0137

		5 LEASE DESIGNATION AND SERIAL NO									
BUREAU OF LAND MANAGEMENT								GNATION A	ND SERIAL NO		
							1	NM	-82815		
VELL COMP	ETION OR I	SECOMPI	ETION RE	PORT AND	IIO	C*	6 IF INDIAN, A	LOTTEE O	R TRIBE NAME		
a TYPE OF WELL:	OIL OIL				,	<u> </u>	4				
, THE OF WELL.	WELL	GAS WELL X	DRY OU	ner			7 UNIT AGREE	MENT NAM	ic		
TYPE OF COMPLE	TION:						Report				
NEW NEW	WORK DEEP-	PLUG BACK	DIFF RESVR Oth	ner \T (\ \)		(131M	8 FARM OR LE	ASE NAME	, WELL NO		
NEW WORK OVER EN BACK DIFF RESVR OTHER OTHER OTHER DIFF								Lewi	s Park 2		
NAME OF OPERA	OR					· · · · · · · · · · · · · · · · · · ·	9 API WELL NO				
	n Resources Oil	& Gas Comp	oany	OCT 0	6 20	009			15-34938-0001		
ADDRESS AND TE							10 FIELD AND	•			
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface F (SWNW) 2525 ENL & 1250 EWL								Basin Dakota 11. SEC, T, R, M, OR BLOCK AND SURVEY			
LOCATION OF WE	LL (Heport location cle	earry and in accor	raance wiiri any 5ii ••	ate requirements). TETTITE.T	T Figi	d Office	OR AREA	, M , OH BL	OCK AND SURVEY		
At surface E	(SWNW), 2525' FI	NL & 1250' FW	'L			*	OHAREA				
At ton grad interio	name and and the attention	E (CMANA) 2	10E0' ENI 8 7E2'	EWI			ا ا	EC 12	T31N, R8W		
At top prod. interval	геропеа реюм	E (5WNW), 2	.059' FNL & 752'	LAAF				EU. 13,	, ISHN, NOW		
At total depth E	(SWNW), 2059' FN	NL & 752' FWL	_								
		1	AA DEBUTUS	DATE IOC.	~- Fo				T to OTATE		
			14. PERMIT NO	DATE ISSUE	בט		12. COUNTY OF	4	13 STATE		
			\$				San J	uan	New Mexico		
DATE SPUDDED 10	B. DATE T D REACHED	17 DATE (COMPL (Ready to pr	MPL (Ready to prod.) 18			ATIONS (DF, RKB, RT, BR, ETC)*		19. ELEV CASINGHEAD		
6/23/2009	7/25/2009		9/16/200		GL 6625						
TOTAL DEPTH, MD &1	VD 21 PLUG, E	BACK T.D., MD &TV		.E COMPL., DW MANY*		ERVALS RILLED BY	ROTARY TOOLS		CABLE TOOLS		
MD 8290' TVD	8193' MD 82	87' TVD 819		2			yes	i			
PRODUCTION INTER	/AL (S) OF THIS COMPLE	TION-TOP, BOTTO	OM, NAME (MD AND	ſVD)*				25. WAS I	DIRECTIONAL		
Basin Dakota	9194' - 9956'							SURV	YES		
TYPE ELECTRIC AND							27. WAS WELL CO	DRED	ILU		
GR/CCL/CBL							No				
							1		110		
			CASING RE	CORD (Report all str	rings sei	t in well)	1				
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (M	MD) HOLE SIZE	TOP O		t in well) NT, CEMENTING	RECORD		AMOUNT PULLED		
9 5/8" / H-40	32.3#	229'	MD) HOLE SIZE 12 1/4"	TOP 0	F CEMEN	NT, CEMENTING 6sx(122cf-22	2bbls)		AMOUNT PULLED 3 bbis		
9 5/8" / H-40 7" / J-55	32.3# 23#	229' 3854'	MD) HOLE SIZE 12 1/4" 8 3/4"	TOP 0 Surf. DV @	F CEMEN face, 7 2937'	NT, CEMENTING 6sx(122cf-22 , 564sx(1166	2bbls) cf-208bbls)		AMOUNT PULLED		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80	32.3# 23# 11.6#	229' 3854' 8288'	MD) HOLE SIZE 12 1/4"	Surf. DV ©	F CEMEN face, 7 2937'	NT, CEMENTING 6sx(122cf-22	2bbls) cf-208bbls) cf-118)		AMOUNT PULLED 3 bbls 83 bbls		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80	32.3# 23# 11.6# LINER RE	229' 3854' 8288' ECORD	MD) HOLE SIZE 12 1/4" 8 3/4" 6 1/4"	Surf. DV © TOC	F CEMEN face, 7 2937'	nt, cementing 6sx(122cf-22 , 564sx(1166 ', 455sx(662c	2bbis) cf-208bbis) cf-118) TUBING	RECORD	AMOUNT PULLED 3 bbls 83 bbls		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80	32.3# 23# 11.6# LINER RE	229' 3854' 8288'	MD) HOLE SIZE 12 1/4" 8 3/4" 6 1/4"	Surf. DV © TOC	F CEMEN face, 7 2937' @2010	NT, CEMENTING 16sx(122cf-22 , 564sx(1166 1', 455sx(662c DEPTH	2bbls) cf-208bbls) cf-118)		AMOUNT PULLED 3 bbls 83 bbls		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80 SIZE TOP (ME	32.3# 23# 11.6# LINER RE	229' 3854' 8288' ECORD SACKS CEMEN	MD) HOLE SIZE 12 1/4" 8 3/4" 6 1/4"	Surf. DV @ TOC 30 D) SIZE	F CEMEN face, 7 2937' @2010	NT, CEMENTING 16sx(122cf-22 , 564sx(1166 1', 455sx(662c DEPTH	2bbls) cf-208bbls) cf-118) TUBING SET (MD)		AMOUNT PULLED 3 bbls 83 bbls		
