UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AMENDED	

FARMINGTON FIELD OFFICE BY TE Salvers

***************************************	Sundry Notices and Report	s on Wells		79.0	
1. 1	Type of Well GAS		OCT 14 2009	5. 6.	Lease Number SF-078459-B If Indian, All. or Tribe Name
_	Name of Operator BURLINGTON		Fer to the Comment	7.	Unit Agreement Name Allison Unit
3. A	RESCURCES OIL & Address & Phone No. of Operat			- 8.	Well Name & Number Allison Unit 123S
	PO Box 4289, Farmington, NM			9.	API Well No.
	ocation of Wall Footage Sec	-	30-045-34955		
4. Location of Well, Footage, Sec., T, R, M Surface: Unit K (NESW), 2410' FSL & 2500' FWL, Section 9, T32N, R7W, NMPM					Field and Pool Basin Fruitland Coal
В	Bottomhole: Unit F (SENW), 44	1 11.	County and State San Juan, NM		
	HECK APPROPRIATE BOX	TO INDICATE NATUR	E OF NOTICE, REPORT, O	THER	DATA
•	Notice of Intent	Abandonment	Change of Plans	<u>X</u>	Other - Casing Report
	X Subsequent Report	Recompletion Plugging	New Construction Non-Routine Fracturing		RCVD OCT 21 '09
	Subsequent Report	Casing Repair	Water Shut off		OTL CONS. DTV.
	Final Abandonment	Altering Casing	Conversion to Injection		DDT.
T&C emt w 2% ar untifor 7/15/0 07/15/ windo 3T&C complon 7/2 07/24/ 8/6/09 RIH waper r	/2009 TIH w/ 8 3/4" bit. Tag & DC set @ 4438'. RU to cmt. Pre-flus of .25pps celloflake, 3% sodium mentifoam, 2% sodium silicate. Tail am, .15% dispersant. Drop plug & .09. RD cmt. WOC. /2009 PT 7" csg to 1500#/30min @ .09 w w/ top @ 4072' & btm @ 4086'. Cliner set @ 7846' w/ hanger set in .24/09. Test - OK. Drilled window .24/09 Drilled ahead upper lateral to .25 RIH w/ whipstock. Lost whipstock w/ whipstock. Attempt to retrieve we mill & milled window from 3820' - & set @ 3700'. PT to 1500#/30min.	h w/ 10bbls FW, 10bbls GW, dasillicate, 2% D46. Lead w/ 215sx (271cf-48bbls) 50 displaced w/ 176bbls FW. 2 16:00hrs on 7/15/09. Test Drilled 6 1/4" to 7898' (TI window @ 4072' - 4086' li pp ball and inflate liner. TII w/ top @ 3819' & btm @ 3 0 7872' (TD) TD reached 7/k. 8/3-8/6 Hole started gett thipstock @ 3822'. 8/8/09 1 3835'. Bit not following up	V, 10bbls FW. Pumped scavenge w/ 512sx (1085cf-193bbls) 75:25:50 POZ cmt w/ 2% bentonite, 5p Bump plug. Circ. 64bbls cmt to of the complex of	r 15sx (Class C ps gilso ps gilso gurface! / Whips e. RIH plugs ir g & CBI med hol pottom, n pass the ays to la ays to la	68cf-12bbls) 75:25 Class G G cmt w/ .25pps celloflake, onite, .25pps celloflake, .1% Plug down @ 05:17hrs on stock. Tag CBP@ 4091'. Down 85jts, 4 1/2", 11.6# L-80 a place. (detailed will be on P to 1500#/30min @ 15:30hrs. Circ. hole. worked hole to C/O. 8/6/09 hru window. No Luck. Use atch on fish. 8/14/09 - RIH
8/16/0	9 Plans are to have the completion hereby certify that the foregoin		n upper liner (see NOI dated 8/14	·/09).	
Signe	111	Crystal Ta	foya Title: Regulatory	<u> Fechnic</u>	<u>vian</u> Date 10/14/2009
APPR	space for Federal or State Office	Title			ACCEPTED FOR RECORD Date:
CONI (itle 18 U he United	DITION OF APPROVAL, if any U.S.C. Section 1001, makes it a crime for any person kind States any false, fictitious or fraudulent statements or	cowingly and willfully to make any departm representations as to any matter sympact.	ent or agency of upstream		OCT 1 5 2009 FARMINGTON FIELD OFFICE BY T SOLVES