UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other in-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO

 SF-079351

WELL (COMPL	ETION OR	REC	OMPLE	TION RE	PORT AND	LO	G* .	6 IF	INDIAN, ALLOTT	EE OR TRIBE NAME
1a TYPE O	F WELL	OIL WE		GAS WELL X	DRY Oth	er			1	Repor	of to lease,
h TVDE O	F COMPLET			hand hand					7 UI	NIT AGREEMENT	NAME
0 11720	NEW Y	WORK DE	P- 🗀	PLUG	DIFF				8. FA	San Ju	an 32-8 Unit
	WELL	OVER EN	Ш	васк	RESVR Oth	er					10A
2 NAME C	OF OPERATO	DR		· · ·					9. AF	PI WELL NO	
		lips Company									145-34605 -0061
		EPHONE NO. 9, Farmington,	AIRA OT	100 (505)	326-9700			_	10 F	IELD AND POOL	
		L (Report location				to roquiromonto)*	F-1	11111	11 5		in Dakota R BLOCK AND SURVEY
At surfac	ce O	(SWSE), 770' F	SL & 14	165' FEL			تاني	5 2009		OR AREA	JD OCT 21'09
At top pr	od interval r	eported below	P (S	ESE), 724' F	SL & 709' FE	EL C	rt 1	. ¹⁵ 5003			, T31N, R8W
At total o	depth P (SESE), 724' FS	L & 70	9' FEL				The Brents	COM!	man, model	L COMS. DIV. DIST. 3
				14.	PERMIT NO.	DATE ISSUE	D	امراهم الروار التصريحالالدي المراهم الما المرادر	1 2 4	OUNTY OR	13. STATE
						FE	_644			PARISH	
15 DATE SPI	UDDED 16	DATE T D REACH	-D	117 DATE COM	IPL (Ready to pro	od)	18 FLF	VATIONS (DF, R	KR RT	an Juan	New Mexico 19 ELEV CASINGHEAD
06/24/2		07/15/2009			10/07/20	•		GL 6385'		6401'	10 ELEV CACINGILAD
20 TOTAL DE	EPTH, MD &TV	D 21 PLUC	, BACK T	D, MD &TVD	22. IF MULTIPLI	E COMPL , W MANY*		ERVALS ILLED BY	ROTAR	Y TOOLS	CABLE TOOLS
MD 804	18' TVD 79	950' MD	8018'	TVD 7920'	"0	2	54	LLLU UT	1	yes	1
24 PRODUC	TION INTERVA	L (S) OF THIS COME			AME (MD AND T	VD)*	·		<u> </u>	25 WAS DIREC	
Basin	Dakota 78	366' - 7990'								SURVEY M	ADE YES
		THER LOGS RUN			····				27 WA	S WELL CORED	
GR/C	CL/CBL								<u> </u>		No
28 CASING SIZ	ZE/GRADE	WEIGHT, LB /FT	DE	C PTH SET (MD)	ASING RECOF	RD (Report all strings		vell) MENTING RECO	NDD.		MOUNT PULLED
9 5/8"		32.3#	1	229'	12 1/4"			122cf-22bbl		^	2 bbis
	7" / J-55 23# 3721'				8 3/4"	104cf-197bl			20 bbis		
4 1/2" 29.	/ L-80	11.6#	RECOR	8047'	6 1/4"	30 TOC@1360	', 435s	x(633cf-113l		BING RECORE	
SIZE	TOP (MD)	BOTTOM (MD)		CKS CEMENT*	SCREEN (ME		Т	DEPTH SET (ACKER SET (MD)
						2 3/8", 4.7#,	L-80	7885'			
31 PERFORA	TION RECOR	D (Interval, size and n	umber)		32	ACII	2 6801	FERACTURE	CEME	NT SQUEEZE,	FTC
Dakota w/ .:		(morvar, oizo ano n	urriber j			6' - 7990'					98,406gals SlickWater
2SPF @ 799	90' - 7932' :	= 50 Holes						522# of 20/4			50,400gais Silckwater
1SPF @ 790	08' - 7866' :	= 8 Holes									
Dakota Tota	al Holes = !	58 ✓									
33					L	PRODUCTION					
DATE FIRST PR					g, gas lift, pumpini	gsize and type of pum	p)				Producing or shut-in)
DATE OF TEST	N/A	HOURS TESTED	OWIN		D'N FOR OIL	LBBL	GASM	ICF		SI ✓ RBBL	IGAS-OIL RATIO
				TEST	PERIOD					Frace	
10/07/ FLOW, TUBING	2009 🗸	1 hr.		1/2"	► DDI	0	7	mcf/h) bwph	OIL ORANGO ASI (2005)
LOW, TUBING	r ness.	CASING PRESSURE		ULATED OII UR RATE	LBBL	GASMCF	. 1	WATERBB	L		OIL GRAVITY-API (CORR)
SI - 11		SI - 894psi			0	156 mcf/	d 🗸	1	bwp	- L	
34 DISPOSITI	ION OF GAS (S	Sold, used for fuel, ver	ited, etc.)							TEST WITNESSE	D BY
35. LIST OF A	TTACHMENTS	To be sold		·			·				· · · · · · · · · · · · · · · · · · ·
This is goin	g to be a B	asin Dakota/Bl	anco M	lesa Verde w	ell being DH	IC per order # 30	22AZ				
36 I hereby ce	ertify that the for	egoing and attached	nformatio	n is complete and	correct as determ	nined from all available	records				
SIGNED <u></u>	nate	el Talo	40	TITLE		Regulatory Tech	nicain		DATE	10/15/	2009
		/*/S	ee Ins	tructions a	nd Spaces	for Additional	Data	on Reverse	Side		
Title 18 U.S.	C. Section	-			-	and willfully to ma				2 AVV	EPTED FOR RECORD
						ons as to any ma			_		T 1 C 2000
					NIRANCE	n '				l U	CT 16 2009
					MANA					FARM	INCTON FIELD OFFICE
					4 4	· <i>U</i>				[f.	- SERE) 2
						f is not t					