CASING SIZE/GRADE 9 5/8" / H-40 7" / J-55 4 1/2" / L-80 SIZE TOP (ME	32.3# 23# 11.6# LINER RE) BOTTOM (MD) RD (Interval, size and num	229' 3854' 8288' ECORD SACKS CEMEN	MD) HOLE SIZE 12 1/4" 8 3/4" 6 1/4" NT* SCREEN (M	TOP O Surf. DV © TOC 30 D) SIZE 2 3/8", 4.7#,	F CEMEN face, 7 2937 @ 2010 L-80	NT, CEMENTING (6sx(122cf-22 , 564sx(1166)', 455sx(662d DEPTH	2bbls) cf-208bbls) cf-118) TUBING SET (MD)	RECORD	AMOUNT PULLED 3 bbls 83 bbls PACKER SET (MD)		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80 SIZE TOP (ME PERFORATION RECO (ota W/ .34" diam.	32.3# 23# 11.6# LINER RE) BOTTOM (MD) RD (Interval, size and num	229' 3854' 8288' ECORD SACKS CEMEN	MD) HOLE SIZE 12 1/4" 8 3/4" 6 1/4" NT* SCREEN (M	TOP 0 Surf. DV 6 TOC 30 D) SIZE 2 3/8", 4.7#,	F CEMEN face, 7 2937 @ 2010 L-80 ACID, S	NT, CEMENTING (6sx(122cf-22 , 564sx(1166)', 455sx(662d DEPTH 81 HOT, FRACTU ze w/ 20bbls	Report Science Control of the Contro	RECORD	AMOUNT PULLED 3 bbls 83 bbls PACKER SET (MD)		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80 SIZE TOP (ME PERFORATION RECO tota W/ .34" diam. PF @ 8124' - 8164	32.3# 23# 11.6# LINER RE) BOTTOM (MD) RD (Interval, size and num	229' 3854' 8288' ECORD SACKS CEMEN	MD) HOLE SIZE 12 1/4" 8 3/4" 6 1/4" NT* SCREEN (M	TOP O Surf. DV © TOC 30 D) SIZE 2 3/8", 4.7#,	F CEMEN face, 7 2937 @ 2010 L-80 ACID, S	NT, CEMENTING (6sx(122cf-22 , 564sx(1166)', 455sx(662d DEPTH 81 HOT, FRACTU	Report Science Control of the Contro	RECORD	AMOUNT PULLED 3 bbls 83 bbls PACKER SET (MD)		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80 SIZE TOP (ME PERFORATION RECO (ota W/ .34" diam. PF @ 8124' - 8164	32.3# 23# 11.6# LINER RE) BOTTOM (MD) RD (Interval, size and num	229' 3854' 8288' ECORD SACKS CEMEN	MD) HOLE SIZE 12 1/4" 8 3/4" 6 1/4" NT* SCREEN (M	TOP O Surf. DV © TOC 30 D) SIZE 2 3/8", 4.7#,	F CEMEN face, 7 2937 @ 2010 L-80 ACID, S	NT, CEMENTING (6sx(122cf-22 , 564sx(1166)', 455sx(662d DEPTH 81 HOT, FRACTU ze w/ 20bbls	Report Science Control of the Contro	RECORD	AMOUNT PULLED 3 bbls 83 bbls PACKER SET (MD)		
PERFORATION RECO 25/6 & 1/2" / L-80 SIZE TOP (ME PERFORATION RECO 25/20 & 1/24" - 8164 PF @ 8124' - 8164 PF @ 8178' - 8256	32.3# 23# 11.6# LINER RE BOTTOM (MD) RD (Interval, size and num = 8 Holes = 52 Holes	229' 3854' 8288' ECORD SACKS CEMEN	MD) HOLE SIZE 12 1/4" 8 3/4" 6 1/4" NT* SCREEN (M	TOP O Surf. DV © TOC 30 D) SIZE 2 3/8", 4.7#,	F CEMEN face, 7 2937 @ 2010 L-80 ACID, S	NT, CEMENTING (6sx(122cf-22 , 564sx(1166)', 455sx(662d DEPTH 81 HOT, FRACTU ze w/ 20bbls	Report Science Control of the Contro	RECORD	AMOUNT PULLED 3 bbls 83 bbls PACKER SET (MD)		
PERFORATION RECO Cota W/ .34" diam. PF @ 8124' - 8164 PF @ 8178' - 8256 Cota Total Holes =	32.3# 23# 11.6# LINER RE BOTTOM (MD) RD (Interval, size and num = 8 Holes = 52 Holes	229' 3854' 8288' ECORD SACKS CEMEN	MD) HOLE SIZE 12 1/4" 8 3/4" 6 1/4" NT* SCREEN (M 32 812	TOP 0 Surf. DV 6 TOC 30 D) SIZE 2 3/8", 4.7#, 44' - 8256'	E CEMEN face, 7 2937 @ 2010 L-80 ACID, S Acidiz 23,490	NT, CEMENTING (6sx(122cf-22 , 564sx(1166)', 455sx(662d DEPTH 81 HOT, FRACTU ze w/ 20bbls	Report Science Control of the Contro	RECORD DUEEZE, E C w/ 89,5	AMOUNT PULLED 3 bbls 83 bbls PACKER SET (MD) ETC. 444gals SlickWater w/		
PERFORATION RECO Cota W/ .34" diam. PF @ 8124' - 8164 PF @ 8178' - 8256 Cota Total Holes = E FIRST PRODUCTION	32.3# 23# 11.6# LINER RE DITIOM (MD) RD (Interval, size and num = 8 Holes = 52 Holes = 60 ✓	229' 3854' 8288' ECORD SACKS CEMEN	MD) HOLE SIZE 12 1/4" 8 3/4" 6 1/4" NT* SCREEN (M 32 812	TOP 0 Surf. DV © TOC 30 D) SIZE 2 3/8", 4.7#,	E CEMEN face, 7 2937 @ 2010 L-80 ACID, S Acidiz 23,490	NT, CEMENTING (6sx(122cf-22 , 564sx(1166)', 455sx(662d DEPTH 81 HOT, FRACTU ze w/ 20bbls	Report Science Control of the Contro	RECORD DUEEZE, E C w/ 89,5	AMOUNT PULLED 3 bbls 83 bbls PACKER SET (MD)		
PERFORATION RECO SIZE TOP (ME PERFORATION RECO KOTA W/ .34" diam. PF @ 8124' - 8164 PF @ 8178' - 8256 KOTA TOTAL HOLES = E FIRST PRODUCTION N/A	32.3# 23# 11.6# LINER RE BOTTOM (MD) RD (Interval, size and nun 2 = 8 Holes 5 = 52 Holes 60 PRODUC FLO	229' 3854' 8288' ECORD SACKS CEMEN	MD) HOLE SIZE 12 1/4" 8 3/4" 6 1/4" NT* SCREEN (M 32 812	TOP 0 Surf. DV 6 TOC 30 D) SIZE 2 3/8", 4.7#, 44' - 8256' PRODUCTION ng-size and type of pure	E CEMEN face, 7 2937 @ 2010 L-80 ACID, S ACIDIZ 23,490	NT, CEMENTING '6sx(122cf-22 , 564sx(1166 ', 455sx(662c DEPTH 81 HOT, FRACTU ze w/ 20bbls 6# 20/40 TLC	Rebbis) cf-208bbis) cf-118) TUBING SET (MD) 184' RE, CEMENT SC 15% HCL. Fra	RECORD DUEEZE, E C w/ 89,5	AMOUNT PULLED 3 bbls 83 bbls PACKER SET (MD) ETC. 44gals SlickWater w/		
PERFORATION RECO SIZE TOP (ME PERFORATION RECO KOTA W/ .34" diam. PF @ 8124' - 8164 PF @ 8178' - 8256 KOTA TOTAL HOLES = E FIRST PRODUCTION N/A	32.3# 23# 11.6# LINER RE DITIOM (MD) RD (Interval, size and num = 8 Holes = 52 Holes = 60 ✓	229' 3854' 8288' ECORD SACKS CEMEN TION METHOD (FI	MD) HOLE SIZE 12 1/4" 8 3/4" 6 1/4" NT* SCREEN (M 32 812	TOP 0 Surf. DV 6 TOC 30 D) SIZE 2 3/8", 4.7#, 44' - 8256'	E CEMEN face, 7 2937 @ 2010 L-80 ACID, S Acidiz 23,490	NT, CEMENTING '6sx(122cf-22 , 564sx(1166 ', 455sx(662c DEPTH 81 HOT, FRACTU ze w/ 20bbls 6# 20/40 TLC	Report Science Control of the Contro	RECORD DUEEZE, E C W/ 89,5	AMOUNT PULLED 3 bbls 83 bbls PACKER SET (MD) ETC. 444gals SlickWater w/		
