

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other _____

2. NAME OF OPERATOR
Burlington Resources Oil & Gas Company OCT 06 2009

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **E (SWNW), 2525' FNL & 1250' FWL**
At top prod. interval reported below **E (SWNW), 2059' FNL & 752' FWL**
At total depth **E (SWNW), 2059' FNL & 752' FWL**

5. LEASE DESIGNATION AND SERIAL NO
NM-82815

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Report to lease

8. FARM OR LEASE NAME, WELL NO
Lewis Park 2

9. API WELL NO
30-045-34938-0001

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 13, T31N, R8W

14. PERMIT NO _____ DATE ISSUED _____

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED **6/23/2009** 16. DATE T D REACHED **7/25/2009** 17. DATE COMPL (Ready to prod.) **9/16/2009**

18. ELEVATIONS (DF, RKB, RT, BF, ETC) *
GL 6625' KB 6641'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD **MD 8290' TVD 8193'** 21. PLUG, BACK T D, MD & TVD **MD 8287' TVD 8190'** 22. IF MULTIPLE COMPL., HOW MANY* **2**

23. INTERVALS DRILLED BY ROTARY TOOLS **yes** CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 8124' - 8256'

25. WAS DIRECTIONAL SURVEY MADE **YES**

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL

27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	229'	12 1/4"	Surface, 76sx(122cf-22bbbls)	3 bbbls
7" / J-55	23#	3854'	8 3/4"	Surf. DV@2937', 564sx(1166cf-208bbbls)	83 bbbls
4 1/2" / L-80	11.6#	8288'	6 1/4"	TOC@2010', 455sx(662cf-118)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, L-80	8184'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
**Dakota w/ .34" diam.
1SPF @ 8124' - 8164' = 8 Holes
2SPF @ 8178' - 8256' = 52 Holes
Dakota Total Holes = 60 ✓**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
**8124' - 8256'
Acidize w/ 20bbbls 15% HCL. Frac w/ 89,544gals SlickWater w/ 23,496# 20/40 TLC Sand**

33. PRODUCTION

DATE FIRST PRODUCTION **N/A** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) **FLOWING ✓** WELL STATUS (Producing or shut-in) **SI ✓**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
9/16/2009 ✓	1 hr.	1/2"	→	0	31 mcf/h	trace	

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
SI - 988psi	SI - 848psi	→	0	733 mcf/d ✓	2 bwpd ✓	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3133AZ

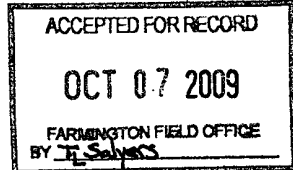
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Crystal Tolosa* TITLE **Regulatory Technicain** DATE **10/6/2009**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



RECEIVED
 OCT 06 2009
 FARMINGTON FIELD OFFICE

pc

API # 30-045-34938		Lewis Park 2			
Ojo Alamo	2412'	2550'	White, cr-gr ss.	Ojo Alamo	2412'
Kirtland	2550'	3322'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2550'
Fruitland	3322'	3620'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3322'
Pictured Cliffs	3620'	3786'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3620'
Lewis	3786'	4399'	Shale w/siltstone stringers	Lewis	3786'
Huerfanito Bentonite	4399'	4790'	White, waxy chalky bentonite	Huerfanito Bent.	4399'
Chacra	4790'	5261'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4790'
Mesa Verde	5261'	5633'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5261'
Menefee	5633'	5924'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5633'
Point Lookout	5924'	6385'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5924'
Mancos	6385'	7233'	Dark gry carb sh.	Mancos	6385'
Gallup	7233'	7975'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7233'
Greenhorn	7975'	8027'	Highly calc gry sh w/thin lmst.	Greenhorn	7975'
Graneros	8027'	8123'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8027'
Dakota	8123'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8123'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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b TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other

