

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

OCT 16 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-078739

6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 30-5 Unit

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 30-5 Unit 96M

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30695

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit E (SWNW), 2235' FNL & 175' FWL, Section 28, T30N, R5W, NMPM

Bottomhole: Unit E (SWNW), 1671' FNL & 696' FWL, Section 28, T30N, R5W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD OCT 21 '09

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair

☐ Water Shut off

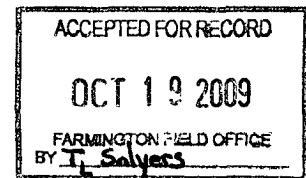
DIST. 3

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 10/16/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD *tb*

PL

San Juan 30-5 Unit 96M
API# 30-039-30695
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

06/22/2009 RU Basin W/L. RIH w/ gauge ring. Run GR/CCL/CBL Logs. TOC @ 2120' ✓. TD W/L 6/22/09
07/10/2009 RU Basin W/L. Run GR/CCL Logs. RD W/L 7/10/09
08/05/2009 RU BlueJet W/L. Run GR/CCL Logs. RD W/L 8/5/09
08/17/2009 Install Frac valve. PT csg to 4000#/30min. Test – Failed.
08/19/2009 RIH w/ CBP set @ 8446' ~~P8TD~~
08/21/2009 PT csg to 6600#/30min @ 9:30hrs on 8/21/09. Test – OK ✓
08/24/2009 RU Basin W/L to Perf Dakota w/ .34" diam. – 2SPF @ 8308', 8322', 8324', 8328', 8330', 8332', 8334', 8336', 8338', 8358', 8360', 8362', 8364', 8366', 8374', 8376', 8378', 8380', 8382', 8384', 8386', 8388', 8390', 8392', 8394', 8396', 8398', 8400', 8402', 8404', 8406', 8410', 8412' = 66 Holes. Dakota Total Holes = 66 ✓. Acidize w/ 20bbbls 15% HCL. Frac w/ 51,030gals SlickWater w/ 10,690lbs of 20/40 TLC Sand. Set CBP @ 6550'.
08/25/2009 Perf Point Lookout w/ .34" diam. – 1SPF @ 6126', 6166', 6168', 6170', 6224', 6238', 6242', 6252', 6266', 6287', 6299', 6308', 6313', 6324', 6332', 6334', 6339', 6374', 6384', 6394', 6406', 6413', 6436', 6450', 6462' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 50,904gals 60% SlickWater w/ 102,985lbs. of 20/40 Brady Sand. N2:1,246,000SCF. Set CFP @ 6060'.
Perf Menefee/Cliffhouse w/ .34" diam. – 1SPF @ 5584', 5600', 5606', 5624', 5634', 5648', 5659', 5666', 5672', 5677', 5691', 5699', 5719', 5730', 5769', 5816', 5822', 5830', 5846', 5863', 5884', 5889', 5937', 5974', 6015', 6047' = 26 Holes. Frac w/ 46,662gals 60% SlickWater w/ 94,876lbs of 20/40 Brady Sand. N2:1,189,000SCF. Set CFP @ 5500'.
Perf Lewis w/ .34" diam. – 1SPF @ 5020', 5024', 5028', 5038', 5042', 5046', 5052', 5083', 5094', 5102', 5154', 5158', 5164', 5172', 5180', 5190', 5198', 5208', 5218', 5237', 5270', 5278', 5283', 5405', 5422' = 25 Holes. Frac w/ 25,158gals 75% 25# linear gel foam w/ 90,790lbs of 20/40 Brady Sand. N2:1,497,000SCF. Start Flowback. ✓
08/28/2009 RIH w/ 4" CBP set @ 4900'. RD Flowback & Frac Equip.
09/15/2009 MIRU DWS 24. NU BOPE. PT BOPE. Test – OK.
09/16/2009 Tag CBP @ 4900' & M/O. CO & M/O CFP @ 5500'. CO & M/O CFP @ 6060'.
09/16/2009 Started selling MV gas thru Gas Recovery System (GRS). ✓
09/17/2009 C/O to CBP @ 6550'. Flowback.
09/21/2009 Flow Test MV. CO & M/O CBP @ 6550'.
09/21/2009 Started selling DK gas with MV gas thru Gas Recovery System (GRS). ✓
09/22/2009 C/O to PBTB @ 8446'. Flowback.
09/28/2009 Run Spinner on Dakota. RIH w/ 268jts, 2 3/8", 4.7#, L-80 tbg set @ 8367' w/ F-Nipple @ 8365'. ND BOPE. NU WH. RD RR @ 19:00hrs on 9/28/09 ✓