UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE* (See other Instructions or

FOR APPROVED OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

BUREAU OF LAND MANAGEMENT SF-080712-A 6 IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a TYPE OF WELL: NMNM- 78420D-DK b TYPE OF COMPLETION: San Juan 30-6 Unit NEW X 8 FARM OR LEASE NAME WELL NO 48M 2 NAME OF OPERATOR 9 APIWELL NO 30-039-30724 - 0\ Burlington Resources Oil & Gas Company 3 ADDRESS AND TELEPHONE NO. 101 FIELD AND POOL, OR WILDCAT (505) 326-9700 PO BOX 4289, Farmington, NM 87499 **Basin Dakota** 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11. SEC., T., R., M, OR BLOCK AND SURVEY OCT 1 5 2005 OR AREA L (NWSW), 1865' FSL & 50' FWL At surface RCVD OCT 21 '09 ^{ൗർ}SEC. 27, T30N, R6W M (SWSW), 1039' FSL & 1203' FWL At top prod. interval reported below OIL CONS. DIV. M (SWSW), 1039' FSL & 1203! FWL At total depth DIST. 3 DATE ISSUED 14. PERMIT NO. COUNTY OF PARISH **New Mexico** Rio Arriba DATE COMPL (Ready to prod.) 18 ELEVATIONS (DF, RKB, RT, BR, ETC.) 16. DATE T.D REACHED 15 DATE SPUDDED 19. ELEV. CASINGHEAD 06/05/2009 07/04/2009 10/07/2009 GL 6438' KB 6454' 20 TOTAL DEPTH, MD &TVD 22 IF MULTIPLE COMPL. INTERVALS CABLE TOOLS HOW MANY DRILLED BY MD 8178' TVD 7902' MD 8174' TVD 7898' 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) WAS DIRECTIONAL SURVEY MADE Basin Dakota 7993' - 8142' YES 26. TYPE ELECTRIC AND OTHER LOGS RUN 27 WAS WELL CORED GR/CCL/CBL No CASING RECORD (Report all strings set in well) 28 TOP OF CEMENT, CEMENTING RECORD WEIGHT LB/FT CASING SIZE/GRADE DEPTH SET (MD) HOLE SIZE AMOUNT PULLED 9 5/8" / H-40 32.3# 228 12 1/4" Surface, 76sx(122cf-22bbls) 3 bbls Surface, DV@2939', 770sx(1585cf-282bbls) 7" / J-55 23# 4702 8 3/4 65 bbls 4 1/2" / L-80 6 1/4" TOC@3124', 270sx(543cf-97bbls) 11.6# 8176 TUBING RECORD LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) SIZE 8114' 2 3/8", 4.7#, L-80 PERFORATION RECORD (Interval, size and number ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Dakota w/ .34" diam. 7993' - 8142 Acidize w/ 10bbls 15% HCL. Frac w/ 101,750gals 2SPF @ 7993' - 8142' = 64 Holes SlickWater w/ 27,325# 20/40 SLC. Dakota Total Holes = 64 √ PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) DATE FIRST PRODUCTION WELL STATUS (Producing or shut-in) FLOWING ✓ N/A SI GAS--MCF GAS-OIL BATIO PROD'N FOR TEST PERIOD 10/06/2009 √ trace 4 1 hr. 1/2" 0 15 mcf/h ASING PRESSURE OIL--BBL WATER--BBI OIL GRAVITY-API (CORR.) CALCULATED FLOW, TUBING PRESS. GAS--MCF 24-HOUR BATE SI - 565psi SI - 402psi 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc. 4 bwpd ✓ 360 mcf/d √ O TEST WITNESSED BY To be sold 35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3126AZ 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records **Regulatory Technicain** SIGNED TITLE

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the ACCEPTED FOR RECORD United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 1 9 2009

FARMINGTON FIELD OFFICE

API # 30-039-30724			San Juan 30-6 Unit 48M		·	•
Ojo Alamo	2653'	2846'	White, cr-gr ss.		Ojo Alamo	2653'
Kirtland	2846'	3309'	Gry sh interbedded w/tight, gry, fine-gr ss.	-	Kirtland	2846'
Fruitland	3309	3616'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	3	Fruitland	3309'
Pictured Cliffs	3616'	3839'	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	3616'
Lewis	3839	4355'	Shale w/siltstone stringers	4	Lewis	3839'
Huerfanito Bentonite	4355'	4698	White, waxy chalky bentonite		Huerfanito Bent.	4355'
Chacra	4698'	5234'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	4698'
Mesa Verde	5234'	5556	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	5234'
