Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. **30-045-25040**

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. **V-100**

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: **State Com 31 8**

1. Type of Well: Oil Well [ ] Gas Well [X] Other

8. Well Number: **1**

2. Name of Operator: **BURLINGTON RESOURCES OIL & GAS COMPANY LP**

9. OGRID Number: **14538**

3. Address of Operator: **PO Box 4298, Farmington, NM 87499**

10. Pool name or Wildcat: **Basin DK/Blanco MV**

4. Well Location
Unit Letter **M** : **905** feet from the **South** line and **790** feet from the **West** line
Section **2** Township **31N** Range **8W** NMPM **San Juan**

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* **6604'**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[X]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
OTHER:	[ ]			OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources wishes to P&A this well per the attached procedures and well bore schematic.

RCVD OCT 19 '09
OIL CONS. DIV.
DIST. 3

SPUD DATE: **4/27/1982** RIG RELEASE DATE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE **Staff Regulatory Technician** DATE **10/16/2009**

Type or print name **Rhonda Rogers** E-mail address: **rrogers@conocophillips.com** PHONE: **505-599-4018**

For State Use Only

APPPROVED BY _____ TITLE Deputy Oil & Gas Inspector, District #3 DATE **OCT 21 2009**

Conditions of Approval (if any):

PLUG AND ABANDONMENT PROCEDURE

September 21, 2009

State Com 31-8 #1

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. PU tubing workstring with 6.75" drill bit, 6 – 3-1/2' drill collars and clean out to the existing 7.625" RBP at 4694'. May need to use air because of formation influx from an up hole casing leak. **Note: casing failure from 1843' to 3146'.** Then PU a washover mill shoe and mill the RBP free. LD the washover shoe and attempt to fish the body of the RBP. If unable to fish it out, then PU a mill to chase the RBP down to liner top. Drill / mill the RBP into the 5.5' liner. Chase it down as deep as possible.

4. PU 4.75" mill and RIH. Mill out RBP body and ensure 5.5" casing clear to top of fish at 4733'. Attempt to establish rate into Mesaverde perforations. TOH and LD mill.

5. **Plug #1 (Mesaverde interval, fish, 7.625" casing shoe and 5.5" liner top: 5848' – 4794'):** TIH and set 7.625" cement retainer 4694'. If the casing condition is poor then do not run a CR; then TIH with open ended tubing as deep as possible. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Attempt to squeeze 107 sxs Class B cement below the CR to fill the perforations, cover the fish, casing shoe and liner top. Sting out of CR and spot 36 sxs above.

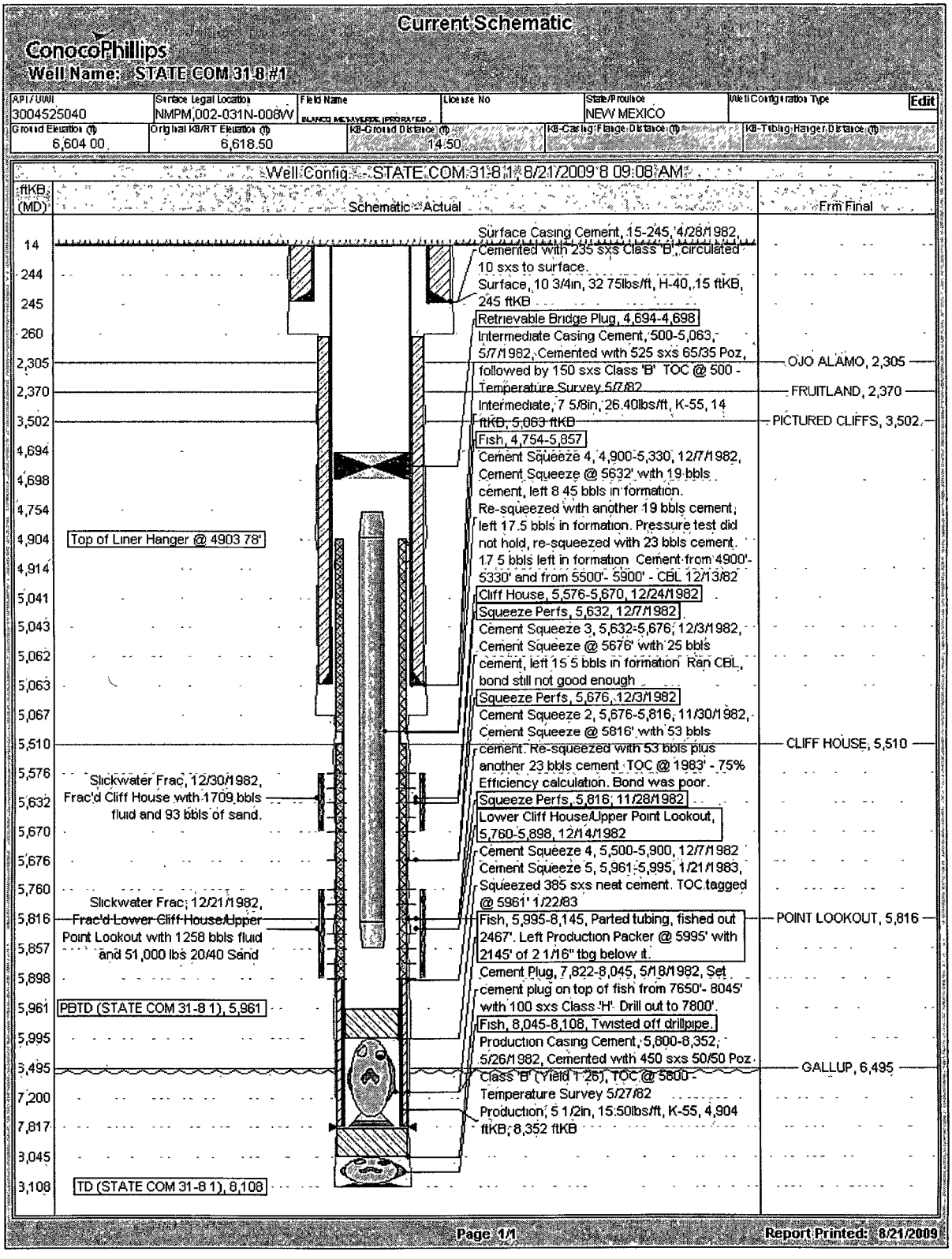
6. **Plug #2 (Pictured Cliffs and Fruitland tops, 3552' – 3124'):** Mix 108 sxs Class B cement and spot a balanced plug inside 7.625" casing to cover Pictured Cliffs and Fruitland tops. PUH.

