UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other In-structions on reverse side)

FOR APPROVED OMB NO 1004-0137

Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO

SF-078739

1a TYPE OF WELL OIL GAS WELL DRY Other Report	RIBE NAME		
	Report to lease		
7. UNIT AGREEMENT NAME b TYPE OF COMPLETION. San Juan 30.	Elleit Ja		
NEW WORK DEEP PLUG DIFF B FARM OR I FASE NAME W			
WELL OVER EN BACK RESVROther			
2 NAME OF OPERATOR 9 API WELL NO			
	695-0061		
3 ADDRESS AND TELEPHONE NO. 10 FIELD AND POOL, OR WILL PROPERTY OF THE PROPER			
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Basin Dak 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11 SEC, T, R, M, OR BLOCK			
1 6 5000 KCAD	DGT 21 '09		
At surface E (SWNW), 2235' FNL & 175' FWL At top prod. interval reported below E (SWNW), 1671' FNL & 696' FWL At total depth E (SWNW), 1671' FNL & 696' FWL	N, R5W		
At total depth E (SWNW), 1671' FNL & 696° FWL			
Actional deput E (SWNW), 10/1 FINE & 690 FWE	IST. 3		
14. PERMIT NO. DATE-ISSUED, was to see 12. COUNTY OR 13.5	STATE		
PARISH PROPERTY OF THE PROPERT	New Mexico		
TO ATTION	EV CASINGHEAD		
05/06/2009 05/28/2009 09/28/2009 GL 6874' KB 6889'			
20. TOTAL DEPTH, MD &TVD 21 PLUG, BACK T D , MD &TVD 22 IF MULTIPLE COMPL , 23. INTERVALS ROTARY TOOLS CABLE HOW MANY* DRILLED BY	TOOLS		
MD 8452' TVD 8335' MD 8446' TVD 8329' 2 yes			
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL			
Basin Dakota 8308' - 8412' YE	S		
26 TYPE ELECTRIC AND OTHER LOGS RUN 27 WAS WELL CORED			
GR/CCL/CBL No			
28 CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE WEIGHT, LB /FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT 9 5/8" / H-40 32.3# 226' 12 1/4" Surface, 76sx(122cf-22bbls) 2 bbt			
7" / J-55 23# 4234' 8 3/4" Surface, 637sx(1298cf-231bbls) 60 b			
4 1/2" / L-80 11.6# 8450' 6 1/4" TOC@2120', 320sx(641cf-114bbls)			
29. LINER RECORD 30. TUBING RECORD			
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER S 2 3/8", 4.7#, L-80 8367'	ET (MD)		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Dakota w/ .34" diam. 8308' - 8412' 2SPF @ 8308' - 8412' 4 Acidize w/ 20hble 159' HCL Free w/ 51 030	: 15% HCL. Frac w/ 51,030gals SlickWater		
Acidize w/ 2000is 15% HCL. Frac w/ 51,030			
Dakota Total Holes = 66	_		
Dakota fotal notes = 66 ¥			
Dakota Total Holes = 00 V			
Dakota Total Holes = 66 V			
33 PRODUCTION	a or shut-in)		
33 PRODUCTION	g or shut-in)		
33 DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) N/A FLOWING PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) SI DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OiLBBL GASMCF WATERBBL GAS-O	g or shut-in)		
33 PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) WELL STATUS (Producin SI V) N/A FLOWING SI V DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OILBBL GASMCF WATERBBL GAS-O			
PRODUCTION DATE FIRST PRODUCTION N/A FLOWING DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD TEST PERIOD 09/28/2009 1 hr. 1/2" 0 18 mcf/h DATE OF WATER-BBL GAS-O TEST PERIOD TEST PERIOD ONL-BBL GAS-MCF WATER-BBL ONL-BBL ON			
PRODUCTION DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) N/A FLOWING DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD TES	IL RATIO		
PRODUCTION DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) N/A PRODUCTION N/A FLOWING PRODUCTION N/A FLOWING FLOWING PRODUCTION NETHOD (Flowing, gas lift, pumpingsize and type of pump) SI PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION OBJECT SI PRODUCTION OBJECT SI PRODUCTION OBJECT OB	IL RATIO		
PRODUCTION DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION FLOWING DATE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR TEST PERIOD TEST PERIOD O9/28/2009 1 hr. 1/2" 0 18 mcf/h CD-bwph FLOW. TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE 24-HOUR RATE O 437 mcf/d 2 bwpd O 2 bwpd	IL RATIO		
PRODUCTION DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) DATE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR TEST PERIOD TEST PERIOD TEST PERIOD O9/28/2009 1 hr. 1/2" 0 18 mcf/h Choke Obuph FLOW. TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold 35 LIST OF ATTACHMENTS	IL RATIO		
PRODUCTION DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) SI PRODUCTION FLOWING IN INT. I 1/2" O 18 mcf/h O-bwph. FLOW. TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE 24-HOUR RATE 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold 35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3096AZ	IL RATIO		
PRODUCTION DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) N/A PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) SI DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD TEST PERIOD O 18 mcf/h Obwph FLOW. TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE SI - 956psi SI - 891psi O 437 mcf/d 2 bwpd TEST WITNESSED BY TO be sold	IL RATIO		
PRODUCTION DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION SI FLOWING INTERPOSE FLOWING INTERPOSE FLOWING INTERPOSE FLOWING INTERPOSE FLOWING INTERPOSE FLOWING INTERPOSE INT	IL RATIO		
PRODUCTION DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) SI PRODUCTION FLOWING IN INTERPOSE PROD'N FOR OIL-BBL GAS-MCF WATER-BBL GAS-OL-BBL GAS-OL-BBL GAS-OL-BBL GAS-OL-BBL GAS-MCF WATER-BBL GAS-OL-BBL GAS-MCF WATER-BBL OIL-BBL GAS-MCF WATER-BBL GAS-MCF WATER-BBL OIL-BBL GAS-MCF WATER-BBL	IL RATIO		