Menefee	5556'	5868'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	5556'
Point Lookout	5868'	6261'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	4	Point Lookout	5868'
Mancos	6261'	7114'	Dark gry carb sh.		Mancos	6261'
Gallup	7114'	7837'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	3	Gallup	7114'
Greenhorn	7837'	7889'	Highly calc gry sh w/thin lmst.		Greenhorn	7837'
Graneros	7889	7982'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros	7889'
Dakota	7982'	'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota	7982'
Morrison		'	Interbed grn, brn & red waxy sh & fine to coarse grn ss		Morrison	1

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	Expires December 31, 1991						
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BUREAU OF LAND MANAGEMENT

SPF @ 5600' - 6162' = 25 Holes Cliffhouse/Upper Menefee w/ .34" diam. SPF @ 5600' - 5182' = 25 Holes Cliffhouse/Upper Menefee w/ .34" diam. SPF @ 5236' - 5554' = 25 Holes Lewis w/ .34" diam. SPF @ 4700' - 5138' = 25 Holes Mesaverde Total Holes = 75 Mesaverde Total Holes = 7										080712-A	
TO TO TO TO TO TO TO TO	WELL COMPL	ETION OR F	ECOMPLET	ION REPO	RT AND L	.OG	*	6 IF	INDIAN, ALLOTTI	EE OR TRIBE NAME	
TO TO TO TO TO TO TO TO	1a TYPE OF WELL.	OIL	GAS X	DRY Other	· · · · · · · · · · · · · · · · · · ·			1	NWN	UM-405484 -	
SAME OF CREENATOR Sept	h TVDE OF COLUBIET			L-J				7 UN			
NAME OF OFFICE TOP 10 10 10 10 10 10 10 1			PLUG [DIFF 🗂	•			o EA			
2 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 A LOCATION OF WELL (Pages) focation desary and a accordance with any State requirements) A topic of the Control of Well (Pages) focation desary and a accordance with any State requirements) At logs prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL At log prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL At log prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL At log prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL At log prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL At log prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL At log prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL At log prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL At log prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL At log prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL At log prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL At log prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL At log prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL At log prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL At log prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL At log prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL At log prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL At log prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL At log prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL At log prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL At log prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL At log prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL At log prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL At log prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL At log prof. Interval reported below M (SWSW), 1039° FSL & 1203° FWL				RESVROther			~)		