API # 30-045-34605			San Juan 32-8 Unit 10A		,
Ojo Alamo	2250'	2375'	White, cr-gr ss.	Ojo Alamo	2250'
Kirtland	2375'	3034'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	237,5
Fruitland	3034'	3380'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3034'
Pictured Cliffs	3380'	3590'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3380'
Lewis	3590'	4144'	Shale w/siltstone stringers	Lewis	3590'
Huerfanito Bentonite	4144'	4520'	White, waxy chalky bentonite	Huerfanito Bent.	4144'
Chacra	4520'	4993'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4520'
Mesa Verde	4993'	5354'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4993'
Menefee	5354'	5666'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5354'
Point Lookout	5666'	6068'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5666'
Mancos	6068	6966	Dark gry carb sh.	Mancos	6068
Gallup	6966'	7709'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6966'
Greenhorn	7709	7765'	Highly calc gry sh w/thin lmst.	Greenhorn	7709'
Graneros	7765	7864'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7765
Dakota	7864'	1	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7864'
Morrison		1	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	ı

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Expires December 31, 1991 5 LEASE DESIGNATION AND SERIAL NO

						S	F	=_	0	7	9	3	5	1					
_	_	_	-	_	_	_	_					_	-	_	-	-	_	_	_

WELL CO	MPLI	ETION OR	RECOMP	LETION F	REPO	ORT AND	LOG	à*	6. IF	NDIAN, ALLOTT	EE OR TRIBE NAME
1a TYPE OF W	/ELL.	OIL. WE	L GAS X	DRY	Other					NMNN	1- 78424A-MV)
b TYPE OF C	OMPLETIO	ON:							7 UN	IT AGREEMENT	name an 32-8 Unit
	WELL X	WORK DEE	P- PLUG BACK	DIFF RESVR	Other				8. FA		NAME, WELL NO
	WELL []	OVER EN	LJ BACK L	_ RESVR							10A
2. NAME OF C	PERATO	R							9 AP	I WELL NO	
Con	coPhilli	ps Company									45-34605 - 00 ح
3 ADDRESS									10. F	ELD AND POOL	
		, Farmington,		<u> </u>				->		Blanco	Mesaverde
			learly and in accor	dance with any	State rec	quirements)* :	7/1	스르티VI	르쁘	EC., T., R , M , O OR AREA	R BLOCK AND SURVEY
At surface	0 (SWSE), 770' FS	L& 1465' FEL						,	AT ANEX	
At top prod.	ınterval re	ported below	P (SESE), 72	24' FSL & 709	'FEL	•	00	T 1 5 201	19	SEC. 24	I, T31N, R8W
At total dept	h P (SESE), 724' FS	L & 709' FEL ✔			٨.	المراز وو	" f		eni	
				14. PERMIT N	Ю.	DATE ISSUE	D	N. A. W. M. L. LONGERCO		OUNTY OR	13 STATE
				1		[PARISH	
45 0 ATT 00 100	orn Ita	DATE T D REACH	117 DATE	COMPL. (Ready	to prod \	<u>i</u>	Lo Fir	1/47/01/0 (DE D		an Juan	New Mexico
15 DATE SPUDE 06/24/200		07/15/2009		10/07			18. ELE	VATIONS (DF, RI		6401'	19 ELEV CASINGHEAD
20 TOTAL DEPT			, BACK T D , MD &T			OMPL	23 INT			Y TOOLS	CABLE TOOLS
		Ī	, ,		HOW M		DR	ILLED BY			
MD 8048'			3018' TVD 792		2					yes	<u> </u>
24 PRODUCTION	N INTERVA	L (S) OF THIS COME	LETION-TOP, BOTT	OM, NAME (MD A	ND TVD)	•				25 WAS DIRECT SURVEY M	