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD #

API # 30-039-30695			San Juan 30-5 Unit 96M	7	
Ojo Alamo	3097	3284'	White, cr-gr ss.	Ojo Alamo	3097'
Kirtland	3284'	3696'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3284'
Fruitland	3696'	3945'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3696'
Pictured Cliffs	3945'	4061'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3945
Lewis	4061	4688'	Shale w/siltstone stringers	Lewis	4061
Huerfanito Bentonite	4688'		White, waxy chalky bentonite	Huerfanito Bent.	4688
Chacra	5017	5560	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5017
Mesa Verde	5560'	5892'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5560'
Menefee	5892'	6143	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5892'
Point Lookout	6143'	6571'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6143'
Mancos	6571'	7418'	Dark gry carb sh.	Mancos	6571'
Gallup	7418'	8138'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/ırreg. interbed sh	Gallup	7418'
Greenhorn	8138'	8190'	Highly calc gry sh w/thin lmst.	Greenhorn	8138
Graneros	8190'	8306'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8190'
Dakota	8306'	'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8306'
Morrison		1	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison ·	ţ

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UNITED STATES DEPARTMENT OF THE INTERIOR

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	NMNM- 78419A-NV)					
	7 UNIT AGREEMENT NAME					
			n 30-5 Unit			
	8 FARM OR LEASE NAME, WELL NO					
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			96M			
	9 AP	I WELL NO				
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		30-03	39-30695 TOOL2	-		
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	27 WAS	S WELL CORED				
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-231bb f-114b TH SET ( 8367'	TU MD)			- - - -		
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-231bb f-114b TH SET ( 8367'	TU MD)	PAI		- - - -		
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231bb f-114b TH SET ( 8367' CTURE, 0bbls 1	TU MD) CEMEN 15% H0	PAI NT SQUEEZE, E CL. Frac w/ 50 0/40 Brady Sa	TC. 0,904gals 60% and. N2:1,246,000SCF	- - - - - -		
231bb f-114b TH SET ( 8367' CTURE, 0bbls 1	TU MD) CEMEN 15% H0	PAI NT SQUEEZE, E CL. Frac w/ 50 0/40 Brady Sa	TC. 0,904gals 60%	- - - - -		
231bb f-114b TH SET ( 8367' CTURE, Obbls 1 v/ 102,	TU MD) CEMEN 15% H0 985# 2	PAI NT SQUEEZE, E CL. Frac w/ 50 0/40 Brady Sa	TC. 0,904gals 60% and. N2:1,246,000SCF	- - - - - -		
231bb f-114b TH SET ( 8367' CTURE, 0bbls 1 w/ 102, 62gals 89,000	TU TU CEMEN 15% H0 985# 2 60% S	PAI NT SQUEEZE, E CL. Frac w/ 50 0/40 Brady S SlickWater w/	TC. 0,904gals 60% and. N2:1,246,000SCF 94,876# 20/40 Brady	- - - - - -		
231bb f-114b TH SET ( 8367' CTURE, Obbls 1 v/ 102, 62gals 89,000 58gals	TU MD) CEMEN 15% H0 985# 2 60% S 9SCF 75% 2	PAI NT SQUEEZE, E CL. Frac w/ 50 0/40 Brady S SlickWater w/ 15# linear gel	TC. 0,904gals 60% and. N2:1,246,000SCF	-		
231bb f-114b TH SET ( 8367' CTURE, Obbls 1 v/ 102, 62gals 89,000 58gals	TU MD) CEMEN 15% H0 985# 2 60% S 9SCF 75% 2	PAI NT SQUEEZE, E CL. Frac w/ 50 0/40 Brady S SlickWater w/	TC. 0,904gals 60% and. N2:1,246,000SCF 94,876# 20/40 Brady	- - - - - -		
231bb f-114b TH SET ( 8367' CTURE, Obbls 1 v/ 102, 62gals 89,000 58gals	TU MD) CEMEN 15% H0 985# 2 60% S 9SCF 75% 2	PAI NT SQUEEZE, E CL. Frac w/ 50 0/40 Brady S SlickWater w/ 15# linear gel	TC. 0,904gals 60% and. N2:1,246,000SCF 94,876# 20/40 Brady	- - - - - -		