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3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, Nik 87499 (505) 326-9700 OCT 1. 5 △UJUJ FELD AND POCK, OR WINDOWT Blanco Measaverde 4. LOCATION OF WELL (Report facilities clearly and accordance with any State requirements): At both depth M. (SWEW), 1856 FSL 4. 507 FWL At loop prod. internal reported below. M. (SWSW), 1039 FSL 8. 1203 FWL At loop prod. internal reported below. M. (SWSW), 1039 FSL 8. 1203 FWL At loop prod. internal reported below. M. (SWSW), 1039 FSL 8. 1203 FWL At loop prod. internal reported below. M. (SWSW), 1039 FSL 8. 1203 FWL At loop and the prod. internal reported below. M. (SWSW), 1039 FSL 8. 1203 FWL At loop prod. internal reported below. M. (SWSW), 1039 FSL 8. 1203 FWL At loop and the prod. internal reported below. M. (SWSW), 1039 FSL 8. 1203 FWL At loop prod. internal reported below. M. (SWSW), 1039 FSL 8. 1203 FWL At loop and the prod. internal reported below. M. (SWSW), 1039 FSL 8. 1203 FWL At loop and the prod. internal reported below. M. (SWSW), 1039 FSL 8. 1203 FWL At loop and the prod. internal reported below. M. (SWSW), 1039 FSL 8. 1203 FWL SEC. 27, T30N, R6W SEC. 27, T30N, R			& Gas Company	,	L ~					39-30724 - 010 7	
A CONTROL OF WELL (Report Routine Cook) and accontance with any State requirements): All sources Link (NWSW), 1865 FSL & 50 FWL All sources Link (NWSW), 1865 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 FSL & 1203 FWL All top proct. interval reported below M (SWSW), 1039 F			<u></u>	<u></u>		0.0	T 1 & 60	10 F	IELD AND POOL,	OR WILDCAT	
Al surface L (NWSW), 1086 FSL & 50° FWL Al top prod. Interval reported below M (SWSW), 1039° FSL & 1203° FWL Al top prod. Interval reported below M (SWSW), 1039° FSL & 1203° FWL 11. PERMIT NO. DATE ISSUED 12 COUNTY OF M 15 STATE PARISH New Maxico 1060'S22000 1007/2009 1007						ĤΓ	, , , , , , ,				
At log proof, interval reported below M (SWSW), 1039* FSL & 1203* FWL At logial depth M (SWSW), 1039* FSL & 1203* FWL 14. PERMAT NO. DATE ISSUED 12: COUNTY OR PARTIES OF THE COUNTY OR PARTIES O	4. LOCATION OF WEL	L (Report location cle	arly and in accordance	e with any State re	. ,		41 05-1 515.		ECYTI, R , M , O	R BLOCK AND SURVEY	
At top prod. interval reported below M (SWSW), 1039 FSL & 1203 FWL At total depth M (SWSW), 1039 FSL & 1203 FWL At total depth M (SWSW), 1039 FSL & 1203 FWL Is DATE SPUDDED IN DATE TO RECORD 17. DATE COUNT (Messy to pead 1) Is DATE SPUDDED IN DATE TO RECORD 17. DATE COUNT (Messy to pead 1) Is DATE SPUDDED IN DATE TO RECORD 17. DATE COUNT (Messy to pead 1) Is DATE SPUDDED IN DATE TO	At surface L	(NWSW), 1865' FS	L & 50' FWL		EU	· #1	المسترين المالية المالية	1000	HAHEA		
At total depth M (SWSW), 1039*FSL & 1203*FWL 14. PERMIT NO. DATE ISSUED 12. COUNTY ON PORTION 13. STATE 14. STATE	Address and Calabaration		N. (CWCW) 1000	FCI 0 10001 F	ً سند	وه ۱۱ وستري	م ما ما الله ما الله ما			TOON DOW	
Table Tabl	At top prod. Interval re	еропеа реюм	IM (24224), 1039	FSL & 1203 FV	AA L				SEC. 21	, ISUN, HOW	
15 DATE SPUDDED 16 DATE TO REACHED 17 DATE COMPL (Passy to prod.) 18 ELEVATIONS (DIF REAR. PT. 9) 19 EET CASINGREAD 10 EET CASINGREAD 12 EET CASINGREAD	At total depth M	(SWSW), 1039' FS	L & 1203' FWL								
15 DATE SPUDDED 16 DATE TO REACHED 17 DATE COMPL (Passy to prod.) 18 ELEVATIONS (DIF REAR. PT. 9) 19 EET CASINGREAD 10 EET CASINGREAD 12 EET CASINGREAD				550,421,0							
15 DATE SPUDDED 16 DATE TD REACHED 17. DATE COMP. (Ready to post.) 18 ELEVATIONS DIF, REB. (T. P. 18 ELEV CASANGHEAD COG/03/2009 07/04/2009 21. PLUG, BACK TD, MD STVD 22 FMOUTPLE COMPL. HOW MANY DIFFLET COMPL. HOW DIFFLET COMPL. HOW MANY DIFFLET COMPL. HOW			14.	PERMIT NO.	DATE ISSUE	D				13 STATE	
15 DATE FORMS (Fire PARCHED) 17 DATE COMPT. (Pressyl by pool.) 18 ELEYATIONS (DF. PARS, RT. PR. ETC.) 19 ELEY CASINGHEAD 19								ŧ .		New Mexico	