7" / J-55 4 1/2" / L-80 SIZE TOP (ME PERFORATION RECO Kota w/ .34" diam. PF @ 8124' - 8164 PF @ 8178' - 8256 Kota Total Holes = E FIRST PRODUCTION N/A E OF TEST 9/16/2009 9/16/2009	32.3# 23# 11.6# LINER RE BOTTOM (MD) RD (Interval, size and nun 2 = 8 Holes 5 = 52 Holes 60 PRODUC FLO	229' 3854' 8288' ECORD SACKS CEMEN TION METHOD (FI	MD) HOLE SIZE 12 1/4" 8 3/4" 6 1/4" NT SCREEN (M 32 812 Rowing, gas lift, pumpir	TOP O Surf. DV © TOC 30 D) SIZE 2 3/8", 4.7#, 44' - 8256' PRODUCTION 19-size and type of pum IL-BBL 0	1-80 ACID, S	NT, CEMENTING '6sx(122cf-22 , 564sx(1166 ', 455sx(662c DEPTH 81 HOT, FRACTU ze w/ 20bbls 6# 20/40 TLC	Report Programme	RECORD BUEEZE, E C w/ 89,5	AMOUNT PULLED 3 bbls 83 bbls PACKER SET (MD) ETC. 44gals SlickWater w/		
PERFORATION RECO 20 8124' - 8164 PERFORATION RECO 20 8124' - 8164 PERFORATION RECO 20 8124' - 8164 20 8178' - 8256 20 8178' - 8256 20 8178' - 8256 20 8178' - 8256 20 8178' - 8256	32.3# 23# 11.6# LINER RE BOTTOM (MD) RD (Interval, size and num 2 = 8 Holes 2 = 52 Holes 30 PRODUC FLO	229' 3854' 8288' ECORD SACKS CEMEN There SACKS CEMEN SACKS CEMEN THERE THE	MD) HOLE SIZE 12 1/4" 8 3/4" 6 1/4" NT SCREEN (M 32 812 Rowing, gas lift, pumpir	TOP O Surf. DV © TOC 30 D) SIZE 2 3/8", 4.7#, 44' - 8256' PRODUCTION ng-size and type of purm	1-80 ACID, S	NT, CEMENTING '6sx(122cf-22 , 564sx(1166 ', 455sx(662c DEPTH 81 HOT, FRACTU Ze w/ 20bbls 6# 20/40 TLC	REDISON CONTROL OF THE PROPERTY OF THE PROPERT	RECORD BUEEZE, E C w/ 89,5	AMOUNT PULLED 3 bbls 83 bbls PACKER SET (MD) ETC. 44gals SlickWater w/		
CASING SIZE/GRADE 9 5/8" / H-40 7" / J-55 4 1/2" / L-80 SIZE TOP (ME PERFORATION RECO Kota w/ .34" diam. PF @ 8124' - 8164 PF @ 8178' - 8256 Kota Total Holes = EFIRST PRODUCTION N/A E OF TEST 9/16/2009 W TUBING PRESS.	32.3# 23# 11.6# LINER RE DI BOTTOM (MD) RD (Interval, size and num = 8 Holes = 52 Holes = 60 HOURS TESTED 1 hr. CASING PRESSURE	229' 3854' 8288' ECORD SACKS CEMEN There TION METHOD (FINAL PROPERTY) CHOKE SIZE 1/2"	MD) HOLE SIZE 12 1/4" 8 3/4" 6 1/4" SCREEN (M 32 812 Rowling, gas lift, pumpir PROD'N FOR TEST PERIOD OILBBL	TOP 0 Surf. DV 6 TOC 30 D) SIZE 2 3/8", 4.7#, 44' - 8256' PRODUCTION ng-size and type of purm IL-BBL 0 GAS-MCF	E CEMENTAL SERVICE SER	NT, CEMENTING (6sx(122cf-22 , 564sx(1166)', 455sx(662c DEPTH 81 HOT, FRACTU ZE W/ 20bbls 6# 20/40 TLC	CF-208bbls) CF-208bbls) CF-118) TUBING SET (MD) 184' RE, CEMENT SC 15% HCL. Fra Sand WATER-BBL LTA	RECORD BUEEZE, E C w/ 89,5	AMOUNT PULLED 3 bbls 83 bbls PACKER SET (MD) ETC. 644gals SlickWater w/ TUS (Producing or shut-in) GAS-OIL RATIO		
PERFORATION RECO **Cota W/ .34" diam. **PF @ 8124' - 8164* **PF @ 8178' - 8256* **Cota Total Holes = **EFIRST PRODUCTION N/A* **OF TEST* **9/16/2009 V* **V TUBING PRESS. **SI - 988psi	32.3# 23# 11.6# LINER RE DINER	229' 3854' 8288' ECORD SACKS CEMEN SACKS CEMEN CHON METHOD (F. WING CHOKE SIZE 1/2" CALCULATED 24-HOUR HATE	MD) HOLE SIZE 12 1/4" 8 3/4" 6 1/4" NT* SCREEN (M 32 812 Rowling, gas lift, pumpir PROD'N FOR TEST PERIOD O O O O O O O O O O O O	TOP O Surf. DV © TOC 30 D) SIZE 2 3/8", 4.7#, 44' - 8256' PRODUCTION 19-size and type of pum IL-BBL 0	E CEMENTAL SERVICE SER	NT, CEMENTING (6sx(122cf-22 , 564sx(1166)', 455sx(662c DEPTH 81 HOT, FRACTU ZE W/ 20bbls 6# 20/40 TLC	CEDIS) CF-208bbls) CF-208bbls) CF-118) TUBING SET (MD) 184' RE, CEMENT SC 15% HCL. Fra Sand WATER-BBL LOW 0 bw	RECORD RUEEZE, E C W/ 89,5	AMOUNT PULLED 3 bbls 83 bbls PACKER SET (MD) ETC. 444gals SlickWater w/ TUS (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)		