231bb f-114b TH SET ( 8367' CTURE, Obbls 1 v/ 102, 62gals 89,000 58gals	TU MD) CEMEN 15% H0 985# 2 60% S 9SCF 75% 2	PAI NT SQUEEZE, E CL. Frac w/ 50 0/40 Brady S SlickWater w/ 15# linear gel	TC. 0,904gals 60% and. N2:1,246,000SCF 94,876# 20/40 Brady			
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231bb f-114b TH SET ( 8367' CTURE, Obbls 1 v/ 102, 62gals 89,000 58gals	TU MD) CEMEN 15% H0 985# 2 60% S SCF 75% 2 N2:1,4	PAI NT SQUEEZE, E CL. Frac w/ 50 0/40 Brady Sa SlickWater w/ 15# linear gel 197,000SCF	TC. 0,904gals 60% and. N2:1,246,000SCF 94,876# 20/40 Brady foam w/ 90,790# of	-		
231bb f-114b TH SET ( 8367' CTURE, Obbls 1 v/ 102, 62gals 89,000 58gals	TU TU MD)  CEMEN  15% H0  985# 2  60% S  9SCF  75% 2  N2:1,4	PAI NT SQUEEZE, E CL. Frac w/ 50 0/40 Brady S: SlickWater w/ 5# linear gel 97,000SCF WELL STATUS (F SI	TC.  0,904gals 60% and. N2:1,246,000SCF 94,876# 20/40 Brady foam w/ 90,790# of	- - - - - -		
231bb f-114b TH SET ( 8367' CTURE, Obbls 1 v/ 102, 62gals 89,000 58gals	TU TU MD)  CEMEN  15% H0  985# 2  60% S  9SCF  75% 2  N2:1,4	PAI NT SQUEEZE, E CL. Frac w/ 50 0/40 Brady Sa SlickWater w/ 15# linear gel 197,000SCF	TC. 0,904gals 60% and. N2:1,246,000SCF 94,876# 20/40 Brady foam w/ 90,790# of	-		
231bb f-114b TH SET ( 8367' CTURE, Obbls 1 v/ 102, 62gals 89,000 58gals	TU TU MD)  CEMEN  15% H0  985# 2  60% S  9SCF  75% 2  N2:1,4	PAI NT SQUEEZE, E CL. Frac w/ 50 0/40 Brady S: SlickWater w/ 5# linear gel 97,000SCF WELL STATUS (F SI	TC.  0,904gals 60% and. N2:1,246,000SCF 94,876# 20/40 Brady foam w/ 90,790# of			
231bb f-114b f-114b f-12, 620als 89,000 58gals Sand.	TU MD)  CEMEN  15% H0  985# 2  60% S  SCF  75% 2  N2:1,4	PAINT SQUEEZE, E CL. Frac w/ 50 0/40 Brady S SlickWater w/ 5# linear gel 97,000SCF WELL STATUS (F SI  R-BBL	TC.  0,904gals 60% and. N2:1,246,000SCF 94,876# 20/40 Brady foam w/ 90,790# of			
231bb f-114b TH SET ( 8367' CTURE, 0bbls 1 w/ 102, 62gals 62gals 58gals Sand.	TU TU MD)  CEMEN  15% H0  985# 2  60% S  9SCF  75% 2  N2:1,4	PAI NT SQUEEZE, E CL. Frac w/ 50 0/40 Brady S: SlickWater w/ 5# linear gel 97,000SCF WELL STATUS (F SI	70,904gals 60% and. N2:1,246,000SCF 94,876# 20/40 Brady foam w/ 90,790# of Producing or shut-in)			
231bb f-114b f-114b f-12, 620als 89,000 58gals Sand.	TU TU MD)  CEMEN  15% H0  985# 2  60% S  9SCF  75% 2  N2:1,4	PAINT SQUEEZE, E CL. Frac w/ 50 0/40 Brady S SlickWater w/ 5# linear gel 97,000SCF WELL STATUS (F SI  R-BBL	TC.  0,904gals 60% and. N2:1,246,000SCF 94,876# 20/40 Brady foam w/ 90,790# of			
231bb f-114b TH SET ( 8367' CTURE, 0bbls 1 v/ 102, 62gals 89,000 58gals Sand.	TU (MMD)  CEMEN  CEMEN  15% H0  15% B0  CEMEN  WATE	PAINT SQUEEZE, E CL. Frac w/ 50 0/40 Brady Si SlickWater w/ 25# linear gel 197,000SCF  WELL STATUS (F SI  R-BBL D bwph	70,904gals 60% and. N2:1,246,000SCF 94,876# 20/40 Brady foam w/ 90,790# of Producing or shut-in)	-		
231bb f-114b TH SET ( 8367' CTURE, 0bbls 1 v/ 102, 62gals 89,000 58gals Sand.	TU TU MD)  CEMEN  15% H0  985# 2  60% S  9SCF  75% 2  N2:1,4	PAINT SQUEEZE, E CL. Frac w/ 50 0/40 Brady Si SlickWater w/ 25# linear gel 197,000SCF  WELL STATUS (F SI  R-BBL D bwph	70,904gals 60% and. N2:1,246,000SCF 94,876# 20/40 Brady foam w/ 90,790# of Producing or shut-in)	-		
231bb f-114b TH SET ( 8367' CTURE, 0bbls 1 v/ 102, 62gals 89,000 58gals Sand.	TU MD)  CEMEN  C	PAINT SQUEEZE, E CL. Frac w/ 50 0/40 Brady Si SlickWater w/ 25# linear gel 197,000SCF  WELL STATUS (F SI  R-BBL D bwph	O,904gals 60% and. N2:1,246,000SCF 94,876# 20/40 Brady foam w/ 90,790# of Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)	-		

