submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

RECEIVED
OCT 14 2009
Bureau of Land Management
Farmington Field Office

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Surf: Unit K (NESW), 2410' FSL & 2500' FWL, Sec. 9, T32N, R7W, NMPM
BH: Unit F (SENW), 440' FNL & 2580' FWL, Sec. 10, T32N, R7W, NMPM

5. **Lease Number**
SF-078459B

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
Allison Unit

8. **Well Name & Number**
Allison Unit #123S

9. **API Well No.**
30-045 -34955

10. **Field and Pool**
Basin Fruitland Coal

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	X Abandonment	Change of Plans	Other –	
	Recompletion	New Construction		
Subsequent Report	Plugging	Non-Routine Fracturing		
	Casing Repair	Water Shut off		
Final Abandonment	Altering Casing	Conversion to Injection		

RCVD OCT 15 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Burlington had trouble completing the subject well resulting in complete failure of the casing. As a results, Burlington needs to P&A the well. Steve Mason at the BLM and Charlie Perrin and Kelly Roberts with the OCD gave Burlington Resources verbal approval 10/13/09 to P&A the well per the attached procedure. A completion report will be filed shortly on this well.

I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 10/13/09 .

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date OCT 15 2009
CONDITION OF APPROVAL, if any:

Title 18 U S.C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PLUG AND ABANDONMENT PROCEDURE

Oct 13, 2009

Allison Unit #123S
Basin Fruitland Coal
Surface: Unit K, 2410' FSL, 2500' FWL, Section 9, T32N, R7W,
Bottomhole: Unit F, 440' FNL & 2580' FWL, Section 10, T32N, R7W
San Juan County, New Mexico
API 30-045-34955 / Lat: 36.997° / Long: 107.57231°

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project will utilize the approved, existing lined pit for waste fluid handling.

2. Tally and PU a 2.375" tubing workstring. Round-trip 7" watermelon mill to 3200' unless a bit or mill has been recently to or past this depth.

3. **Plug #1 (Fruitland top, (TVD- 2857' and MVD- 3147'); plug from 3838' to 3000' MVD):** TIH and set 7" cement retainer at 3200'. Pressure test tubing to 1000#. Load the casing with water and circulate the well clean. Pressure test casing to 1000#. *If the casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 240 sxs Class B cement (100% excess from 3200' to whipstock at 3838') and squeeze under the cement retainer; fully displace; sting out of the CR, and reverse circulate the well clean. Then spot 38 sxs Class B inside the casing above the CR (3200' up to 3000'); fully displace cement to the end of the tubing and then TOH to LD the setting tool. Note: this plug is 200' in length to address the approximately 60° hole angle; plus the 50' excess.

5. **Plug #2 [Kirtland (TVD-2367', MVD-2404') and Ojo Alamo (TVD-2273', MVD-2303') tops, plug from ~~2454' to 2050'~~ MVD]:** Mix 66 sxs Class B cement and spot balanced plug inside casing to cover the Kirtland and Ojo Alamo tops. Note: this plug is 300' in length to address the approximately 45° hole angle; plus the 50' excess. Pull the tubing out of the cement and reverse circulate the well clean. PUH to 888'.

2478' - 2050'

984' - 686'

6. **Plug #3 [Nacimiento top and surface casing shoe (736'), ~~888' to 686'~~]:** Mix 46 sxs Class B cement and spot a balanced plug inside the casing to cover the Nacimiento top and the surface casing shoe. Note: this plug is in vertical hole. PUH to 100'.

7. **Plug #4 (Surface, 100' - Surface):** Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 20 sxs cement and spot a balanced plug from 100' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 100' and the annulus from the squeeze holes to surface. Shut in well and WOC.

8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Changes made by Steve Mason 10/13/09 plc