PERFORATION RECO **Cota W/ .34" diam. **PF @ 8124' - 8164* **PF @ 8178' - 8256* **Cota Total Holes = **EFIRST PRODUCTION N/A* **OF TEST* **9/16/2009 V* **V TUBING PRESS. **SI - 988psi	32.3# 23# 11.6# LINER RE DI BOTTOM (MD) RD (Interval, size and num = 8 Holes = 52 Holes = 60 HOURS TESTED 1 hr. CASING PRESSURE	229' 3854' 8288' ECORD SACKS CEMEN SACKS CEMEN CHON METHOD (F. WING CHOKE SIZE 1/2" CALCULATED 24-HOUR HATE	MD) HOLE SIZE 12 1/4" 8 3/4" 6 1/4" SCREEN (M 32 812 Rowling, gas lift, pumpir PROD'N FOR TEST PERIOD OILBBL	TOP 0 Surf. DV 6 TOC 30 D) SIZE 2 3/8", 4.7#, 44' - 8256' PRODUCTION ng-size and type of purm IL-BBL 0 GAS-MCF	E CEMENTAL SERVICE SER	NT, CEMENTING (6sx(122cf-22 , 564sx(1166)', 455sx(662c DEPTH 81 HOT, FRACTU ZE W/ 20bbls 6# 20/40 TLC	CF-208bbls) CF-208bbls) CF-118) TUBING SET (MD) 184' RE, CEMENT SC 15% HCL. Fra Sand WATER-BBL LTA	RECORD RUEEZE, E C W/ 89,5	AMOUNT PULLED 3 bbls 83 bbls PACKER SET (MD) ETC. 644gals SlickWater w/ TUS (Producing or shut-in) GAS-OIL RATIO		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80 SIZE TOP (ME PERFORATION RECO COTA W/ .34" diam F @ 8124' - 8164 F @ 8178' - 8256 COTA TOTAL HOLES = FIRST PRODUCTION N/A OF TEST 9/16/2009 V V TUBING PRESS. SI - 988psi DISPOSITION OF GAS LIST OF ATTACHMEN	32.3# 23# 11.6# LINER RE DINER	229' 3854' 8288' ECORD SACKS CEMEN SACKS CEMEN SACKS CEMEN CHON METHOD (FINAL CONTROL CONTR	MD) HOLE SIZE 12 1/4" 8 3/4" 6 1/4" NT* SCREEN (M 32 812 FROD'N FOR TEST PERIOD OILBBL 0	TOP O Surf. DV @ Surf. DV @ TOC 30 D) SIZE 2 3/8", 4.7#, 2 3/8", 4.7#, 2 3/8" 4.7#, 14' - 8256' PRODUCTION ILBBL O GASMCF 733 mcf.	E CEMENTAL SERVICE ACID, S	NT, CEMENTING (6sx(122cf-22 , 564sx(1166)', 455sx(662c DEPTH 81 HOT, FRACTU ZE W/ 20bbls 6# 20/40 TLC	CF-208bbls) CF-208bbls) CF-118) TUBING SET (MD) 184' RE, CEMENT SC 15% HCL. Fra Sand WATER-BBL LTA	RECORD RUEEZE, E C W/ 89,5	AMOUNT PULLED 3 bbls 83 bbls PACKER SET (MD) ETC. 444gals SlickWater w/ TUS (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80 SIZE TOP (ME PERFORATION RECO COTA W/ .34" diam. PF @ 8124' - 8164 PF @ 8178' - 8256 COTA TOTAL HOLES = FIRST PRODUCTION N/A OF TEST 9/16/2009 V V TUBING PRESS. SI - 988psi DISPOSITION OF GAS LIST OF ATTACHMEN IS is going to be a	32.3# 23# 11.6# LINER RE DINER	229' 3854' 8288' ECORD SACKS CEMEN SACKS CEMEN SACKS CEMEN CHOOK METHOD (FINAL CONTROL CONT	MD) HOLE SIZE 12 1/4" 8 3/4" 6 1/4" NT* SCREEN (M 32 812 Flowing, gas lift, pumple PROD'N FOR TEST PERIOD OILBBL O de well being D	TOP O Surf. DV @ Surf. DV @ TOC 30 SIZE 2 3/8", 4.7#, 2 3/8", 4.7#, 2 3/8" 4.7#, 44' - 8256' PRODUCTION O	E CEMENTA (C. 17. 17. 17. 17. 17. 17. 17. 17. 17. 17	NT, CEMENTING (6sx(122cf-22 , 564sx(1166)', 455sx(662c DEPTH 81 HOT, FRACTU ZE W/ 20bbls 6# 20/40 TLC	CF-208bbls) CF-208bbls) CF-118) TUBING SET (MD) 184' RE, CEMENT SC 15% HCL. Fra Sand WATER-BBL LTA	RECORD RUEEZE, E C W/ 89,5	AMOUNT PULLED 3 bbls 83 bbls PACKER SET (MD) ETC. 444gals SlickWater w/ TUS (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)		

√ *(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 07 2009

ACCEPTED FOR RECORD

API # 30-045-34938			Lewis Park 2		
Ojo Alamo	2412'	2550	White, cr-gr ss.	Ojo Alamo	2412'
Kirtland	2550'	3322'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2550'
Fruitland	3322'	3620'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	: 3322'
Pictured Cliffs	3620'	3786'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3620
Lewis	3786	4399'	Shale w/siltstone stringers	Lewis	.* 3786°
Huerfanito Bentonite	4399'	4790'	White, waxy chalky bentonite	Huerfanito Bent.	4399'
Chacra	4790!	5261	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra Chacra	4790'
Mesa Verde	5261'	5633'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5261
Menefee	5633'	5924'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5633'
Point Lookout	5924'	6385'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5924'
Mancos	6385'	7233'	Dark gry carb sh.	Mancos	6385'
Gallup	7233'	7975'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7233'
Greenhorn	7975	8027'	Highly calc gry sh w/thin lmst.	Greenhorn	7975'
Graneros	8027'	8123	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8027'
Dakota	8123'	•	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8123'
Morrison		1	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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SUBMIT IN DUPLICATE*

FOR APPROVED

				SIAIES		s	tructions on	I				
		DEP	ARTMENT C	OF THE INTER	RIOR		everse side)			ember 31, 1991		
BUREAU OF LAND MANAGEMENT								5 LEASE DESIG	AA NOITANE	ND SERIAL NO		
WELL COMPLETION OF PROCESS AND LOCA										82815		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									LOTTEE OF	TRIBE NAME		
1a TYPE OF WELL.		OIL	GAS X	DRY Other				1				
		WELL	L WELL [2]	L1		 ,	?	7 UNIT AGREE	MENT NAME			
b TYPE OF COMPLETION:									1 1	lease.		