**BUREAU OF LAND MANAGEMENT** WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a TYPE OF WELL GAS WELL b TYPE OF COMPLETION: WORK PLUG NEW X DEEP OVER 2 NAME OF OPERATOR ConcoPhillips Company 3 ADDRESS AND TELEPHONE NO. (505) 326-9700 PO BOX 4289, Farmington, NM 87499 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) E (SWNW), 2235' FNL & 175' FWL At top prod. interval reported below E (SWNW), 1671' FNL & 696' FWL E (SWNW), 1671' FNL & 696' FWL At total depth 14 PERMIT NO 15. DATE SPUDDED DATE T D REACHED (Ready to prod.) 05/28/2009 05/06/2009 09/28/2009 GL₆ 20 TOTAL DEPTH, MD &TVD 22. IF MULTIPLE COMPL INTERVALS HOW MANY DRILLED B MD 8452' TVD 8335' MD 8446' TVD 8329' 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Blanco Mesaverde 5020' - 6462' 26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL CASING RECORD (Report all strings set in well) 28. TOP OF CEMENT, CEMENTIN WEIGHT, LB /FT DEPTH SET (MD) HOLE SIZE CASING SIZE/GRADE 9 5/8" / H-40 32.3# 226 12 1/4" Surface, 76sx(122cf-8 3/4" 7" / J-55 23# 4234 Surface, 637sx(1298cf-8450 6 1/4 TOC@2120', 320sx(641c 4 1/2" / L-80 11.6# LINER RECORD 29 TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE 2 3/8", 4.7#, L-80 PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRAC Point Lookout w/ .34" diam. 6126' - 6462' 1SPF @ 6126' - 6462' = 25 Holes Acidize w/ 10 Menefee/Cliffhouse w/ .34" diam. SlickWater w 1SPF @ 5584' - 6047' = 26 Holes 5584' - 6047' Frac w/ 46.6 Lewis w/ .34" diam. Sand. N2:1,1 1SPF @ 5020' - 5422' = 25 Holes 5020' - 5422' Frac w/ 25.1 20/40 Brady Mesaverde Total Holes = 76 ✔ PRODUCTION RODUCTION METHOD (FI FLOWING ✓ N/A DATE OF TEST HOURS TESTED CHOKE SIZE OIL--BBL GAS--MCF ROD'N FOR TEST PERIOD 09/21/2009 1 hr. 1/2" 0 78 mcf/ FLOW TUBING PRESS ASING PRESSURE CALCULATED 24-HOUR RATE SI - 956psi SI - 891psi 0 1880 mcf/d 34 DISPOSITION OF GAS To be sold 35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3096AZ 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Regulatory Technicain SIGNED TITLE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