20. TOTAL DEPTH, MD \$1VD			17. DATE COM			18 ELE		KB, RT, E	BR, ETC)*	19 ELEV CASINGHEAD	
MD 8178 TVD 7902 MD 8174 TVD 7998 2 yes											
MD 8178	20. TOTAL DEPTH, MD &TV	טי [21. PLUG, E	BACK T.D., MD &TVD					ROTAR	Y TOOLS	CABLE TOOLS	
Blanco Mesaverde 4700' - 6162' 28 TYPE ELECTRIC AND OTHER LOGS RIJA GR/CCL/CBL CASING RECORD (Report all strings set in well) 27 WAS WELL CORED NO 28 CASING RECORD (Report all strings set in well) 27 WAS WELL CORED NO 28 CASING RECORD (Report all strings set in well) 9 5/6' /1H-40 32.3# 228' 12 1/4' Surface, 75xx(122cf-22bbls) 3 3 bbls 7" /3-55 23# 4702' 8 3/4' 7705x(185cf-282bbls) 5 5 bbls 1 1.6# 8176' 6 1/4' TOC® 3124', 270sx(543cf-97bbls) 520 LINER RECORD 30 TUBING RECORD SIZE TOP [MD] BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 1 PERFORATION RECORD [Interval, size and number) 1. PERFORATION RECORD [Interval, size and number) 2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3. ACID SHOT, FRACTURE, CEMENT SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3.	MD 8178' TVD 7	902' MD 81	74' TVD 7898'	li .				l	yes	1	
### Blanco Mesaverde 4700' - 6162' YES ### STYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL 28	24 PRODUCTION INTERVA	L (S) OF THIS COMPLE	TION-TOP, BOTTOM, NA	AME (MD AND TVD)*							
28 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/GBL 28 CASING RECORD (Report all strings set in well) 29 CASING SIZE(GRADE WEIGHT, 18 FT DEPTH SET (MID) MOLE SIZE TOP OF CEMENT), CEMENTING RECORD AMOUNT PULLED 30 38.38 228 12 114' 31 Surface, DV @ 2939', 7 */ J. 55 238 4702' 8 3/4' Surface, DV @ 2939', 4 1/2' / L-80 11.8# 8176' 6 1/4" TOC @ 3124', 270sx(1926-292bits) 3 bits 29 LINER RECORD SIZE TOP (MID) SACKS CEMENT' SCREEN (MID) SIZE DEPTH SET (MID) PACKER SET (MID) SIZE TOP (MID) BOTTOM (MID) SACKS CEMENT' SCREEN (MID) SIZE DEPTH SET (MID) PACKER SET (MID) SIZE TOP (MID) RECORD (Interval, size and number) SIZE SOO' - 6162' 22 5 Holes SPF @ 5600' - 6162' 22 5 Holes ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	Rianco Mesave	rde 4700' - 6163	יי						SURVEY M		
CASING RECORD (Report all strings set in well) ACASING SIZEIGRADE WEIGHT, LB /FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENT RECORD AMOUNT PULLED 32.3# 228" 12 1/4" Surface, DW 92939*, Surface, DW 92939								27 WAS	S WELL CORED		
Depth Str Mount Pulled Str Mount Mount Pulled Str Mount Mount Pulled Str Mount	GR/CCL/CBL									No	
9 5/8" / H-40 32.3# 226" 12 1/4" Surface, 76ax(122cf-22bbis) 3 bbis 7" / J-55 23# 4702" 8 3/4" T70sx(1585cf-22bbis) 65 bbis 4 1/2" / L-80 11.6# 8176" 6 1/4" TOC@3124', 270sx(543cf-97bbis) 65 bbis 4 1/2" / L-80 11.6# 8176" 6 1/4" TOC@3124', 270sx(543cf-97bbis) 65 bbis 1 PERFORATION RECORD 30 TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 1 PERFORATION RECORD (Interval, size and number) 22 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Ower Menetee/Point Lookout wi, 34" diam. SPF @ 5500" - 6162" 25 Holes SIICKWater wi 105,500# 20/40 Arizona Sand. N2:1,1198,900SCF SPF @ 5536" - 5554" - 25 Holes SIICKWater wi 103,500# 20/40 Arizona Sand. SIICKWater wi 103,500# 20/40 Arizona Sand. N2:1,186,000SCF. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. ACI	28		С	ASING RECORD	(Report all strings	set in v	vell)				
7" / J-55									Δ		
7" / J-55 23# 4702' 8 3/4" 770sx(1585ct-282bbls) 65 bbls	9 5/8" / H-40	32.3#	228'	12 1/4"			`)		3 bbls	
29 LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 1 PERFORATION RECORD (Interval, size and number) 2 2/8*, 4.7#, L-80 8114* 1 PERFORATION RECORD (Interval, size and number) 2 2/8*, 4.7#, L-80 8114* 1 PERFORATION RECORD (Interval, size and number) 2 3/8*, 4.7#, L-80 8114* 3 3/8*, 4.7#, L-80 8114* 3 4.0 SID STANLEY (Policy of the proposed of the prop	7" () 55		4700	0.2/4"			•	05.44			