Blanco N	/lesaver	de 4524' - 605	i 4 '							SULLA	YES
26 TYPE ELECT									27. WA	WELL CORED	
GR/CCL	/CBL										No
28				CASING RE	CORD (Report all strings	set in v	vell)			
CASING SIZE/	GRADE	WEIGHT, LB./FT.	DEPTH SET (MENTING RECO	RD	A	MOUNT PULLED
9 5/8" / H		32.3#	229'	12 1	/4"			122cf-22bbls			2 bbls
7" / J-5		23#	3721'	8 3/				104cf-197bb			20 bbls
4 1/2" / L	-80	11.6#	8047'	6 1/	4"		', 435s	x(633cf-113b		BNIC BECOM	
SIZE SIZE	TOP (MD)	BOTTOM (MD)	RECORD SACKS CEME	NT* SCREE	VI (MED)	30 SIZE	— т	DEPTH SET (I		BING RECORD	ACKER SET (MD)
SIZE	(101)	BOTTOM (MB)	SACKS CEME	NI SCILLE	4 (1410)	2 3/8", 4.7#,	L-80	7885'	VID)		ACKEN SET (MD)
						, , , , , ,					
31 PERFORATIO	ON RECORD	(Interval, size and i	umber)	32.			D, SHO	T, FRACTURE,	CEMEN	IT SQUEEZE,	ETC.
Point Lookout					5390' -	6054'					19,056gals 60%
1SPF @ 5390'								Vater w/ 101,	284# 2	0/40 Arizona	ı Sand.
Menefee/Cliffh					FOOCI	5050	N2:1,0	20,000SCF			
1SPF @ 5006' Lewis w/ .34"		25 Holes		ļ <u>-</u>	5006' -	5352	Frac w	v/ 49,224gals	60% \$	lickWater w	/ 103,985# of 20/40
1SPF @ 4524'		25 Holes					Arizon	a Sand. N2:9	44,00	DSCF	
1311 6 4024		25 110100		<u> </u>	4524' -	4902'	Frac w	v/ 26,754gals	75% A	lqua Star w/	76,927# of 20/40
Mesaverde To	tal Holes	i = 75 √					Arizon	a Sand. N2:1	,605,0	00SCF	
33.					DD	ODUCTION					
DATE FIRST PROD	DUCTION	PROD	UCTION METHOD (Flowing, gas lift, pu			np)			WELL STATUS (Producing or shut-in)
	I/A		OWING ✓							sı √	
DATE OF TEST	T	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OILBI	BL	GASN	1CF		RBBL	GAS-OIL RATIO
09/30/20	ابور	1 hr.	1/2"		(0	16	5 mcf/h		فتعدد bwph (
FLOW, TUBING PR	ESS	CASING PRESSURE		OILBBL	L	GASMCF	10	WATER-BBI		- 247PII	OIL GRAVITY-API (CORR.)
-	ļ		24-HOUR RATE	1			ا,			.,	, , ,
SI - 1115		SI - 894psi		0		3960 mc1	/d *	2	bwp		
34. DISPOSITION	OF GAS (3	Sold, used for fuel, ve	nted, etc)			· · · · · · · · · · · · · · · · · · ·				TEST WITNESS	ED BY
35 LIST OF ATTA	ACHMENTO	To be sold		·							
			anco Mesa Ver	de well being	DHC =	er Order # 201	22Δ7			•	
			information is compl								
	1		1							1 .	,
SIGNED	- A	al Tak	ous III	LE	Re	gulatory Tech	nicain		DATE	Iolist	2009
	1	1				·				11 /	
		7(3	See Instructio	ns and Spa	ces to	r Additional	Data e	on Keverse	Side)		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 1 6 2009

FARMINGTON FIELD OFFICE

API # 30-045-34605			San Juan 32-8 Unit 10A			
Ojo Alamo	2250'	2375	White, cr-gr ss.	3.3	Ojo Alamo	2250
Kirtland	2375'	3034	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland ~	2375
Fruitland	3034'	3380	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	بذم	Fruitland	3034
Pictured Cliffs	3380'	3590'	Bn-Gry, fine grn, tight ss.	49	Pic.Cliffs	3380
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Morrison .		1	Interbed grn, brn & red waxy sh & fine to coarse grn ss	1	Morrison	

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