API # 30-039-30695			San Juan 30-5 Unit 96M			
Ojo Alamo	3097	3284'	White, cr-gr ss.	and one	Ojo Alamo	3097
Kirtland	3284'	3696'	Gry sh interbedded w/tight, gry, fine-gr ss.	1	Kirtland	3284'
Fruitland	3696'	3945'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	بخيار	Fruitland	3696'
Pictured Cliffs	3945'	4061'	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	3945'
Lewis	4061'	4688'	Shale w/siltstone stringers		Lewis	4061
Huerfanito Bentonite	4688'	5017'	White, waxy chalky bentonite	1	Huerfanito Bent.	4688'
Chacra	5017'	5560'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	501.7
Mesa Verde	5560'	5892'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	5560'
Menefee	5892'	6143'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	5892'
Point Lookout	6143'	6571'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	ئىيى	Point Lookout	6143'
Mancos	6571	7418'	Dark gry carb sh.	-	Mancos	6571'
Gallup	7418'		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	÷	Gallup	7418'
Greenhorn	8138'	8190'	Highly calc gry sh w/thin lmst.		Greenhorn	. 8138'
Graneros	8190'	8306'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros	8190'
Dakota	8306'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota	8306'
Morrison	•	1	Interbed grn, brn & red waxy sh & fine to coarse grn ss		Morrison	•

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