7. **Plug #3 (Kirtland and Ojo Alamo tops, 2595' – 2255'):** Mix 99 sxs Class B cement and spot a balanced plug inside casing to cover Kirtland and Ojo Alamo tops. Note: excess cement due to casing failure. PUH and WOC. TIH and tag cement 50' above top of Ojo Alamo. If necessary spot additional cement. *Attempt to pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plug as necessary.* PUH.

8. **Plug #4 (Nacimiento top, 860' – 760'):** Mix 34 sxs Class B cement and spot a balanced plug inside casing to cover Nacimiento top. TOH and LD tubing.

9. **Plug #5 (10.75" casing shoe, 295' – 0')**: Perforate 3 squeeze holes at 295'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 150 sxs cement and pump down the 7" casing to circulate good cement out bradenhead. Shut in well and WOC.

10. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.



State Com 31-8 #1

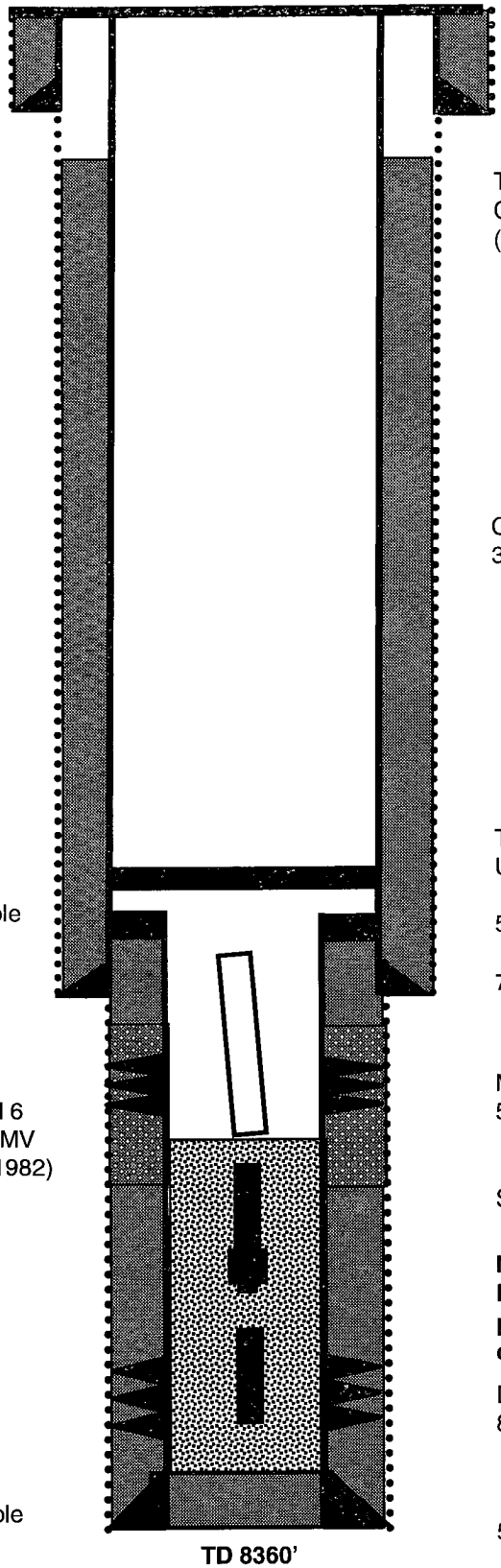
Current

Blanco Mesaverde

905' FSL, 790' FWL Section 2, T-31-N, R-8-W, San Juan County, NM

API #30-045-25040 / Lat: N 36°55'15.708" / Long: W 107"39°2.772"