NEW X WORK DEEP PLUG DIFF WELL OVER EN BACK RESVR Other									ASE NAME,			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			blok	neswn	nct (6 2009	g		Lewis	Park 2		
. NAME OF OPERAT	OR				<u></u>	<u> </u>	4	9 API WELL NO				
Burlingto	n Resourc	es Oil a	& Gas Compa	ny					30-04	5-34938 - 0002		
Burlington Resources Oil & Gas Company 3 ADDRESS AND TELEPHONE NO.									POOL, OR V	VILDCAT		
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Farmington Food Office									3lanco N	/lesaverde		
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*									11 SEC, T, R, M, OR BLOCK AND SURVEY			
At surface E	(SWNW), 2	2525' FN	L & 1250' FWL					OR AREA				
At top prod. interval	reported below	w	E (SWNW), 205	9' FNL & 752' F\	NL			SEC. 13, T31N, R8W				
_	/m											
At total depth E	(SWNW), 2	2059, FN	L & 752' FWL									
			14.	4. PERMIT NO.	DATE ISSUI	<u></u>		12. COUNTY OF		13. STATE		
			["			DATE 1000ED			•	13. STATE		
					1_		PARISH San		ıan	New Mexico		
	B. DATE TO		17. DATE CO	OMPL (Ready to prod	}	18. ELEVA		KB, RT, BR, ETC)*		19 ELEV CASINGHEAD		
6/23/2009		2009	L_	9/16/2009		<u> </u>	GL 6625		•			
0. TOTAL DEPTH, MD &	TVD 21	PLUG, B	BACK T.D , MD &TVD			23. INTERV		ROTARY TOOLS		CABLE TOOLS		
MD 8290' TVD	8103'	MD 929	271 TVD 04001	į.	MANY*	DRILLE	בט פץ	i		1		
MD 8290' TVD PRODUCTION INTERV		MD 828			2	L		yes yes	25 14/40 0	IRECTIONAL		
, , , loboorion in the letter	(0) 01 1111	O OOM LE		" " " IAUINE (IND VIAD IAT	-,					EY MADE		
Blanco Mesave	erde 4792'	- 6264								YES		
6. TYPE ELECTRIC AND	OTHER LOGS	RUN						27 WAS WELL CO	RED			
GR/CCL/CBL								<u>L</u>	1	No		
3				CASING RECO	RD (Report all str	rıngs set in v	vell)					
	WEIGHT,	LB./FT	DEPTH SET (MD			F CEMENT, (AMOUNT PULLED		
CASING SIZE/GRADE		32.3# 229'			12 1/4" Surface, 76sx(122cf-2			RECORD		AMOUNT PULLED		
9 5/8" / H-40		3#								3 bbls		
9 5/8" / H-40 7" / J-55	32.3 23	#	229' 3854'	12 1/4" 8 3/4"	Surf. DV	face, 76s 2937', 56	x(122cf-22 64sx(1166	bbis) cf-208bbis)				
9 5/8" / H-40 7" / J-55 4 1/2" / L-80	32.3 23 11.6	# 6#	229' 3854' 8288'	12 1/4"	Surf. DV	face, 76s 2937', 56	x(122cf-22	bbls) cf-208bbls) cf-118)		3 bbls		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80	32.3 23 11.6	# 6# .INER RE	229' 3854' 8288' CORD	12 1/4" 8 3/4" 6 1/4"	Surf. DV 0 TOC	face, 76s 2937', 56	x(122cf-22 64sx(1166d 55sx(662d	bbls) cf-208bbls) cf-118) TUBING	RECORD	3 bbls 83 bbls		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80	32.3 23 11.6	# 6# .INER RE	229' 3854' 8288'	12 1/4" 8 3/4" 6 1/4"	Surf. DV6 TOC 30.	face, 76sz @ 2937', 56 @ 2010', 4	x(122cf-22 54sx(1166 55sx(662c	cf-208bbls) cf-118) TUBING	RECORD	3 bbls		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80	32.3 23 11.6	# 6# .INER RE	229' 3854' 8288' CORD	12 1/4" 8 3/4" 6 1/4"	Surf. DV 0 TOC	face, 76sz @ 2937', 56 @ 2010', 4	x(122cf-22 54sx(1166 55sx(662c	bbls) cf-208bbls) cf-118) TUBING	RECORD	3 bbls 83 bbls		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80	32.; 23; 11.6 () BOTTO	# -INER RE IM (MD)	229' 3854' 8288' CORD SACKS CEMENT	12 1/4" 8 3/4" 6 1/4" SCREEN (MD)	Surf. DV6 TOC 30. SIZE 2 3/8", 4.7#,	face, 76s) 2937', 56 @2010', 4	x(122cf-22 64sx(1166c 55sx(662c DEPTH 81	bbls) cf-208bbls) cf-118) TUBING SET (MD) 84'		3 bbls 83 bbls PACKER SET (MD)		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80 9. SIZE TOP (MD	32.; 23; 11.6 BOTTO	# -INER RE IM (MD)	229' 3854' 8288' CORD SACKS CEMENT	12 1/4" 8 3/4" 6 1/4" SCREEN (MD)	Surf. DV6 TOC 30. SIZE 2 3/8", 4.7#,	face, 76s) 2937', 56 @2010', 4	x(122cf-22 64sx(1166c 55sx(662c DEPTH 81	cf-208bbls) cf-118) TUBING		3 bbls 83 bbls PACKER SET (MD)		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80 3. SIZE TOP (MD PERFORATION RECO	32.5 23; 11.6 10) BOTTO BOTTO BD (Interval, siz	# LINER RE IM (MD)	229' 3854' 8288' CORD SACKS CEMENT	12 1/4" 8 3/4" 6 1/4" SCREEN (MD)	Surf. DV6 TOC 30. SIZE 2 3/8", 4.7#,	face, 76s; @ 2937', 56 @ 2010', 4 L-80 ACID, SHO	x(122cf-22 54sx(1166 55sx(662c DEPTH 81	bbls) cf-208bbls) cf-118) TUBING SET (MD) 84'	VEEZE, ET	3 bbls 83 bbls PACKER SET (MD)		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80 9. SIZE TOP (MD PERFORATION RECO int Lookout w/ .34 PF @ 5698' - 6264'	32.: 23: 11.