1 PERFORATION RECORD SACKS CEMENT* SCREEN (MD) SACKS CEMENT* SCREEN (MD) PACKER SET (MD)									8100 CO		
2 3/8", 4.7#, L-80 8114'						· , <u>-</u> · · ·	0.00100101		BING RECORI		
1 PERFORATION RECORD (interval, size and number) 2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 5. SICKWater w/ 105, 500# 20/40 Arizona Sand. N2:1,198,900SCF 5. SICKWater w/ 105, 500# 20/40 Arizona Sand. N2:1,198,900SCF 5. SICKWater w/ 105, 500# 20/40 Arizona Sand. 6. N2:1,198,900SCF 6. ACID, SHOT, FRACTURE, CEMENT SQUEZE, ETC. 6. ACID, SHOT, FRACTURE, FROW 115, 900SCF	SIZE TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)				MD)	Р	ACKER SET (MD)	
SPF @ 5600* - 6162* 25 Holes Acidize w/ 10bbls 15% HCL. Frac w/ 112,450gals 60% SlickWater w/ 95,500# 20/40 Arizona Sand. N2:1,198,900SCF S236* - 5554* Acidize w/ 45bbls 2% KCL. Frac w/ 115,920gals of 60% SlickWater w/ 103,500# 20/40 Arizona Sand. N2:1,198,900SCF Acidize w/ 45bbls 2% KCL. Frac w/ 115,920gals of 60% SlickWater w/ 103,500# 20/40 Arizona Sand. N2:1,198,900SCF Acidize w/ 45bbls 2% KCL. Frac w/ 115,920gals of 60% SlickWater w/ 103,500# 20/40 Arizona Sand. N2:1,188,000SCF. Acidize w/ 45bbls 2% KCL. Frac w/ 118,940gals of 75% 25# Linear Gel Foam w/ 105,230# 20/40 Arizona Sand. N2:1,1677,900SCF Acidize w/ 40bbls 2% KCL. Frac w/ 118,940gals of 75% 25# Linear Gel Foam w/ 105,230# 20/40 Arizona Sand. N2:1,1677,900SCF Acidize w/ 40bbls 2% KCL. Frac w/ 118,940gals of 75% 25# Linear Gel Foam w/ 105,230# 20/40 Arizona Sand. N2:1,1677,900SCF Acidize w/ 40bbls 2% KCL. Frac w/ 118,940gals of 75% 25# Linear Gel Foam w/ 105,230# 20/40 Arizona Sand. N2:1,167,900SCF Acidize w/ 40bbls 2% KCL. Frac w/ 118,940gals of 75% 25# Linear Gel Foam w/ 105,230# 20/40 Arizona Sand. N2:1,188,000SCF. Acidize w/ 40bbls 2% KCL. Frac w/ 118,940gals of 75% 25# Linear Gel Foam w/ 105,230# 20/40 Arizona Sand. N2:1,188,000SCF. Acidize w/ 40bbls 2% KCL. Frac w/ 118,940gals of 75% 25# Linear Gel Foam w/ 105,200# 20/40 Arizona Sand. N2:1,188,000SCF. Acidize w/ 40bbls 2% KCL. Frac w/ 118,940gals of 75% 25# Linear Gel Foam w/ 105,200# 20/40 Arizona Sand. N2:1,188,000SCF. Acidize w/ 40bbls 2% KCL. Frac w/ 118,940gals of 75% 25# Linear Gel Foam w/ 105,200# 20/40 Arizona Sand. N2:1,188,000SCF. Acidize w/ 40bbls 2% KCL. Frac w/ 118,940gals of 75% 25# Linear Gel Foam w/ 105,200# 20/40 Arizona Sand. N2:1,188,000SCF. Acidize w/ 40bbls 2% KCL. Frac w/ 118,940gals of 75% 25# Linear Gel Foam w/ 105,200# 20/40 Arizona Sand. N2:1,189,000SCF. Acidize w/ 40bbls 2% KCL. Frac w/ 118,940gals of 75% 25# Linear Gel Foam w/ 105,200# 20/40 Arizona Sand. N2:1,189,000SCF. Acidize w/ 40bbls 2% KCL					2 3/8", 4.7#,	L-80	8114'				
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Lewis wi. 34" diam. SPF @ 4700' - 5138' = 25 Holes Mesaverde Total Holes = 75 Mesav	• •					SlickV	Vater w/ 95,5	00# 20	/40 Arizona S	Sand. N2:1,198,900SCF	
SPF @ 4700' - 5138' = 25 Holes N2:1,186,000SCF.		= 25 Holes		5236' -						. •	
Accepted Total Holes = 75 Acidize w/ 40bbls 2% KCL. Frac w/ 118,940gals of 75% 25# Linear Gel Foam w/ 105,230# 20/40 Arizona Sand. N2:1,677,900SCF PRODUCTION ATE FIRST PRODUCTION N/A FLOWING PRODUCTION FLOWING ATE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO TEST PERIOD OIL GRAVITY-API (CORR) SI - 565psi SI - 402psi 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold 35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3126AZ 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (See Instructions and Spaces for Additional Data on Reverse Side) ACCEPTED FOR RECOR		- 25 Holes					-	500# 2	0/40 Arizona	Sand.	