Today's Date: **9/21/09**
Spud: 4/27/82
Completed: 6/2/82
Elevation: 6604' GL
6616' KB



10.75", 32.4#, H-40 Casing set @ 245'
Cement with 235 sxs circ to surface.

14.75" hole

TOC @ 500' (TS 1982)
Casing test good from 1843' to Surface (2009)

Nacimiento @ 810' * estimate

Ojo Alamo @ 2305'

Kirtland @ 2545' * estimate

Casing failure from 1843' to 3146' (2009)

Fruitland @ 3174' * estimate

Pictured Cliffs @ 3502'

Top of Fish at 4733',
Unable to recover RBP @ 4694' (2009)

9.875" Hole

5.5" TOL @ 4904'

7.625" 26.4#, Casing set @ 5063'
Cement with 675 sxs (851 cf)

Mesaverde @ 5510'

Mesaverde Perforations:
5576' – 5670'; 5760' – 5798'

Poor primary cement job; did 6 cement squeezes to get the MV interval ready to perforate (1982)

Set Cmt Rt at 5885' to plug Dakota (1983)

Gallup @ 6495'

Model D Packer at 5995'
Parted 2-1/16" tubing , lost 2145' below packer; abandoned DK perf with 385 sxs cement (1983)

Dakota @ 8042'

Dakota Perforations:
8047' – 8223' (1982)

6.25 " Hole

5.5" 15.5#/17#, K-55 Liner – 4902 to 8352'
Cement with 450 sxs (567 cf)

TD 8360'
PBTD 8268'

State Com 31-8 #1

Proposed P&A

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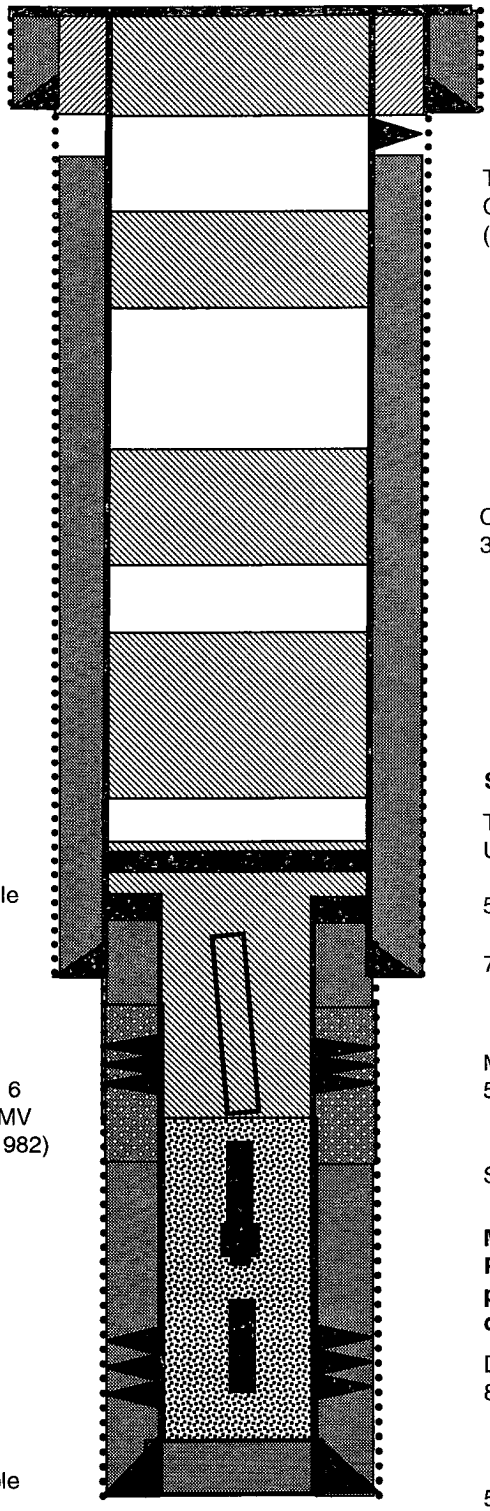

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estimate

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Class B cement, 99 sxs (excess cement due to casing failure)

Kirtland @ 2545' *
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Casing failure from 1843' to 3146' (2009)

Fruitland @ 3174' *
estimate

Plug #2: 3552' – 3124'
Class B cement, 108 sx

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