(# 6# LINER RE IM (MD) ze and num	229' 3854' 8288' CORD SACKS CEMENT	12 1/4" 8 3/4" 6 1/4" SCREEN (MD)	Surf. DV6 TOC 30. SIZE 2 3/8", 4.7#,	face, 76ss 2937', 56 @2010', 4 L-80 ACID, SHO Acidize v	x(122cf-22 54sx(1166 55sx(662c DEPTH 81 T, FRACTUI	bbls) cf-208bbls) cf-118) TUBING SET (MD) 84' RE, CEMENT SQ	UEEZE, ET	3 bbls 83 bbls PACKER SET (MD) TC. 2gals 60% SlickWater		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80 9. SIZE TOP (MD PERFORATION RECO int Lookout w/ .34 PF @ 5698' - 6264' enefee/Cliffhouse w	32.3 23: 11.6 [b) BOTTO RD (Interval, size " diam. = 25 Holes v/ .34" diam	# 6# LINER RE IM (MD) ze and num ii	229' 3854' 8288' CORD SACKS CEMENT	12 1/4" 8 3/4" 6 1/4" SCREEN (MD)	Surf. DV6 TOC 30. SIZE 2 3/8", 4.7#,	face, 76ss 2937', 56 @2010', 4 L-80 ACID, SHO Acidize v	x(122cf-22 54sx(1166 55sx(662c DEPTH 81 T, FRACTUI	bbls) cf-208bbls) cf-118) TUBING SET (MD) 84' RE, CEMENT SQ	UEEZE, ET	3 bbls 83 bbls PACKER SET (MD)		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80 9. SIZE TOP (MD PERFORATION RECO Int Lookout w/ .34 PF @ 5698' - 6264' enefee/Cliffhouse v PF @ 5262' - 5650'	32.3 23: 11.6 [b) BOTTO RD (Interval, size " diam. = 25 Holes v/ .34" diam	# 6# LINER RE IM (MD) ze and num ii	229' 3854' 8288' CORD SACKS CEMENT	12 1/4" 8 3/4" 6 1/4" SCREEN (MD)	Surf. DV6 TOC 30. SIZE 2 3/8", 4.7#,	face, 76s; @ 2937', 56 @ 2010', 4 L-80 ACID, SHO Acidize v N2 foam	x(122cf-22 64sx(1166c 55sx(662c DEPTH 81 T, FRACTUI w/ 10bbls w/ 100,31	bbls) cf-208bbls) :f-118) TUBING SET (MD) 84' RE, CEMENT SQ 15% HCL. Frac 8# 20/40 Arizon	UEEZE, ET w/ 48,55 na Sand.	3 bbls 83 bbls PACKER SET (MD) FC. 2gals 60% SlickWater N2:1,040,900SCF.		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80 9. SIZE TOP (MD PERFORATION RECO oint Lookout w/ .34 PF @ 5698' - 6264' enefee/Cliffhouse v PF @ 5262' - 5650' wis w/ .34" diam.	32.3 23: 11.6 [b) BOTTO "diam. = 25 Holes v/ .34" diam = 25 Holes	# 6# LINER RE IM (MD) ze and num i.	229' 3854' 8288' CORD SACKS CEMENT	12 1/4" 8 3/4" 6 1/4" SCREEN (MD)	Surf. DV6 TOC 30. SIZE 2 3/8", 4.7#,	face, 76s; @ 2937', 56 @ 2010', 4 L-80 ACID, SHO Acidize v N2 foam	x(122cf-22 64sx(1166c 55sx(662c DEPTH 81 T, FRACTUI w/ 10bbls w/ 100,31	bbls) cf-208bbls) :f-118) TUBING SET (MD) 84' RE, CEMENT SQ 15% HCL. Frac 8# 20/40 Arizon	W/ 48,55 na Sand. w/ 48,21	3 bbls 83 bbls PACKER SET (MD) FC. 2gals 60% SlickWater N2:1,040,900SCF. 6gals 60% SlickWater		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80 9. SIZE TOP (MD PERFORATION RECO int Lookout w/ .34 PF @ 5698' - 6264' enefee/Cliffhouse v PF @ 5262' - 5650' wis w/ .34" diam. PF @ 4792' - 5234'	32.3 23: 11.6 1	# 6# LINER RE IM (MD) ze and num i.	229' 3854' 8288' CORD SACKS CEMENT	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32 5698'	Surf. DV6 TOC 30. SIZE 2 3/8", 4.7#, - 6264'	face, 76s; @ 2937', 56 @ 2010', 4 L-80 ACID, SHO Acidize v N2 foam	x(122cf-22 64sx(1166c 55sx(662c DEPTH 81 T, FRACTUI w/ 10bbls w/ 100,31	bbls) cf-208bbls) :f-118) TUBING SET (MD) 84' RE, CEMENT SQ 15% HCL. Frac 8# 20/40 Arizon	W/ 48,55 na Sand. w/ 48,21	3 bbls 83 bbls PACKER SET (MD) FC. 2gals 60% SlickWater N2:1,040,900SCF.		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80 9. SIZE TOP (MD PERFORATION RECO int Lookout w/ .34 PF @ 5698' - 6264' snefee/Cliffhouse v PF @ 5262' - 5650' wis w/ .34" diam. PF @ 4792' - 5234'	32.3 23: 11.6 1	# 6# LINER RE IM (MD) ze and num i.	229' 3854' 8288' CORD SACKS CEMENT	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32 5698'	Surf. DV6 TOC 30. SIZE 2 3/8", 4.7#,	ACID, SHO Acidize v N2 foam Acidize v N2 foam	x(122cf-22 64sx(1166c 55sx(662c DEPTH 81 T, FRACTUI w/ 10bbls w/ 100,31 w/ 10bbls w/ 100,12	bbls) cf-208bbls) cf-208bbls) f-118) TUBING SET (MD) 84' RE, CEMENT SQ 15% HCL. Frac 8# 20/40 Arizon 15% HCL. Frac 2# 20/40 Arizon	W/ 48,55 na Sand. w/ 48,21 na Sand.	3 bbls 83 bbls PACKER SET (MD) FC. 2gals 60% SlickWater N2:1,040,900SCF. 6gals 60% SlickWater N2:1,033,300SCF.		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80 9. SIZE TOP (MD PERFORATION RECO int Lookout w/ .34 PF @ 5698' - 6264' snefee/Cliffhouse v PF @ 5262' - 5650' wis w/ .34" diam. PF @ 4792' - 5234'	32.3 23: 11.6 1	# 6# LINER RE IM (MD) ze and num i.	229' 3854' 8288' CORD SACKS CEMENT	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32 5698'	Surf. DV6 TOC 30. SIZE 2 3/8", 4.7#, - 6264'	ACID, SHO Acidize v N2 foam Acidize v N2 foam Acidize v Acidize v Acidize v	x(122cf-22 64sx(1166c 55sx(662c DEPTH 81 T, FRACTUI w/ 10bbls w/ 100,31 w/ 10bbls w/ 100,12	bbls) cf-208bbls) cf-208bbls) rf-118) TUBING SET (MD) 84' RE, CEMENT SQ 15% HCL. Frac 8# 20/40 Arizon 15% HCL. Frac 2# 20/40 Arizon	W/ 48,55 na Sand. w/ 48,21 na Sand. w/ 30,82	3 bbls 83 bbls PACKER SET (MD) FC. 2gals 60% SlickWater N2:1,040,900SCF. 6gals 60% SlickWater N2:1,033,300SCF.		