Linear Gel Foam w/ 105,230# 20/40 Arizona Sand. N2:1,677,900SCF 33 PRODUCTION ATE FIRST PRODUCTION N/A FLOWING PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) ATE OF TEST HOURS TEST HOURS TEST PRODUCTION 1	31. 3 4/33 3133 -	- 20 110.00		4700' -				29/ KC	Fran w/ 11	9 040gale of 75% 25#	
PRODUCTION ATE FIRST PRODUCTION ATE FIRST PRODUCTION N/A FLOWING TEST HOURS TESTED HOURS TESTE	lesaverde Total Hole:	s=75 √						, 3			
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) N/A ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO TEST PERIOD LOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 34 DISPOSITION OF GAS (Sold, used for fuel, venied, etc.) To be sold 35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3126AZ 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records WELL STATUS (Producing or shut-in) SI WATER-BBL GAS-OIL RATIO O 14 mcf/h 1/2 bwph OIL GRAVITY-API (CORR) TEST WITNESSED BY TO be sold TEST WITNESSED BY TO BE SI Hereby certify that the foregoing and attached information is complete and correct as determined from all available records U*(See Instructions and Spaces for Additional Data on Reverse Side) ACCEPTED FOR RECOR]				,,_			
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N/A FLOWING ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 1/2" 0 14 mcf/h 1/2 bwph LOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold 35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3126AZ 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records ## Regulatory Technicain ACCEPTED FOR RECOR		I PRODUC	TION METHOD (Flowing			<u> </u>			WELL STATUS?	Producina or shut-in	
Og/30/2009 1 hr. 1/2" 0 14 mcf/h 1/2 bwph LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR) SI - 565psi SI - 402psi 24-HOUR RATE O 340 mcf/d 12 bwpd To be sold 35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3126AZ 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records RIGNED Adal Talogar TITLE Regulatory Technicain DATE // See Instructions and Spaces for Additional Data on Reverse Side) ACCEPTED FOR RECOR		1		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7,, . , ,	•				· · · · · · · · · · · · · · · · · · ·	
Og/30/2009 1 hr. 1/2" 0 14 mcf/h 1/2 bwph LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR) SI - 565psi SI - 402psi 0 340 mcf/d 12 bwpd To be sold 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold 35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3126AZ 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records IGNED ATTACHMENTS IGNED ATTACHMENTS IGNED ATTACHMENTS IGNED ATTACHMENTS IGNED ATTACHMENTS IGNED ATTACHMENTS ITTLE Regulatory Technicain DATE /0/5/2009 *(See Instructions and Spaces for Additional Data on Reverse Side) ACCEPTED FOR RECOR	ATE OF TEST	HOURS TESTED	1 1	_	BBL	GASN	ICF	WATE	RBBL	GAS-OIL RATIO	
LOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE 34 DISPOSITION OF GAS (Sold, used for fuel, venled, etc.) To be sold 35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3126AZ 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records TITLE Regulatory Technicain DATE ACCEPTED FOR RECOR	00/00/0000	4 6	1 1	T PERIOD			A 6/b-		/0 hh		
SI - 565psi SI - 402psi 0 340 mcf/d 12 bwpd 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold 35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3126AZ 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records IGNED ATTACHMENTS TITLE Regulatory Technicain DATE /0/5/2009 *(See Instructions and Spaces for Additional Data on Reverse Side) ACCEPTED FOR RECOR				I 88L					2 owpn	Oil GRAVITY-API (CORR.)	
