

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640 634-4208

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURF: 990' FSL & 880' FEL
BHL: 2190' FSL & 880' FEL SEC 7 31N 5W

5. Lease Designation and Serial No
NMSF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit 154B

9. API Well No
30-039-30804

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other INTERMEDIATE CASING

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

10/5/09- TD- 9 7/8" INTER HOLE @ 3892', 0300 HRS

10/6/09- RAN 89 JT'S, 7-5/8", K-55, 26.4#, LT&C CSG SET @ 3882', FC @ 3837'

CMT W/ HOWCO. PUMP 20 BBL'S FW SPACER. LEAD =500sk(1365cuft) EXTENDACEM + 5#/sk PHENO-SEAL+5% CAL-SEAL 60+ .5% D-AIR-3000 (YIELD=2.73cuft/sk, WT=11.5#/gal) TAIL= 100sx(117.8cuft) PREMIUM CMT+.125#/sk POLY-E-FLAKE (YIELD=1.178 cuft/sk, WT=15.6#/gal) DROP PLUG & DISPLACE W/ 181BBL'S FW. CIRC 100 BBL'S CMT TO PIT. PLUG DN @ 4:45 PM 10/6/2009. CHECK FLOAT- GOOD ✓

10/7/09- INSTALL TEST PLUG AND TEST 3.5" BLIND RAMS & 3.5" FLOOR VALVE & 3.5" KELLY @ 250# LOW FOR 5 MIN & @ 1500# HIGH FOR 10 MIN. PULL TEST PLUG & TEST 7-5/8" CSG AGAINST BLIND RAMS @ 1500# FOR 30 MIN. TEST PUMP & CHART RECORDER USED ON ALL TESTS. TEST CSG AGAINST BLIND RAMS @1500# FOR 30 MIN. GOOD TEST. TEST PUMP & CHART RECORDER USED ✓

14. I hereby certify that the foregoing is true and correct

Signed

Heather Riley

Title Regulatory Spec

Date 10/8/09

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 15 2009

FARMINGTON FIELD OFFICE
BY T. Salyers

NMOCD