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80 9. SIZE TOP (MD PERFORATION RECO int Lookout w/ .34 PF @ 5698' - 6264' snefee/Cliffhouse v PF @ 5262' - 5650' wis w/ .34" diam. PF @ 4792' - 5234'	32.3 23: 11.6 1	# 6# LINER RE IM (MD) ze and num i.	229' 3854' 8288' CORD SACKS CEMENT	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32 5698'	Surf. DV6 TOC 30. SIZE 2 3/8", 4.7#, - 6264'	ACID, SHO Acidize v N2 foam Acidize v N2 foam Acidize v Acidize v Acidize v	x(122cf-22 64sx(1166c 55sx(662c DEPTH 81 T, FRACTUI w/ 10bbls w/ 100,31 w/ 10bbls w/ 100,12	bbls) cf-208bbls) cf-208bbls) rf-118) TUBING SET (MD) 84' RE, CEMENT SQ 15% HCL. Frac 8# 20/40 Arizon 15% HCL. Frac 2# 20/40 Arizon	W/ 48,55 na Sand. w/ 48,21 na Sand. w/ 30,82	3 bbls 83 bbls PACKER SET (MD) FC. 2gals 60% SlickWater N2:1,040,900SCF. 6gals 60% SlickWater N2:1,033,300SCF.		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80 3. SIZE TOP (MD PERFORATION RECO int Lookout w/ .34 PF @ 5698' - 6264' enefee/Cliffhouse v PF @ 5262' - 5650' wis w/ .34" diam. PF @ 4792' - 5234' saverde Total Hole	32.3 23: 11.6 1	# 6# LINER RE MM (MD) Zee and num	229' 3854' 8288' CORD SACKS CEMENT*	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32 5698' 4792'	Surf. DV6 TOC 30. SIZE 2 3/8", 4.7#, - 6264' - 5650'	Acidize v	x(122cf-22 64sx(1166c 55sx(662c DEPTH 81 T, FRACTUI w/ 10bbls w/ 100,31 w/ 10bbls w/ 100,12	bbls) cf-208bbls) cf-208bbls) cf-118) TUBING 884' RE, CEMENT SQ 15% HCL. Frac 8# 20/40 Arizon 15% HCL. Frac 2# 20/40 Arizon	w/ 48,55 na Sand. w/ 48,21 na Sand. w/ 30,82 Sand. N2:	3 bbls 83 bbls PACKER SET (MD) FC. 2gals 60% SlickWater N2:1,040,900SCF. 6gals 60% SlickWater N2:1,033,300SCF. 8gals Aqua Star 75% No. 11,858,400SCF.		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80 9. SIZE TOP (MD PERFORATION RECO int Lookout w/ .34 PF @ 5698' - 6264' enefee/Cliffhouse v PF @ 5262' - 5650' wis w/ .34" diam. PF @ 4792' - 5234' saverde Total Hold	32.3 23: 11.6 1	# 6# LINER RE M (MD) ze and num 1.	229' 3854' 8288' CORD SACKS CEMENT*	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32 5698'	Surf. DV6 TOC 30. SIZE 2 3/8", 4.7#, - 6264' - 5650'	Acidize v	x(122cf-22 64sx(1166c 55sx(662c DEPTH 81 T, FRACTUI w/ 10bbls w/ 100,31 w/ 10bbls w/ 100,12	bbls) cf-208bbls) cf-208bbls) :f-118) TUBING SET (MD) 84' RE, CEMENT SQ 15% HCL. Frac 8# 20/40 Arizon 15% HCL. Frac 2# 20/40 Arizon	W/ 48,55 na Sand. w/ 48,21 na Sand. w/ 30,82 Sand. N2	3 bbls 83 bbls PACKER SET (MD) FC. 2gals 60% SlickWater N2:1,040,900SCF. 6gals 60% SlickWater N2:1,033,300SCF.		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80 9. SIZE TOP (MD PERFORATION RECO int Lookout w/ .34 PF @ 5698' - 6264' enefee/Cliffhouse v PF @ 5262' - 5650' wis w/ .34" diam. PF @ 4792' - 5234' esaverde Total Hold	32.3 23i 11.6 [# 6# INER RE M (MD) Ze and num 1. S	229' 3854' 8288' CORD SACKS CEMENT*	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32 5698' 4792'	Surf. DV6 TOC 30. SIZE 2 3/8", 4.7#, - 6264' - 5650' - 5234' PRODUCTION size and type of pure	ACID, SHO Acidize v N2 foam Acidize v foam w/	x(122cf-22 64sx(11666 55sx(662c DEPTH 81 T, FRACTUI w/ 10bbls w/ 100,31 w/ 10bbls w/ 100,12 w/ 10bbls 100,068# 2	bbls) cf-208bbls) cf-208bbls) rf-118) TUBING SET (MD) 84' RE, CEMENT SQ 15% HCL. Frac 8# 20/40 Arizon 15% HCL. Frac 2# 20/40 Arizon 15% HCL. Frac 2# 20/40 Arizon	w/ 48,55 na Sand. w/ 48,21 na Sand. w/ 30,82 Sand. N2:	3 bbls 83 bbls PACKER SET (MD) FC. 2gals 60% SlickWater N2:1,040,900SCF. 6gals 60% SlickWater N2:1,033,300SCF. 8gals Aqua Star 75% N 1,858,400SCF. US (Producing or shul-in)		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80 9. SIZE TOP (MD PERFORATION RECO int Lookout w/ .34 PF @ 5698' - 6264' enefee/Cliffhouse v PF @ 5262' - 5650' wis w/ .34" diam. PF @ 4792' - 5234' esaverde Total Hold	32.3 23: 11.6 1	# 6# INER RE M (MD) Ze and num 1. S	229' 3854' 8288' CORD SACKS CEMENT* TION METHOD (Fior WING CHOKE SIZE PF	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32 5698' 4792' wing, gas lift, pumping-	Surf. DV6 TOC 30. SIZE 2 3/8", 4.7#, - 6264' - 5650' - 5234' PRODUCTION size and type of pure	Acidize v	x(122cf-22 64sx(11666 55sx(662c DEPTH 81 T, FRACTUI w/ 10bbls w/ 100,31 w/ 10bbls w/ 100,12 w/ 10bbls 100,068# 2	bbls) cf-208bbls) cf-208bbls) :f-118) TUBING SET (MD) 84' RE, CEMENT SQ 15% HCL. Frac 8# 20/40 Arizon 15% HCL. Frac 2# 20/40 Arizon	W/ 48,55 na Sand. w/ 48,21 na Sand. w/ 30,82 Sand. N2	3 bbls 83 bbls PACKER SET (MD) FC. 2gals 60% SlickWater N2:1,040,900SCF. 6gals 60% SlickWater N2:1,033,300SCF. 8gals Aqua Star 75% No. 11,858,400SCF.		