

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30795
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Williams Production Company, LLC.		6. State Oil & Gas Lease No. FEE
3. Address of Operator P.O. Box 640 - Aztec, NM 87410 634-4208		7. Lease Name or Unit Agreement Name Rosa Unit
4. Well Location SURF: UL A 1230' FNL & 730' FEL SEC 15 31N 6W BHL: UL 0 100' FSL & 1400' FEL SEC 10 31N 6W NMPM Rio Arriba County		8. Well Number 181D
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6268' GR		9. OGRID Number 120782
		10. Pool name or Wildcat Blanco MV/Basin MC/Basin DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Final CASING
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/12/09 THRU 10/15/09- DRILLED 6 3/4" HOLE

10/16/09- TD- 6 3/4" PROD HOLE @ 8282', 1430 HRS

10/17/09- CIRC & COND HOLE

10/18/09- NOTIFIED BLM & OCD OF CASING CHANGES ✓
RAN 216 JTS, 5.1/2", 17#, -N80, LT&C, CSG SET @ 8282', FC @ 8241', MARKER JT @ 5606'

PRESSURE TEST LINES TO 3000 PSI. CEMENT 5.5" CSG. PUMP 20BBLS GEL/WATER SPACER
555sx (777 cu.ft.) of Fracem +0.8% Halad-9+0.1% CRF-3 + 5#sk Gilsonite+0.125#/sk Poly-e-Flake+0.15% HR-800
(Yield=1.4 ft/sk, Weight=13.1#/gal) 5.91 gal/sk 138.4 bbls cmt @ 13.1# H2O Displace w/ 189. bbls 1991 differential psi
bump plug 2586w/ psi. On 0600 am @10/18/2009. floats held 1.5 BBLS OF CMT BACK TO SURFACE 10/18/2009

NOTE: CASING TEST & IOC WILL BE REPORTED ON THE COMPLETION SUNDRY
DRILLING RIG RELEASED ON 10/19/09 @ 1200 HRS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE: Drilling Com DATE: 10/20/09

Type or print name :Larry Higgins E-mail address: larry.higgins@williams.com PHONE: (505) 634-4208

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APPROVED BY: Kathy G. Pelt TITLE Deputy Oil & Gas Inspector, District #3 DATE OCT 21 2009
Conditions of Approval (if any): fr