2. NAME OF OPERATOR: **Burlington Resources Oil & Gas Company**

3. ADDRESS AND TELEPHONE NO.: **PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Farmington Field Office**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **E (SWNW), 2525' FNL & 1250' FWL**
At top prod. interval reported below **E (SWNW), 2059' FNL & 752' FWL**
At total depth **E (SWNW), 2059' FNL & 752' FWL**

5. LEASE DESIGNATION AND SERIAL NO: **NM-82815**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT AGREEMENT NAME: **Report to lease**

8. FARM OR LEASE NAME, WELL NO: **Lewis Park 2**

9. API WELL NO: **30-045-34938-0002**

10. FIELD AND POOL, OR WILDCAT: **Blanco Mesaverde**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: **SEC. 13, T31N, R8W**

12. COUNTY OR PARISH: **San Juan** 13. STATE: **New Mexico**

14. PERMIT NO.: _____ DATE ISSUED: **OCT 06 2009**

15. DATE SPUNDED: **6/23/2009** 16. DATE T.D. REACHED: **7/25/2009** 17. DATE COMPL. (Ready to prod.): **9/16/2009** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.): **GL 6625' KB 6641'** 19. ELEV. CASINGHEAD: _____

20. TOTAL DEPTH, MD & TVD: **MD 8290' TVD 8193'** 21. PLUG, BACK T.D., MD & TVD: **MD 8287' TVD 8190'** 22. IF MULTIPLE COMPL. HOW MANY*: **2** 23. INTERVALS DRILLED BY: _____ ROTARY TOOLS: **yes** CABLE TOOLS: _____

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*: **Blanco Mesaverde 4792' - 6264'** 25. WAS DIRECTIONAL SURVEY MADE: **YES**

26. TYPE ELECTRIC AND OTHER LOGS RUN: **GR/CCL/CBL** 27. WAS WELL CORED: **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	229'	12 1/4"	Surface, 76sx(122cf-22bbbls)	3 bbbls
7" / J-55	23#	3854'	8 3/4"	Surf. DV@2937', 564sx(1166cf-208bbbls)	83 bbbls
4 1/2" / L-80	11.6#	8288'	6 1/4"	TOC@2010', 455sx(662cf-118)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, L-80	8184'	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8", 4.7#, L-80	8184'	

31. PERFORATION RECORD (Interval, size and number)

Point Lookout w/ .34" diam.
1SPF @ 5698' - 6264' = 25 Holes
Menefee/Cliffhouse w/ .34" diam.
1SPF @ 5262' - 5650' = 25 Holes
Lewis w/ .34" diam.
1SPF @ 4792' - 5234' = 25 Holes

Mesaverde Total Holes = 75 ✓

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5698' - 6264'	Acidize w/ 10bbbls 15% HCL. Frac w/ 48,552gals 60% SlickWater N2 foam w/ 100,318# 20/40 Arizona Sand. N2:1,040,900SCF.
5262' - 5650'	Acidize w/ 10bbbls 15% HCL. Frac w/ 48,216gals 60% SlickWater N2 foam w/ 100,122# 20/40 Arizona Sand. N2:1,033,300SCF.
4792' - 5234'	Acidize w/ 10bbbls 15% HCL. Frac w/ 30,828gals Aqua Star 75% N2 foam w/ 100,068# 20/40 Arizona Sand. N2:1,858,400SCF.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
N/A	FLOWING ✓	SI ✓

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9/8/2009 ✓	1 hr.	1/2"	→	0	149 mcf/h	1 bwph	

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI - 988psi	SI - 848psi	→	0	3564 mcf/d ✓	24 bwpd ✓	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **To be sold**

TEST WITNESSED BY: _____

35. LIST OF ATTACHMENTS: **This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3133AZ**

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ACCEPTED FOR RECORD
OCT 07 2009
 FARMINGTON FIELD OFFICE
 BY TL Salvors

RECEIVED BY
 10/15/2009

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