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80 3. SIZE TOP (MD PERFORATION RECO int Lookout w/ .34 PF @ 5698' - 6264' enefee/Cliffhouse v PF @ 5262' - 5650' wis w/ .34" diam. PF @ 4792' - 5234' saverde Total Hole E FIRST PRODUCTION N/A	32.3 23: 11.6 [# 6# LINER RE M (MD) Ze and num TED PRODUCE FLO TED	229' 3854' 8288' CORD SACKS CEMENT* SHOW METHOD (Flow WING CHOKE SIZE PETER TE	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32 5698' 4792'	Surf. DV6 TOC 30. SIZE 2 3/8", 4.7#, - 6264' - 5650' - 5234' PRODUCTION size and type of put	ACID, SHO ACID, SHO ACID SHO	x(122cf-22 64sx(1166c 55sx(662c DEPTH 81 T, FRACTUI w/ 10bbls w/ 100,31 w/ 10bbls w/ 100,12	bbls) cf-208bbls) cf-208bbls) rf-118) TUBING 84' RE, CEMENT SQ 15% HCL. Frac 8# 20/40 Arizor 15% HCL. Frac 2# 20/40 Arizor 15% HCL. Frac 2# 20/40 Arizor	W/ 48,55 na Sand. w/ 48,21 na Sand. w/ 30,82 Sand. N2.	3 bbls 83 bbls PACKER SET (MD) FC. 2gals 60% SlickWater N2:1,040,900SCF. 6gals 60% SlickWater N2:1,033,300SCF. 8gals Aqua Star 75% N 1,858,400SCF. US (Producing or shul-in)		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80 9. SIZE TOP (MD PERFORATION RECO int Lookout w/ .34 PF @ 5698' - 6264' rnefee/Cliffhouse v PF @ 5262' - 5650' wis w/ .34" diam. PF @ 4792' - 5234' saverde Total Hold E FIRST PRODUCTION N/A E OF TEST	32.3 23i 11.6 [# 6# LINER REMM (MD) ze and num to have a series of the	229' 3854' 8288' CORD SACKS CEMENT' SHOW ING WING CHOKE SIZE 1/2"	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32 5698' 4792' wing, gas lift, pumping-	Surf. DV6 TOC 30. SIZE 2 3/8", 4.7#, - 6264' - 5650' - 5234' PRODUCTION size and type of pure	ACID, SHO ACID, SHO ACID SHO	x(122cf-22 64sx(11666 55sx(662c DEPTH 81 T, FRACTUI w/ 10bbls w/ 100,31 w/ 10bbls w/ 100,12 w/ 10bbls 100,068# 2	bbls) cf-208bbls) cf-208bbls) rf-118) TUBING SET (MD) 84' RE, CEMENT SQ 15% HCL. Frac 2# 20/40 Arizon 15% HCL. Frac 2# 20/40 Arizon WATER-BBL 1 bwg	W/ 48,55 na Sand. w/ 48,21 na Sand. w/ 30,82 Sand. N2.	3 bbls 83 bbls PACKER SET (MD) FC. 2gals 60% SlickWater N2:1,040,900SCF. 6gals 60% SlickWater N2:1,033,300SCF. 8gals Aqua Star 75% N 1,858,400SCF. US (Producing or shul-in)		
9 5/8" / H-40 7" / J-55 4 1/2" / L-80 SIZE TOP (MD PERFORATION RECO int Lookout w/ .34 PF @ 5698' - 6264' nefee/Cliffhouse v PF @ 5262' - 5650' wis w/ .34" diam. PF @ 4792' - 5234' saverde Total Hold E FIRST PRODUCTION N/A E OF TEST	32.3 23: 11.6 [# 6# LINER REMM (MD) Ze and num PRODUCE FLO TED T. SSURE	229' 3854' 8288' CORD SACKS CEMENT' SHOW METHOD (Flow WING CHOKE SIZE 1/2"	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32 5698' 4792' wing, gas lift, pumping— ROD'N FOR OIL—IST PERIOD	Surf. DV6 TOC 30. SIZE 2 3/8", 4.7#, - 6264' - 5650' - 5234' PRODUCTION size and type of put BBL 0 GAS-MCF	ACID, SHO Acidize v N2 foam Acidize v N2 foam Acidize v Gas-MCF	x(122cf-22 64sx(1166d 55sx(662c DEPTH 81 T, FRACTUI w/ 10bbls w/ 100,31 w/ 10bbls w/ 100,12 w/ 10bbls m/ 10bbls	bbls) cf-208bbls) cf-208bbls) rf-118) TUBING SET (MD) 84' RE, CEMENT SQ 15% HCL. Frac 8# 20/40 Arizon 15% HCL. Frac 2# 20/40 Arizon WATER-BBL 1 bwg	W/ 48,55 na Sand. w/ 48,21 na Sand. w/ 30,82 Sand. N2.	3 bbls 83 bbls PACKER SET (MD) FC. 2gals 60% SlickWater N2:1,040,900SCF. 6gals 60% SlickWater N2:1,033,300SCF. 8gals Aqua Star 75% N 1,858,400SCF. US (Producing or shul-in) GAS-OIL RATIO		
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NMOCD _P

API # 30-045-34938			Lewis Park 2	: 1	
Ojo Alamo	2412'	2550'	White, cr-gr ss.	Ojo Alamo 🕟	2412'
Kirtland	2550'	3322'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	. 2550'
Fruitland	3322'	3620'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3322'
Pictured Cliffs	3620'	3786'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3620'
Lewis	3786'	4399'	Shale w/siltstone stringers	Lewis	3786'
Huerfanito Bentonite	4399'	4790'	White, waxy chalky bentonite	Huerfanito Bent.	4399'
Chacra	4790'	5261'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4790'
Mesa Verde	5261'	5633'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	-, 5261'
Menefee	5633'	5924'	Med-dark gry, fine gr ss, carb sh & coal	Menefee .	5633'
Point Lookout	5924'	6385'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5924'
Mancos	6385'	7233	Dark gry carb sh.	Mancos	6385'
Gallup	7233'	7975	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/ırreg. interbed sh	Gallup	7233'
Greenhorn	7975'		Highly calc gry sh w/thin lmst.	Greenhorn	7975'
Graneros	8027'	8123'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8027'
Dakota	8123'	'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8123'
Morrison ·		'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	1