To be sold 35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3126AZ 36 Thereby certify that the foregoing and attached information is complete and correct as determined from all available records U*(See Instructions and Spaces for Additional Data on Reverse Side) TEST WITNESSED BY ACCEPTED FOR RECORN			1		1	1			,	,	
To be sold 35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3126AZ 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records IGNED Talogo TITLE Regulatory Technicain DATE /0/5/2009 *(See Instructions and Spaces for Additional Data on Reverse Side) ACCEPTED FOR RECOR			0	340 mcf/d ✓ 12							
35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3126AZ 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records IGNED Talogo TITLE Regulatory Technicain DATE 10/5/2009 *(See Instructions and Spaces for Additional Data on Reverse Side) ACCEPTED FOR RECOR	34 DISPOSITION OF GAS (d, etc.)						TEST WITNESS	ED BY	
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36 Thereby certify that the foregoing and attached information is complete and correct as determined from all available records IGNED Taloyo TITLE Regulatory Technicain DATE 10/5/2009 *(See Instructions and Spaces for Additional Data on Reverse Side) ACCEPTED FOR RECOR			co Mesa Verde wa	ell beina DHC n	er order # 3126	SAZ					
*(See Instructions and Spaces for Additional Data on Reverse Side) ACCEPTED FOR RECOR											
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(See instructions and Spaces for Additional Data on Reverse Side)		11+104	o Instructions	and Spaces fo	or Additional	Data	on Poverce	Cide)		/	
itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the	fitle 18 U.S.C. Section	اعران 1001. makes it a cr	ime for any nerson	knowingly and w	villfully to make:	bala to anv	department of	anenn	viofthe	AUGET IED FUR NEUUR	
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API # 30-039-30724			San Juan 30-6 Unit 48M		,	
Ojo Alamo	2653'		White, cr-gr ss.	12	Ojo Alamo	2653'
Kirtland	2846'	3309	Gry sh interbedded w/tight, gry, fine-gr ss.	4	Kirtland .	2846'
Fruitland	3309	3616	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	3309'
Pictured Cliffs	3616'	3839'	Bn-Gry, fine grn, tight ss.	i	Pic.Cliffs	3616'
Lewis	3839	4355'	Shale w/siltstone stringers	4.9	Lewis	3839'
Huerfanito Bentonite	4355'	4698'	White, waxy chalky bentonite	24.7	Huerfanito Bent.	4355'
Chacra	4698'	5234'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	X	Chacra	4698'
Mesa Verde	5234'	5556'	Light gry, med-fine gr ss, carb sh & coal	(4) (4)	Mesa Verde	5234'
Menefee	5556'	5868	Med-dark gry, fine gr ss, carb sh & coal	9°	Menefee	5556'
Point Lookout	5868'	6261'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	141	Point Lookout	5868'
Mancos	6261'	7114'	Dark gry carb sh.		Mancos	6261'
Gallup	7114'	7837'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Gallup	7114'
Greenhorn	7837	7889'	Highly calc gry sh w/thin lmst.		Greenhorn	7837'
Graneros	7889'	7982'	Dk gry shale, fossil & carb w/pyrite incl.	- 3	Graneros	7889'
Dakota	7982'	'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota	7982'
Morrison		1	Interbed grn, brn & red waxy sh & fine to coarse grn ss		Morrison	1

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